

12/01/09
 DATE IN 11/5/09 SUSPENSE ENGINEER W. Ward LOGGED IN 11/5/09 TYPE WFX APP NO. 0930956524

12 Had to Re-Advertise

ABOVE THIS LINE FOR DIVISION USE ONLY

EMSU #622

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-025-35454

XTO

12-1-09
 delayed

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

WFX-858

order
 7765

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

14, 189.84 acres

which Division order
 created the unit

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 X WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

Eunice
 Monument
 South
 Unit

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners

- [B] X Offset Operators, Leaseholders or Surface Owner

- [C] X Application is One Which Requires Published Legal Notice

- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] X For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F] ☐ Waivers are Attached

210
 WFX 848
 839
 434

4090' x 2=818
 Asking for 750'

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristy Ward
 Print or Type Name

Kristy Ward
 Signature

Regulatory Analyst
 Title

10/30/09
 Date

kristy_ward@xtoenergy.com
 e-mail Address

ong

Warnell, Terry G, EMNRD

From: Kristy_Ward@xtoenergy.com
Sent: Friday, December 11, 2009 2:39 PM
To: Warnell, Terry G, EMNRD
Subject: Revised Newspaper Ad - EMSU #622 CTI
Attachments: Revised Newspaper Notification Ad.pdf

Mr. Warnell...attached is the revised copy of notification to the Newspaper regarding the subject CTI. Hope this satisfies your requirements for approval.

Thank You for your help and please let me know if you need anything else.

Kristy Ward | XTO Energy | Regulatory Analyst

200 N. Loraine | Midland, TX 79701 | ☎: 432-620-6740 | 📠: 432-618-3527 | ✉: kristy_ward@xtoenergy.com

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Affidavit of Publication

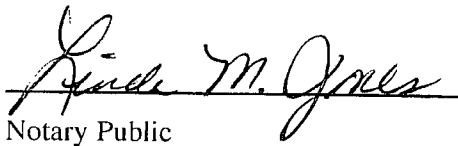
State of New Mexico,
County of Lea.

I, KENNETH NORRIS
GENERAL MANAGER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
December 02, 2009
and ending with the issue dated
December 02, 2009


GENERAL MANAGER

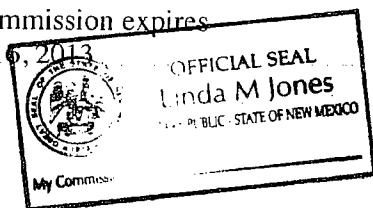
Sworn and subscribed to before me
this 7th day of
December, 2009


Notary Public

My commission expires

June 10, 2013

(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL	LEGAL
LEGAL NOTICE DECEMBER 2, 2009	
Notice of application for Fluid Injection Well Permit Eunice Monument South Unit #622	
XTO Energy, Inc., 200 N. Loraine, Ste. 800, Midland, Texas 79701, Attention: Kristy Ward- 432-620-6740, has applied for a permit to inject fluid into a formation which is productive oil and gas. The applicant proposes to inject fluid at the location of Unit Ltr. S, Section 5, Township - 21S, Range - 36E, footage location of the well is 2625' FSL & 1450' FWL. The API# is 30-025-35454. Fluid will be injected into the Grayburg formation at a depth interval from 3760'-3981', with a maximum injection rate of 1100 BWIPD and a maximum injection pressure of 750 psi.	
All interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 15 days. #25404	

01102696

00043150

XTO ENERGY INC.
200 LORAIN, SUITE 800
MIDLAND, TX 79701

Warnell, Terry G, EMNRD

From: Kristy_Ward@xtoenergy.com
Sent: Tuesday, December 01, 2009 4:08 PM
To: Warnell, Terry G, EMNRD
Subject: EMSU #622 Injection Application
Attachments: Revised Newspaper Notification.pdf; EMSU 622_wbd_proposed_9-25-09.xls; Graham Orcutt Gas Comm 2.doc

Terry...per your request, attached are the newspaper notification and revised wellbore diagrams. Let me know if there is anything else you need.

Thanks again for all your help.

Kristy Ward | XTO Energy | Regulatory Analyst

200 N. Loraine | Midland, TX 79701 | ☎: 432-620-6740 | 📠: 432-618-3527 | ✉: kristy_ward@xtoenergy.com

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.



December 1, 2009

To: Hobbs News Sun

Fax No: 575-397-0610

Attached is a legal notice for you to print in your next newspaper. Please send a copy of the newspaper clipping and a signed affidavit (and bill), as soon as the notice, is printed to:

XTO Energy Inc.
Attn: Kristy Ward
200 N. Loraine, Ste. 800
Midland, Texas 79701

If you have any questions please call me at 432-620-6740.

Kristy Ward

Regulatory

**Notice of Application for Fluid Injection Well Permit
Eunice Monument South Unit #622**

XTO Energy, Inc., 200 N. Loraine, Ste. 800, Midland, Texas 79701, Attention – Kristy Ward – 432-620-6740, has applied for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid at the location of Unit Ltr. S, Section 5, Township - 21S, Range - 36E, footage location of the well is 2625' FSL & 1450' FWL. The API # is 30-025-35454. Fluid will be injected into the Grayburg formation at a depth interval from 3760' – 3981', with a maximum injection rate of 1100 BWIPD and a maximum injection pressure of 750 psi.

All interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 15 days.

Well: **EMSU 622**

Eunice Monument South

Reservoir:

Location:	2625' FSL
	1450' FWL
Section:	5
Block:	21S
Survey:	36E
County:	LEA, NM

Current
Wellbore Diagram

Well ID Info:	
Refno:	
API No:	30-025-35454
L5/L6:	
Spud Date:	5/10/2001
Compl. Date:	6/7/2001

Elevations:	
GL:	3597'
DF:	
KB:	3590'

Surf. Csg: 9 5/8"
K-55
36#
Set: @ 518'
With: 350 SXS
Hole Size: 12 1/4"
Circ: YES
TOC @ SURF

Current Perfs		
3810-16	ACTIVE	18
3860-70	"	30
3876-86	"	30
3896' - 3906'	"	30
3914' - 20'	"	18
3930' - 49'	"	57
3957' - 68'	"	27
3978' - 81'	"	9
4007' - 11'	"	12
4036' - 39'	"	9
4078' - 90'	"	36

RBP set @ 3973', # of perfs 210

Proposed Perfs		
3760-3767	Proposed	21
3774-3780	"	18
3788-3797	"	27
3803-3807	"	12
3810-3822	"	36
3827-3840	"	39
3849-3856	"	21
3860-3870	"	30
3877-3887	"	30

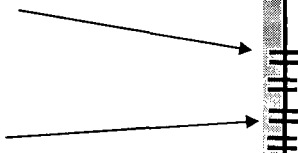
New Proposed perfs 234

Prod. Csg: 7"
20#
K-55
Set @ 4120'
With: 1200 SXS
Hole Size: 8 3/4"
Circ: YES
TOC @ SURF

COTD: 4,110'
PBTD: 4,110'
TD: 4,120'

Current Perforations

3810-16
3860-70
3876-86
3896' - 3906'
3914' - 20'
3930' - 49'
3957' - 68'
3978' - 81'
4007' - 11'
4036' - 39'
4078' - 90'



Well: **EMSU 622**

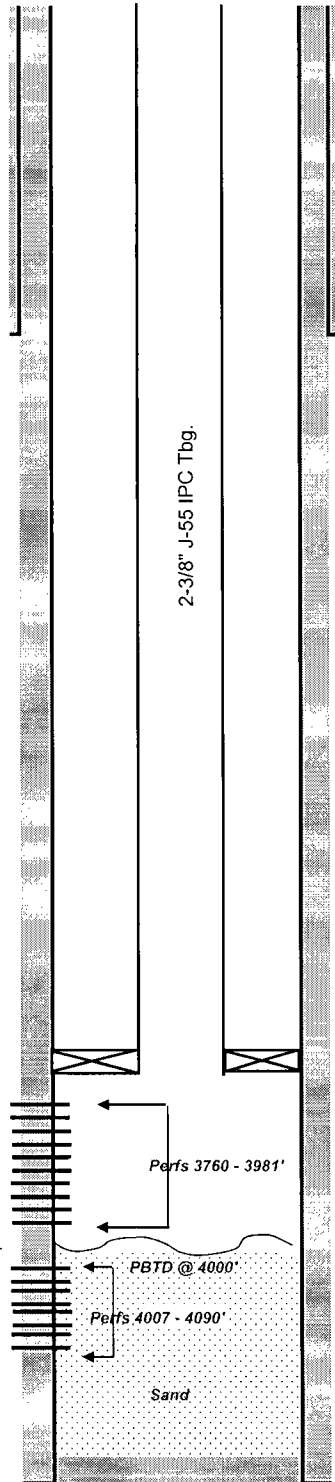
Eunice Monument South

Reservoir:

Location:	2625' FSL
	1450' FWL
Section:	5
Block:	21S
Survey:	36E
County:	LEA, NM

Elevations:	
GL:	3597'
DF:	
KB:	3590'

