

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED
DEC 21 2009
HOBBBS

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Dakota Resources, Inc (I)	Contact: Robert Turner
Address: 4912 N. Midkiff, Midland, Texas 79705	Telephone No.: (432) 697-3420
Facility Name: Wallen Federal Tank Battery	Facility Type: Oil Storage/Sales Battery

Surface Owner: BLM	Mineral Owner: BLM	Lease No.: NMLC029512A
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LOCATION OF RELEASE

NEARBY WELL: WALLEN FED 061
API # 30-025-23861-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	20	20S	34E	330'	North	330'	West	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: 45 bbls	Volume Recovered: 40 bbls
Source of Release: Hole in bottom of North oil tank	Date and Hour of Occurrence: Morning of 12/16/2009	Date and Hour of Discovery: 4:00 p.m. 12/16/2009
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Trishia Badbear, BLM - Larry Johnson, OCD	
By Whom? Robert Turner	Date and Hour: 5:53 a.m. 12/17/2009	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

WATER @ 130'

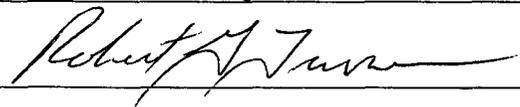
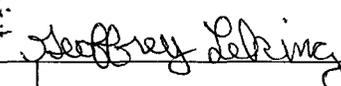
Describe Cause of Problem and Remedial Action Taken.*

A hole developed in the bottom of the oil storage tank. The circulating pump was immediately used to pump remaining fluid out of the tank. A vacuum truck was immediately called and, upon arrival, removed remaining fluid from the tank. Once the tank was empty, the vacuum truck picked up all recoverable fluid from the ground.

Describe Area Affected and Cleanup Action Taken.*

The release was fully contained within the earthen berm surrounding the oil storage tanks. The spill covered an area inside the berm of approximately 80' X 15' (1200 sq ft). All recoverable fluid was picked up via vacuum truck. The contaminated soil will be excavated and removed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert G. Turner	Approved by ENV ENGINEER: District Supervisor: 	
Title: Operations Engineer	Approval Date: 01/07/10	Expiration Date: 03/08/10
E-mail Address: bobt@dakotares.com	Conditions of Approval: DELINEATE TO CLEAN +1. PROVIDE PHOTOS AND CONFIRMATION SAMPLING RESULTS UPON COMPLETION OF	Attached <input type="checkbox"/>
Date: 12/18/2009 Phone: (432) 697-3420	REMEDICATION IN SUBMISSION W/ FINAL C-141 BY 03/08/10	IRP-10-01-2382

* Attach Additional Sheets If Necessary

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