Proposed Wellbore Diagram



Perfs:	Status
3760-67	OAP in 4/05
3774-80	OAP in 4/05
3788-97	OAP in 4/05
3803-07	OAP in 4/05
3810-22	OAP in 4/05
3827-40	OAP in 4/05
3849-56	OAP in 4/05
3860-70	OAP in 4/05
3876-86	OAP in 4/05
3810-16	Original
3860-70	Original
3876-86	Original
3896' - 3906'	Original
3914' - 20'	Original
3930' - 49'	Original
3957' - 68'	Original
3978' - 81'	Original
Plug back with sand to 4000'	
4007' - 11'	Original
4036' - 39'	Original
4078' - 90'	Original

3 spf 120 deg phase is 516 total holes

7" Injection packer @ 3670'

Prod. Csg: 7"
20#
K-55
4120'
Set @
With: 1200 SXS
Hole Size: 8 3/4"
Circ: YES
TOC @ SURF

Last updated
11/30/2009
Ryan Radicioni

COTD: 4,110'
PBTD: 4,110'
TD: 4,120'

Well ID Info:

Refno:
API No: 30-025-35454
L5/L6:
Spud Date: 5/10/2001
Compl. Date: 6/7/2001

Drilled as a 20 acre infill well

Surf. Csg: 9 5/8"
K-55
36#
Set: @ 518'
With: 350 SXS
Hole Size: 12 1/4"
Circ: YES
TOC @ SURF

Additional Data:

T/Grayburg Zone 1 @ 3747'
T/Grayburg Zone 2 @ 3800'
T/Grayburg Zone 2A @ 3860'
T/Grayburg Zone 3 @ 3932'
T/Grayburg Zone 4 @ 3977'
T/Grayburg Zone 5 @ 4033'
T/Grayburg Zone 6 @ 4092'
T/San Andres Formation @ 4024'
KB @ 3590'

Completions

Initial Completion
Perforated interval from 3896-4090 @ 3 spf
Acdz w/ 2500 gal 15% & 310 BS

Acdz w/ 1000 gal foam & 150 BS

Initial test - 6/15/01
6 BOPD, 22 MCFPD, 252 BWPD

Subsequent work

November 2001 - Added perfs from 3810-3886
Acdz ????

SI w/ tbq in the hole in June 2003
Last Production - 3 bopd, 3 mcfpd, 180 bwpd

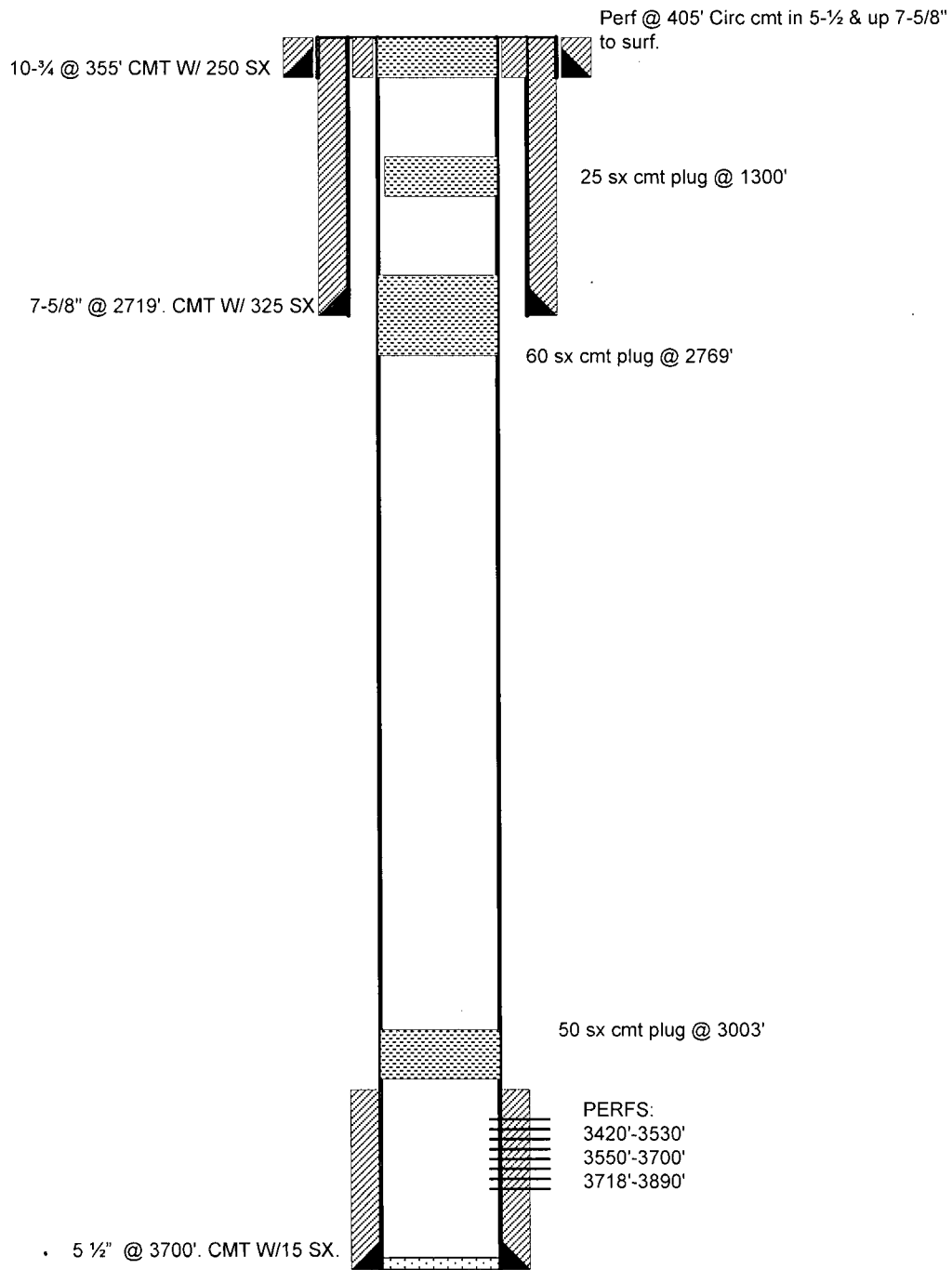
Reactivated in Jan 2005

Jan-05 RIH w/ RBP, set RBP @ 3973, set pkr
at 3768', swab 36 BF w/ 2% OC
Acdz perfs (3810-3968) w/ 4000 gal 15% & 72 tons
CO2 (80Q foam) w/ 240 BS
AIR 10 bpm @ 2550 psi
SI for 4 hours, flowed back 175 BLW w/ 3% OC
Pulled RBP
Put well on Rotoflex 900 series w/ 288" SL w/ 2.25"
pump
Started pumping on 1/27/05

Last test was 2 bopd, 13 mcfpd, 292 bwpd (2/05)

4/05 Perf'd GB interval from 3760-3886 (234 holes),
Set RBP @ 3894', Acdz upper GB w/ 5000 gal 15% HCL
& 95 tons CO2, SWI for 4 hours, SITP 0 psi, flowed for 3
hrs, rec 3 bo & 63 bw, well died Put well on pump
2/08 Repair pump (scaled). Chemical sqz treatment
RIH w/ PE. RWTP.

GRAHAM ORCUTT GAS COM A2
 OPERATOR: CHEVRON/TEXACO
 FIELD: EUNICE
 API#: 30-25-04505
 330' FSL & 1980' FWL CONGRESS, SEC 5, T21S, R36E
 LEA, NEW MEXICO
 TD: 3890'
 SPUD: 7-24-35 COMPLETE 9-19-35 (PA 2-24-54)
 SPUD: 2-24-54 COMPLETE 3-2-54 (PA12-13-01)



TD: 3890

EMSU #622
30-025-35454
FORM C-108
Revised June 10, 2003

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: XTO Energy, Inc.
ADDRESS: 200 N. Loraine, Ste. 800 Midland, TX 79705
CONTACT PARTY: Kristy Ward PHONE: 432-620-6740
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes ☐ No
If yes, give the Division order number authorizing the project: R-7765
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **Attached.**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **Attached.**
- VII. Attach data on the proposed operation, including: **Attached.**
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **Attached.**
- IX. Describe the proposed stimulation program, if any. **Attached.**
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
Logs Attached.
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **Attached.**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **Attached.**
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **Attached.**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Kristy Ward TITLE: Regulatory Analyst
SIGNATURE: Kristy Ward DATE: November 1, 2009
E-MAIL ADDRESS: kristy_ward@xtoenergy.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Eunice Monument South Unit
 4090 - 6760
 250 PSI
 3760 - 3981

Table of Wells Within 1/2 Mile Radius of Project Area (EMSU 622)

XTO Energy, Inc. - EMSU #622	Well Name	Well No	TD	Section	Township	Range	County	Field	STATUS	Spud Date	Comp Date	API	Operator
EMSU		214	4013	5	21S	36E	Lea	Eunice Monument	Oil-Active	02/01/36	03/11/36	30025045070000	XTO ENERGY INC.
EMSU		215	4015	5	21S	36E	Lea	Eunice Monument	Oil-Active	08/08/36	09/15/36	30025045080000	XTO ENERGY INC.
EMSU		223	3967	6	21S	36E	Lea	Eunice Monument	Oil-Active	05/04/36	06/28/36	30025045300000	XTO ENERGY INC.
EMSU		224	3972	5	21S	36E	Lea	Eunice Monument	Oil-Active	11/20/35	01/24/36	30025045060000	XTO ENERGY INC.
EMSU		225	4175	5	21S	36E	Lea	Eunice Monument	Oil-Active	05/29/86	07/06/86	30025296830000	XTO ENERGY INC.
EMSU		226	3972	5	21S	36E	Lea	Eunice Monument	Oil-Active	09/02/35	01/01/87	30025045010000	XTO ENERGY INC.
EMSU		243	4040	5	21S	36E	Lea	Eunice Monument	Oil-Active	07/02/35	09/06/35	30025045180000	XTO ENERGY INC.
EMSU		244	4200	5	21S	36E	Lea	Eunice Monument	Oil-Active	04/10/35	06/07/35	30025044970000	XTO ENERGY INC.
EMSU		245	4051	5	21S	36E	Lea	Eunice Monument	Oil-Active	09/28/35	11/15/35	30025044980000	XTO ENERGY INC.
EMSU		246	3976	6	21S	36E	Lea	Eunice Monument	Oil-Active	12/07/35	02/22/36	30025045270000	XTO ENERGY INC.
EMSU		254	4052	5	21S	36E	Lea	Eunice Monument	Oil-Active	07/15/35	12/01/86	30025045000000	XTO ENERGY INC.
EMSU		255	4100	5	21S	36E	Lea	Eunice Monument	Oil-Active	01/02/63	02/16/63	30025200720000	XTO ENERGY INC.
EMSU		596	4065	5	21S	36E	Lea	Eunice Monument	Oil-Active	03/26/00	07/01/00	30025348460000	XTO ENERGY INC.
EMSU		612	4025	5	21S	36E	Lea	Eunice Monument	Oil-Active	11/26/00	01/27/01	30025351590000	XTO ENERGY INC.
EMSU		613	4073	5	21S	36E	Lea	Eunice Monument	Oil-Active	12/06/00	01/30/01	30025351610000	XTO ENERGY INC.
EMSU		614	4048	6	21S	36E	Lea	Eunice Monument	Oil-Active	04/28/01	06/13/01	30025354530000	XTO ENERGY INC.
EMSU		621	3998	6	21S	36E	Lea	Eunice Monument	Oil-Active	12/20/95	01/25/96	30025331860000	XTO ENERGY INC.
EMSU		622	4120	5	21S	36E	Lea	Eunice Monument	Oil-Active	05/10/01	06/15/01	30025354540000	XTO ENERGY INC.
EMSU		623	4087	5	21S	36E	Lea	Eunice Monument	Oil-Active	05/19/01	07/17/01	30025354550000	XTO ENERGY INC.
EMSU		624	4004	5	21S	36E	Lea	Eunice Monument	Oil-Active	11/14/91	12/27/91	30025314080000	XTO ENERGY INC.
EMSU		640	3984	5	21S	36E	Lea	Eunice Monument	Oil-Active	03/02/98	05/27/98	30025342120000	XTO ENERGY INC.
EMSU		641	4092	5	21S	36E	Lea	Eunice Monument	Oil-Active	11/27/95	01/23/96	30025331890000	XTO ENERGY INC.
EMSU		642	4105	6	21S	36E	Lea	Eunice Monument	Oil-Active	10/01/90	11/25/90	30025309580000	XTO ENERGY INC.
EMSU		643 H	5236	6	21S	36E	Lea	Eunice Monument	Oil-Active	02/09/89	07/06/89	300253051200H2	XTO ENERGY INC.
GRAHAM ORCUTT GAS COM		4	3700	5	21S	36E	Lea	Eumont	Gas-PA	07/24/35	12/15/92	30025317490000	XTO ENERGY INC.
STATE G COM		1	3890	5	21S	36E	Lea	Eumont	Gas-PA	05/15/35	05/01/51	30025045050000	CHEVRON TEXACO
STATE G COM		4	3700	5	21S	36E	Lea	Eumont	Gas-Active	10/13/93	02/27/95	30025322500000	BP
STATE G COM		5	3700	5	21S	36E	Lea	Eumont	Gas-Active	02/01/96	02/28/96	30025332500000	BP

01

*Vert dept Top of Grayburg
down to base of
San Andres*

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include: **Attached.**

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name. **Eunice Monument; Grayburg-San Andres**
- (2) The injection interval and whether it is perforated or open-hole. **3760'-3981' Cased Hole Perforated**
- (3) State if the well was drilled for injection or, if not, the original purpose of the well. **Oil & Gas Producer**
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations. **There are no other perforated or tested zones.**
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.
The Penrose is the upper productive zone – top is @ 3555'. The well is TD'd in the Grayburg Formation.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. **Attached.**

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include: **Attached.**

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: XTO Energy, Inc.WELL NAME & NUMBER: Eunice Monument South Unit #622WELL LOCATION: 2625' FSL & 1450' FWL
FOOTAGE LOCATIONUNIT LETTER S SECTION 5 TOWNSHIP 21S RANGE 36EWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface CasingHole Size: 12 1/4" Casing Size: 9 5/8"Cemented with: 350 sx. or ft³Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: Casing Size: Cemented with: sx. or ft³Top of Cement: Method Determined: Production CasingHole Size: 8 3/4" Casing Size: 7"Cemented with: 1200 sx. or ft³Top of Cement: Surface Method Determined: CirculatedTotal Depth: 4,120'Injection Interval3760' ✓ feet to 3981' ✓

(Perforated or Open Hole; indicate which)

R-7765
Do not include
Sec 5

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8", 4.7 ppf, J-55 Lining Material: IPC

Type of Packer: Peak Arrowset 1-X

Packer Setting Depth: 3670'

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? Oil & Gas Producer

2. Name of the Injection Formation: Grayburg

3. Name of Field or Pool (if applicable): Eunice Monument

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Penrose @ 3555' above

TD'd in Grayburg

XTO Energy, Inc.
Eunice Monument South Unit #622 - CTI
API #30-025-35454
Section 5, T-21S, R-36E
Lea County, New Mexico
C-108 (Application for the Authorization to Inject)

VII. Data for Proposed Operation

1. Proposed average and maximum daily rate and volume of fluids to be injected.

Average daily rate of 500 BWIPD
Maximum daily rate of 1100 BWIPD
2. System is closed.
3. Proposed average and maximum injection pressure:

Average injection pressure of 700 psi
Maximum injection pressure of 750 psi
4. Injection fluid will be produced water from the existing waterflood. Make-up water will be supplied by EMSU WS #459. Water analyses are attached.
5. N/A

$3760 \times 2 = 752$

VIII. Geologic Data

The proposed injection interval is the Grayburg at a depth of 3760'-3981'. The Grayburg dolomite in this area is approximately 350'-400' thick. The primary injection interval is in the upper 200' of the formation. The top of the Grayburg formation is at approximately 3,750' measured depth. There are no fresh water zones immediately below the Grayburg injection interval and no known fresh water zones overlying the unit.

IX. Proposed Stimulation Program

Any stimulation work will consist of acidizing the existing zone to clean up perforation and near wellbore formation.

X. Well Test Information

The subject well was drilled and completed as the EMSU #622 in 2001. Open hole logs were submitted when the well was drilled as well as the initial production data for the subject well. Logs are attached.

XI. Chemical Analysis

There are no fresh water wells within one mile of this well.

XII. Geological Statement

XTO has examined the available geologic and engineering data and we find no evidence that there are any open faults or fractures in the well or area that would provide a connection between the injection zone and potential sources of water.

XIII. Proof of Notice

Proof of Notice on Attached Page.

Surface Owner

DCP Midstream L.P.
5718 Westheimer, Suite 1500
Houston, TX 77057
Office: (713) 627-6200

Eunice Monument South Unit #622

Page 3

Offset Operators within ½ Mile Radius

Chevron, USA
P.O. Box 1150
Midland, TX 79702

BP American Production Company
P.O. Box 1089
Eunice, NM 88231

XTO Energy, Inc.
200 N. Loraine, Ste. 800
Midland, TX 79705

I, Kristy Ward, do hereby certify that on October 20, 2009 the above and attached listed interested parties were mailed copies of the application to inject for the Eunice Monument South Unit #622.



October 30, 2009

DCP Midstream, L.P.
5718 Westheimer, Suite 1500
Houston, TX 77057

Re: Surface Owner Notice
Application to Convert Well to Injection
Eunice Monument South Unit #622

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the Oil Conservation Division an application to convert a well to injection. Our records indicate that you are a surface owner. Attached is a copy of the application sent to the Oil Conservation Division for your review.

All interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 15 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

A handwritten signature in cursive script that reads 'Kristy Ward'.

Kristy Ward
Regulatory



October 30, 2009

Chevron, USA
P.O. Box 1150
Midland, TX 79702

Re: Offset Operator Notification
Eunice Monument South Unit #622
API #30-025-35454

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the Oil Conservation Division, an application to convert a well to injection. Our records indicate that you are an offset operator. Attached is a copy of the application sent to the Oil Conservation Division for your review.

All interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 15 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

A handwritten signature in cursive script that reads 'Kristy Ward'.

Kristy Ward
Regulatory



October 30, 2009

BP American Production Company
P.O. Box 1089
Eunice, NM 88231

Re: Offset Operator Notification
Eunice Monument South Unit #622
API #30-025-35454

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the Oil Conservation Division, an application to convert a well to injection. Our records indicate that you are an offset operator. Attached is a copy of the application sent to the Oil Conservation Division for your review.

All interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 15 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

A handwritten signature in cursive script that reads 'Kristy Ward'.

Kristy Ward
Regulatory Analyst

Well: **EMSU 622**

Eunice Monument South

Reservoir:

Location:	2625' FSL
	1450' FWL
Section:	5
Block:	21S
Survey:	36E
County:	LEA, NM

Elevations:	
GL:	3597'
DF:	
KB:	3590'

Perfs:	Status
3760-67	OAP in 4/05
3774-80	OAP in 4/05
3788-97	OAP in 4/05
3803-07	OAP in 4/05
3810-22	OAP in 4/05
3827-40	OAP in 4/05
3849-56	OAP in 4/05
3860-70	OAP in 4/05
3876-86	OAP in 4/05
3810-16	Original
3860-70	Original
3876-86	Original
3896' - 3906'	Original
3914' - 20'	Original
3930' - 49'	Original
3957' - 68'	Original
3978' - 81'	Original
4007' - 11'	Original
4036' - 39'	Original
4078' - 90'	Original

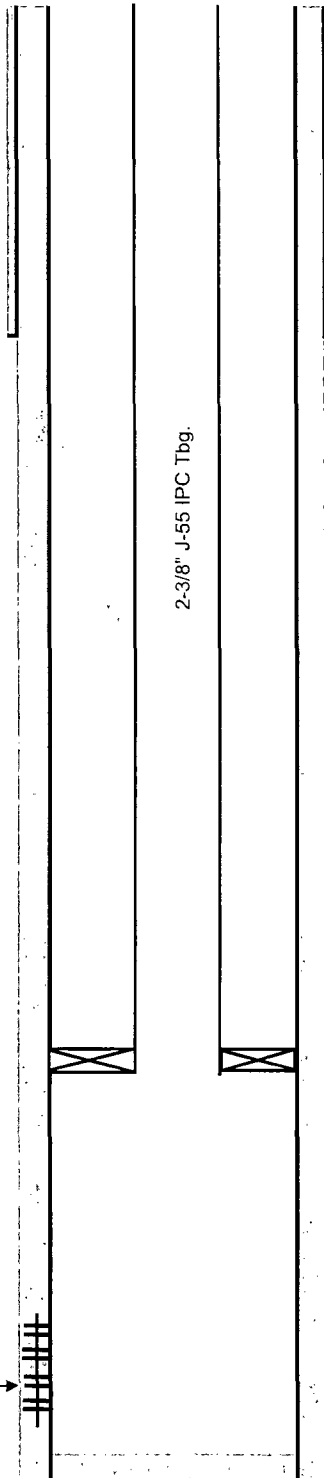
3 spf 120 deg phase is 516 total holes

7" Injection packer @ 3670'

Prod. Csg: 7"
20#
K-55
Set @ 4120'
With: 1200 SXS
Hole Size: 8 3/4"
Circ: YES
TOC @ SURF

Current Perforations
3760-4090

Wellbore Diagram



Well ID Info:	
Refno:	
API No:	30-025-35454
L5/L6:	
Spud Date:	5/10/2001
Compl. Date:	6/7/2001

Drilled as a 20 acre infill well

Surf. Csg: 9 5/8"
K-55
36#
Set @ 518'
With: 350 SXS
Hole Size: 12 1/4"
Circ: YES
TOC @ SURF

Additional Data:

T/Grayburg Zone 1 @ 3747'
T/Grayburg Zone 2 @ 3800'
T/Grayburg Zone 2A @ 3860'
T/Grayburg Zone 3 @ 3932'
T/Grayburg Zone 4 @ 3977'
T/Grayburg Zone 5 @ 4033'
T/Grayburg Zone 6 @ 4092'
T/San Andres Formation @ 4024'
KB @ 3590'

Completions

Initial Completion

Perforated interval from 3896-4090 @ 3 spf
Acidz w/ 2500 gal 15% & 310 BS

Acidz w/ 1000 gal foam & 150 BS

Initial test - 6/15/01

6 BOPD, 22 MCFPD, 252 BWPD

Subsequent work

November 2001 - Added perfs from 3810-3886
Acidz ????

SI w/ tbg in the hole in June 2003

Last Production - 3 bopd, 3 mcfpd, 180 bwpd

Reactivated in Jan 2005

Jan-05 RIH w/ RBP, set RBP @ 3973, set pkr
at 3768', swab 36 BF w/ 2% OC

Acidz perfs (3810-3968) w/ 4000 gal 15% & 72 tons

CO2 (80Q foam) w/ 240 BS

AIR 10 bpm @ 2550 psi

SI for 4 hours, flowed back 175 BLW w/ 3% OC

Pulled RBP

Put well on Rotoflex 900 series w/ 288" SL w/ 2.25"
pump

Started pumping on 1/27/05

Last test was 2 bopd, 13 mcfpd, 292 bwpd (2/05)

4/05 Perf'd GB interval from 3760-3886 (234 holes),

Set RBP @ 3894', Acidz upper GB w/ 5000 gal 15% HCL

& 95 tons CO2, SWI for 4 hours, SITP 0 psi, flowed for 3
hrs, rec 3 bo & 63 bw, well died Put well on pump

2/08 Repair pump (scaled). Chemical sqz treatment
RIH w/ PE. RWTP.

Last updated
6/2/2009
Ryan Radicioni

COTD: 4,110'
PBTD: 4,110'
TD: 4,120'

Well: **EMSU 622**

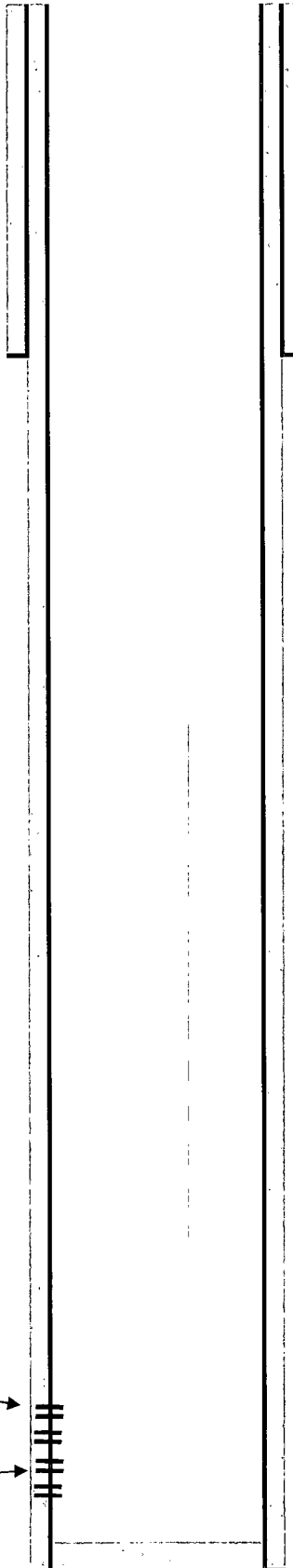
Eunice Monument South

Reservoir:

Location:	2625' FSL
	1450' FWL
Section:	5
Block:	21S
Survey:	36E
County:	LEA, NM

Elevations:	
GL:	3597'
DF:	
KB:	3590'

Current
Wellbore Diagram



Well ID Info:	
Refno:	
API No:	30-025-35454
L5/L6:	
Spud Date:	5/10/2001
Compl. Date:	6/7/2001

Surf. Csg: 9 5/8"
K-55
36#
Set: @ 518'
With: 350 SXS
Hole Size: 12 1/4"
Circ: YES
TOC @ SURF

Current Perfs		
3810-16	ACTIVE	18
3860-70	"	30
3876-86	"	30
3896' - 3906'	"	30
3914' - 20'	"	18
3930' - 49'	"	57
3957' - 68'	"	27
3978' - 81'	"	9
4007' - 11'	"	12
4036' - 39'	"	9
4078' - 90'	"	36

RBP set @ 3973', # of perfs 210

Proposed Perfs		
3760-3767	Proposed	21
3774-3780	"	18
3788-3797	"	27
3803-3807	"	12
3810-3822	"	36
3827-3840	"	39
3849-3856	"	21
3860-3870	"	30
3877-3887	"	30

New Proposed perfs 234

Prod. Csg: 7"
20#
K-55
Set @ 4120'
With: 1200 SXS
Hole Size: 8 3/4"
Circ: YES
TOC @ SURF

COTD: 4,110'
PBDT: 4,110'
TD: 4,120'

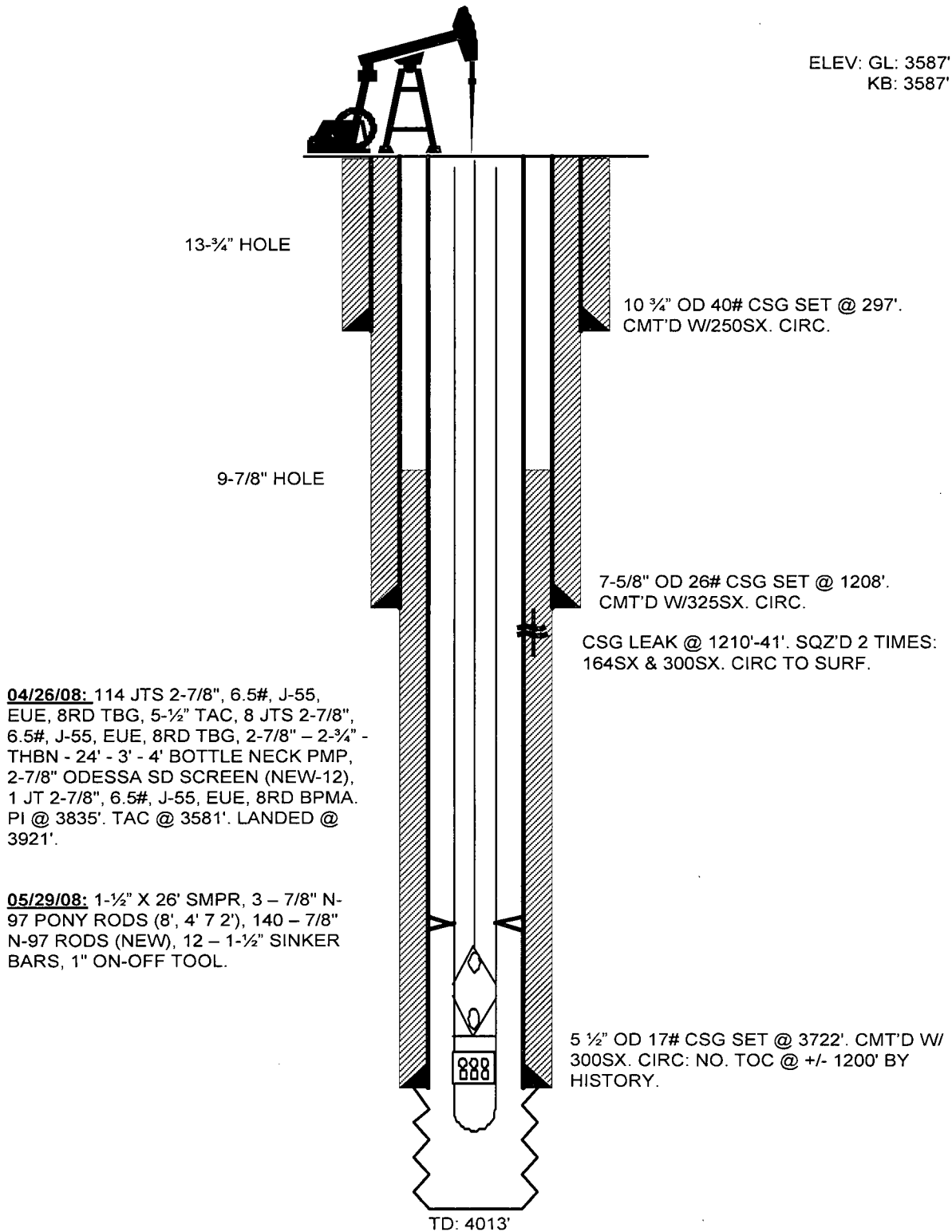
Current Perforations

3810-16
3860-70
3876-86
3896' - 3906'
3914' - 20'
3930' - 49'
3957' - 68'
3978' - 81'
4007' - 11'
4036' - 39'
4078' - 90'

EMSU 214

oil - Active

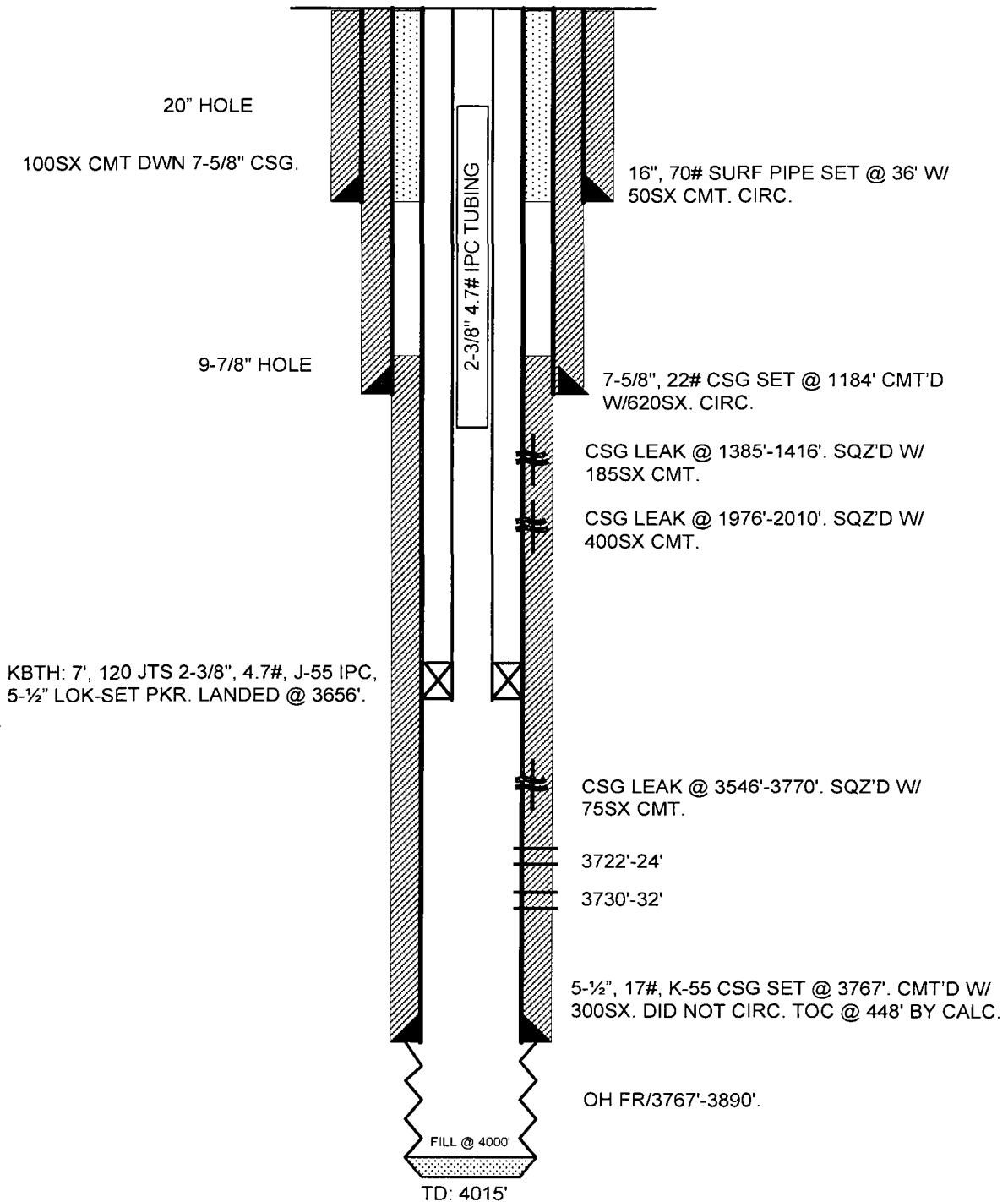
ELEV: GL: 3587'
KB: 3587'



EMSU 215

Inj. - Active

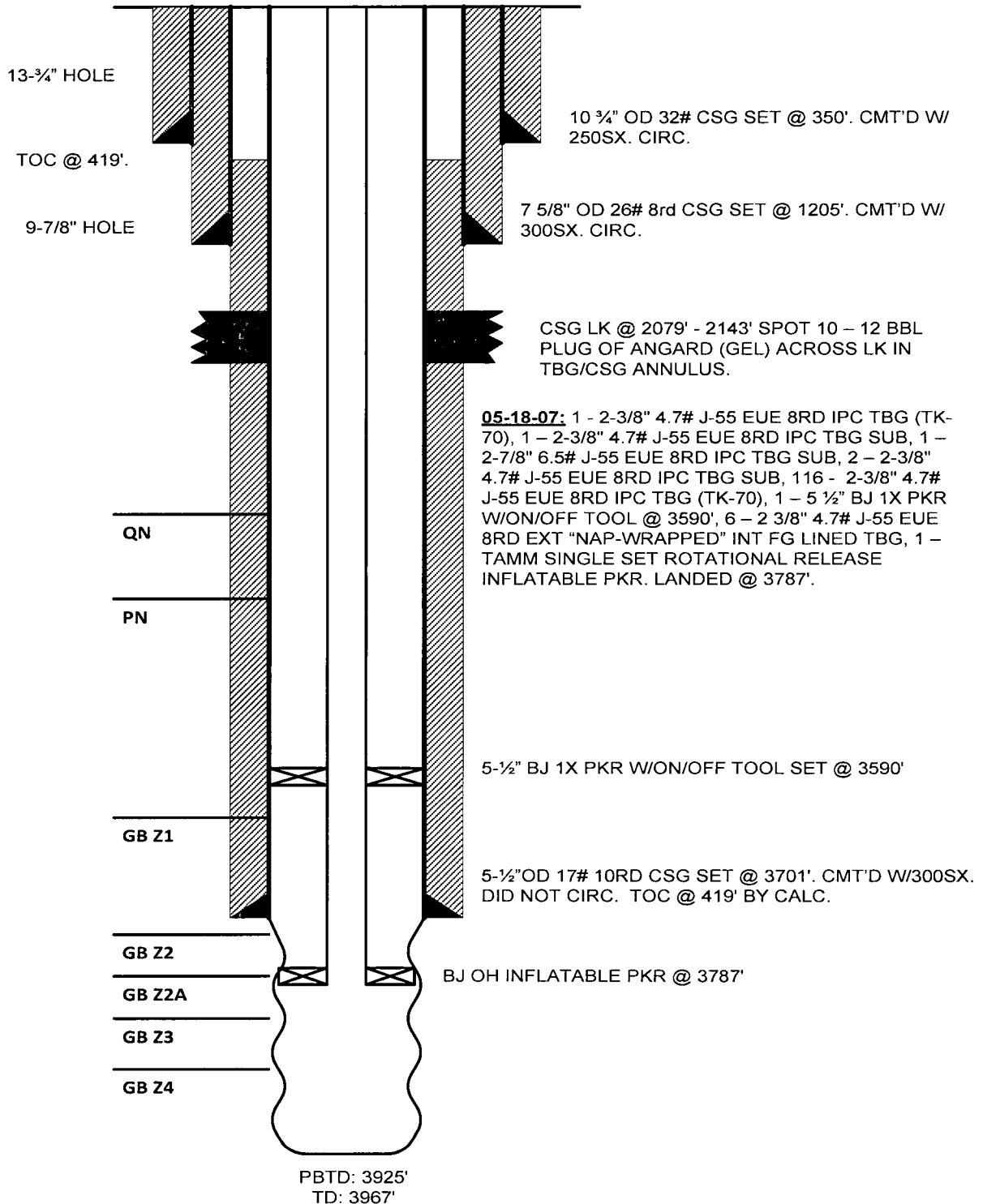
ELEV: GL: 3594'
KB: 3587'



EMSU 223

inj. Active

ELEV: GL: 3592'



EMSU 224

Oil - Active

ELEV: GL: 3597'

13-3/4" HOLE

10-3/4", 40# SURF PIPE SET @ 344'
W/250SX CMT. CIRC.

7-5/8", 26#, K-55 CSG SET @
1215' W/350SX CMT. CIRC.

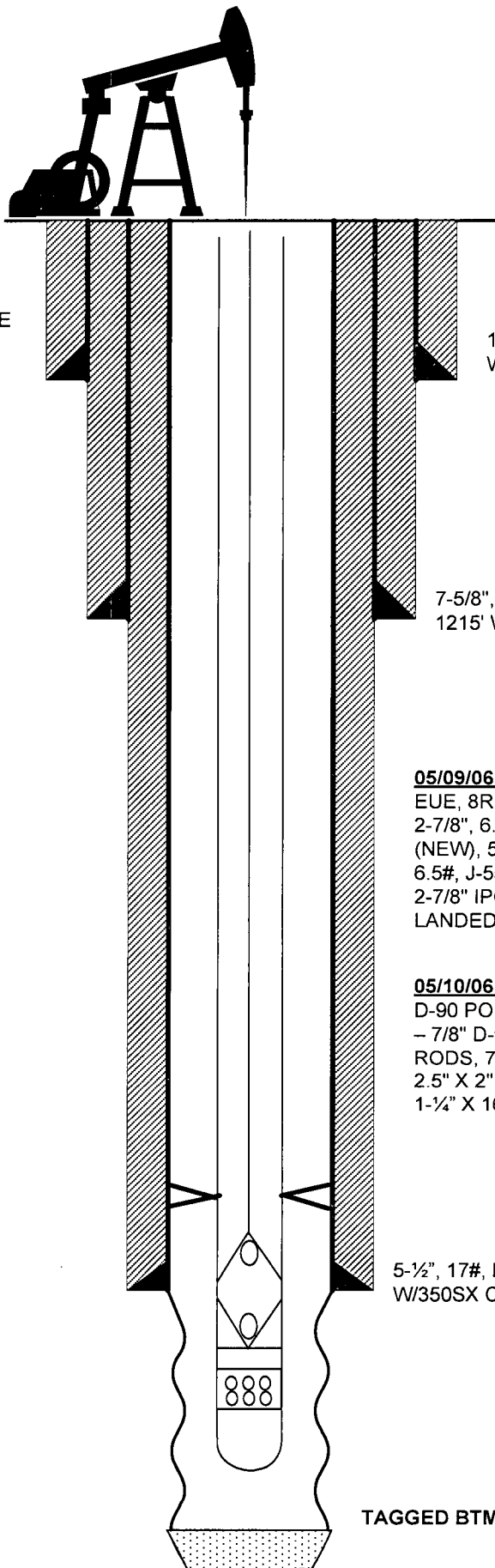
05/09/06: 65 JTS 2-7/8", 6.5#, J-55,
EUE, 8RD TBG (YB & BB), 49 JTS
2-7/8", 6.5#, J-55, EUE, 8RD TBG
(NEW), 5-1/2" TAC, 7 JTS 2-7/8",
6.5#, J-55, EUE, 8RD TBG (NEW),
2-7/8" IPC JT, SN, PS, 2-7/8" BPMA.
LANDED @ 3900'.

05/10/06: 1-1/4" X 26' SMPR, 4 - 7/8"
D-90 PONY RODS (6', 6', 6' & 2'), 63
- 7/8" D-90 RODS, 91 - 3/4" D-90
RODS, 7/8" X 4' STBL ROD.
2.5" X 2" X 24' PMP W/3' PLNGR &
1-1/4" X 16' GA.

5-1/2", 17#, K-55 CSG SET @ 3771'
W/350SX CMT. CIRC.

TAGGED BTM @ 3952' (20' FILL)

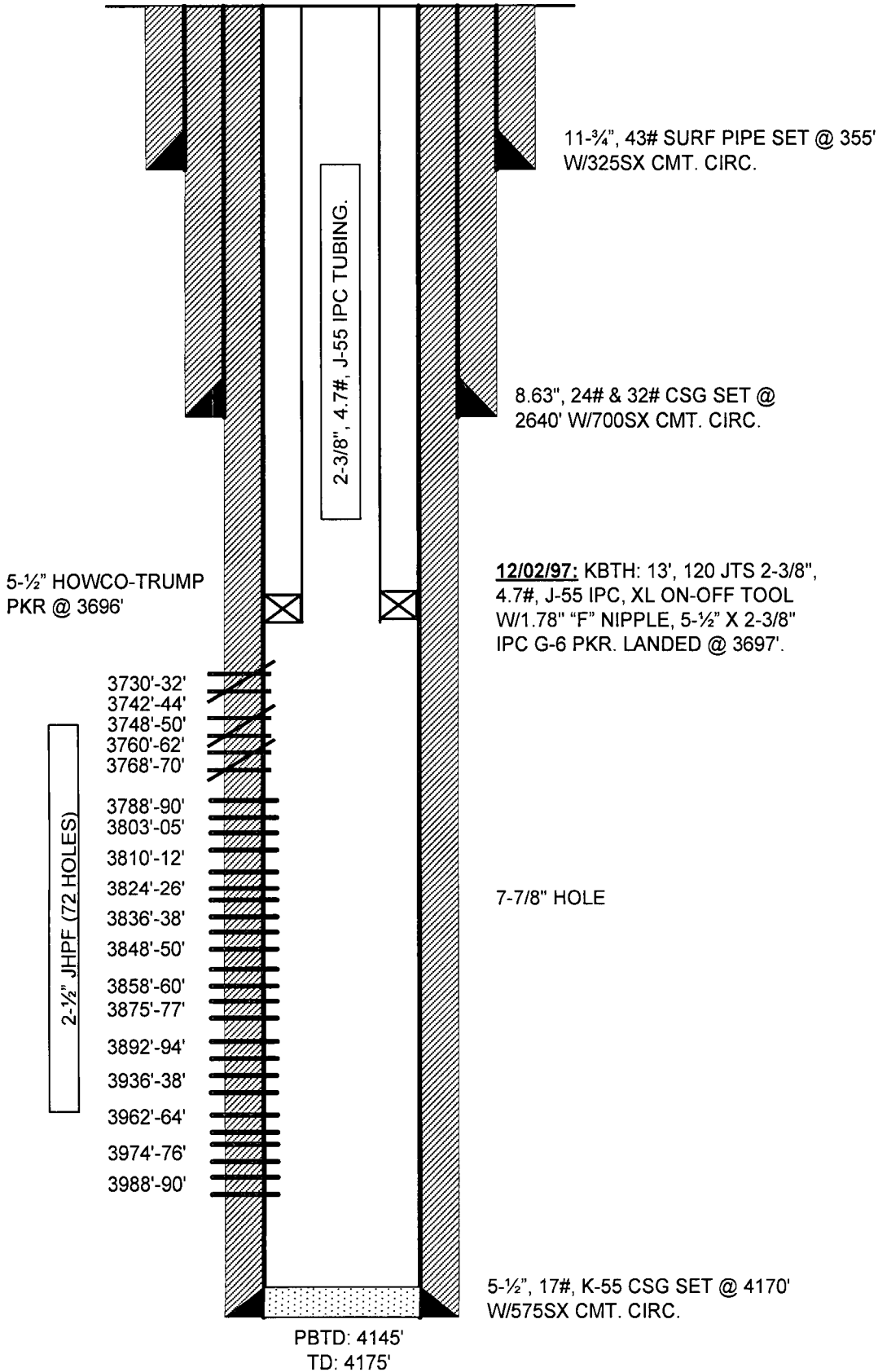
TD: 3972'



EMSU 225

ELEV: GL: 3584'
KB: 3597'

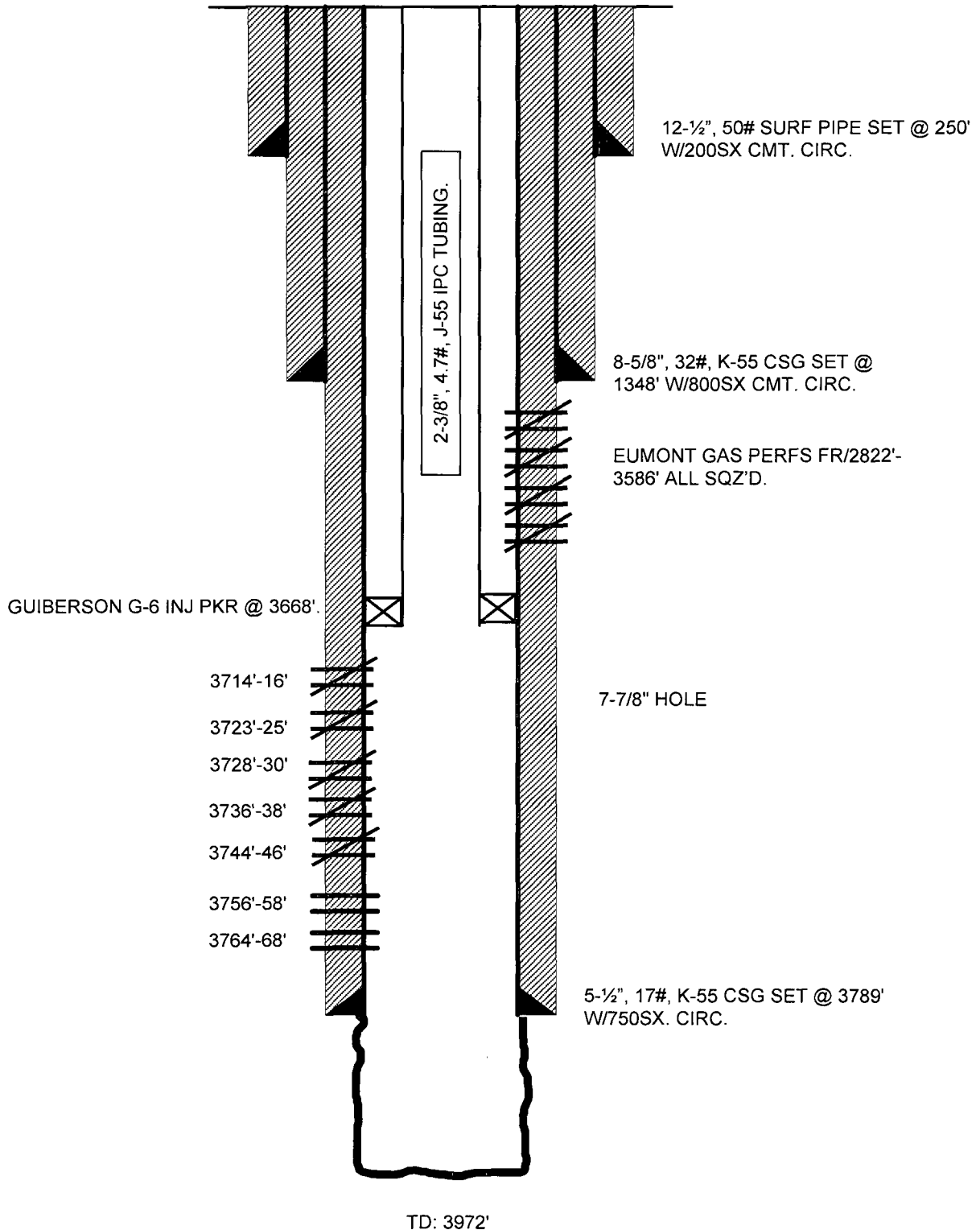
inj. - Active



inj. - Active

EMSU 226

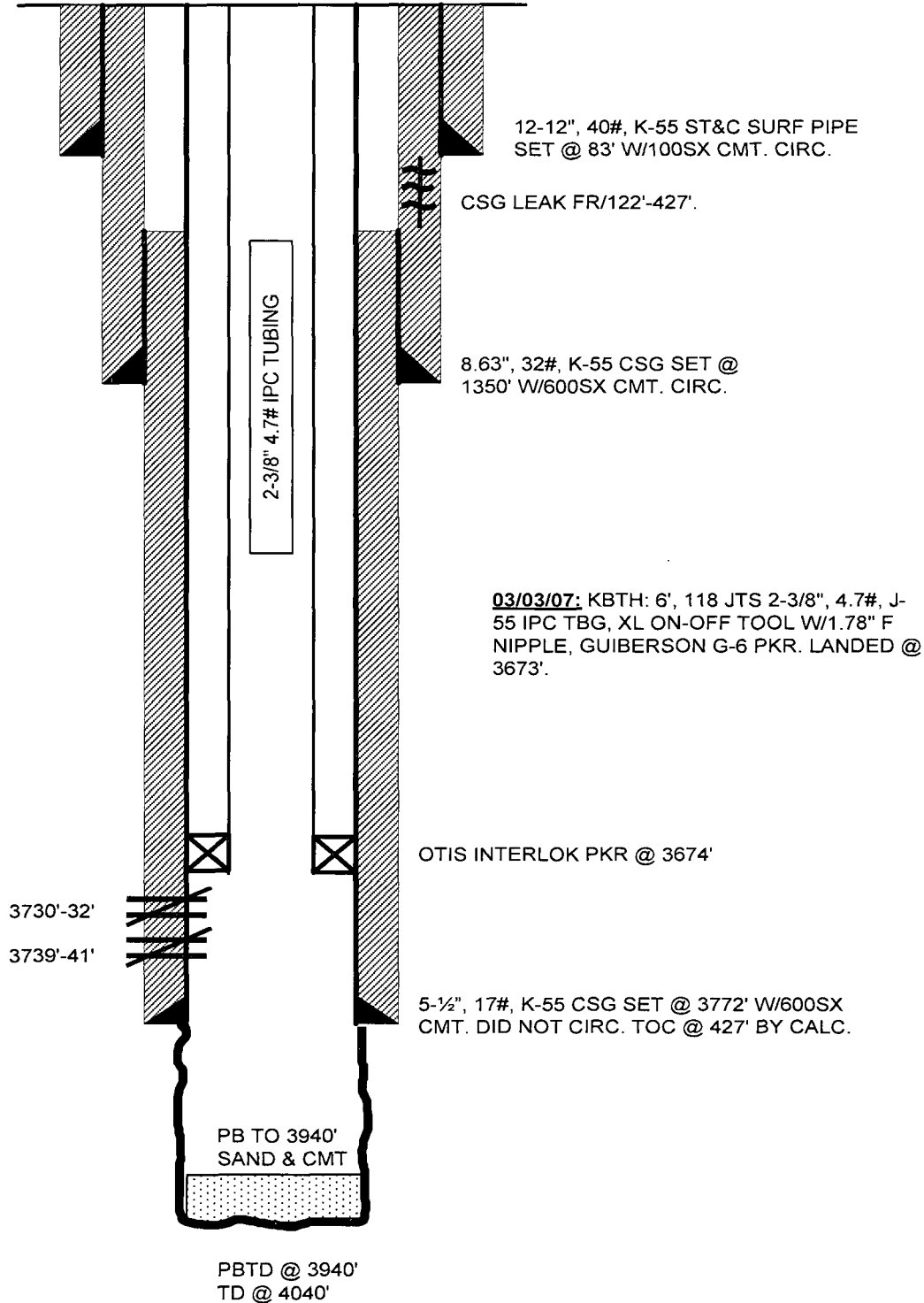
ELEV: GL: 3597'
KB: 3597'



inj. Active

EMSU 243

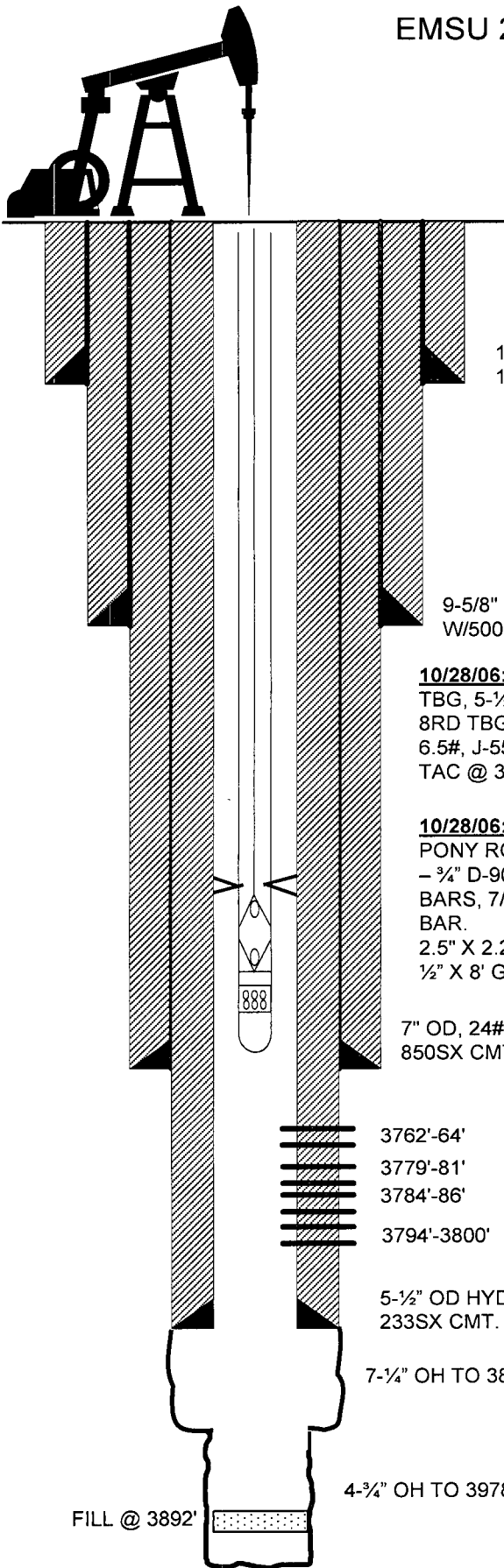
ELEV: GL: 3587'



EMSU 244

ELEV: GL: 3578'

Oil-Active



12-1/2" OD 50# CSG SET @ 81' W/
100SX CMT. CIRC.

9-5/8" OD, 36# CSG SET @ 1340'
W/500SX CMT. CIRC.

10/28/06: 111 JTS 2-7/8", 6.5#, J-55, EUE, 8RD
TBG, 5-1/2" TAC, 5 JTS 2-7/8", 6.5#, J-55, EUE,
8RD TBG, 2-1/2" X 29' PMP BBL, PS, 1 JT 2-7/8",
6.5#, J-55, EUE, 8RD TBG W/MBP. PI @ 3681'.
TAC @ 3646'. LANDED @ 3747'.

10/28/06: 11-1/2" X 26' SMPR, 2 - 7/8" X 6' D-90
PONY RODS, 57 - 7/8" D-90 SUCKER RODS, 83
- 3/4" D-90 SUCKER RODS, 11 - 1-1/2" SINKER
BARS, 7/8" X 4' STBL ROD, 1 - 1-1/2" SINKER
BAR.
2.5" X 2.25" X 24' RHBC PMP W/3' PLNGER & 1-
1/2" X 8' GA.

7" OD, 24# CSG SET @ 3749' W/
850SX CMT. CIRC.

3762'-64'
3779'-81'
3784'-86'
3794'-3800'

5-1/2" OD HYDRIL CSG SET @ 3824' W/
233SX CMT. OH FR/3824'-3900'. CIRC.

7-1/4" OH TO 3890'

4-3/4" OH TO 3978'

FILL @ 3892'

TD: 3978'

EMSU 245

ELEV: GL: 3584'

DF: 10'

ins - Active

17-1/2" HOLE

11" HOLE

6-3/4" HOLE

123 JTS 2-3/8" 4.7#, J-55 IPC TBG.

12-1/2" OD SET @ 254' W/200SX
CMT. TOC @ 28' BY CALC.

8-5/8" OD SET @ 1377' W/700SX
CMT. CIRC.

01/16/88: KBTH: 0', 122 JTS 2-3/8",
4.7#, J-55, EUE, 1 JT 2-3/8", 4.7#, J-
55, EUE, BAKER TSN PKR. LANDED
@ 3734'.

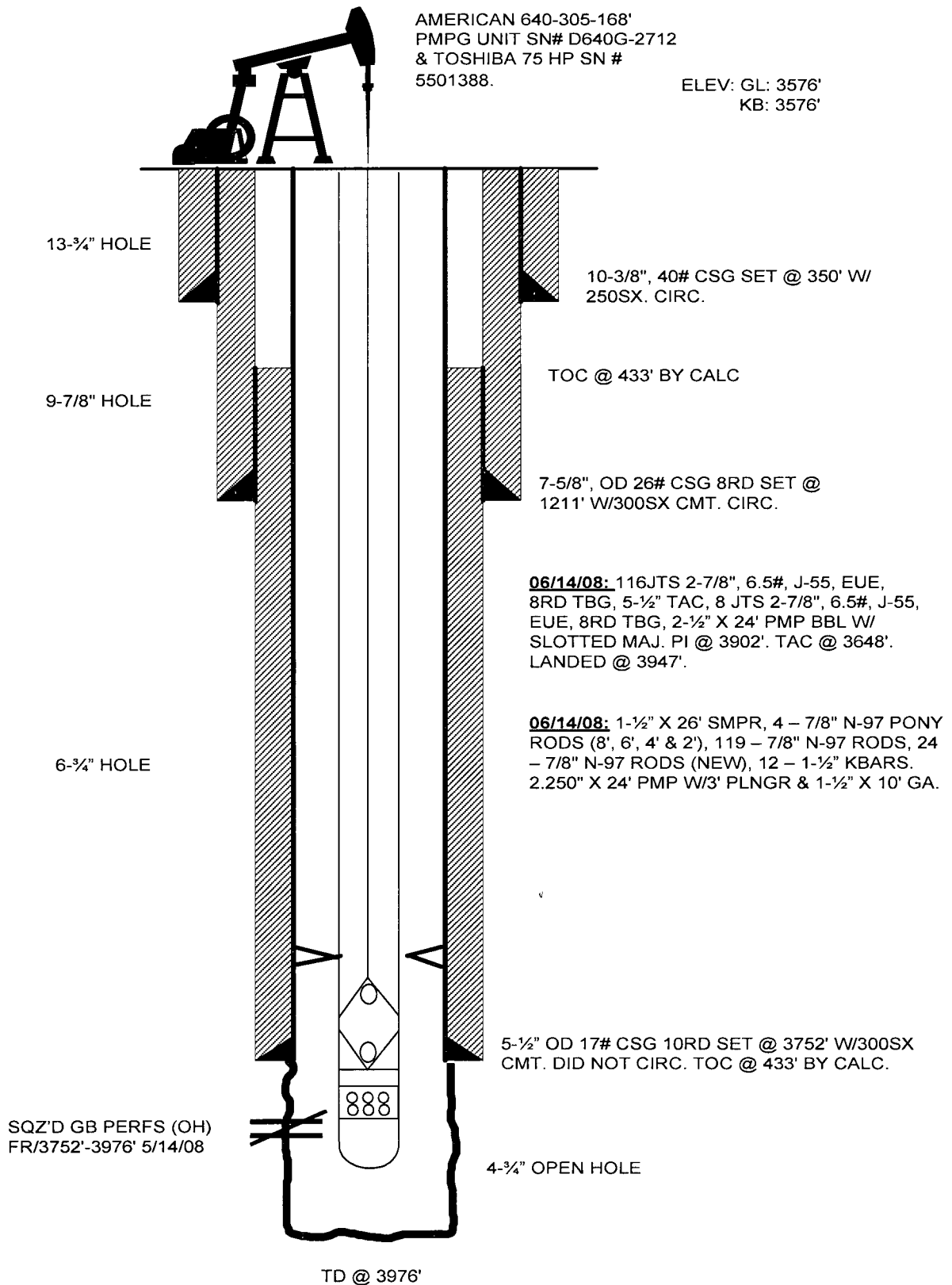
BAKER TSN @ 3734'.

5-1/2" OD SET @ 3769' W/800SX
CMT. CIRC.

TD: 4051'

Oil Active

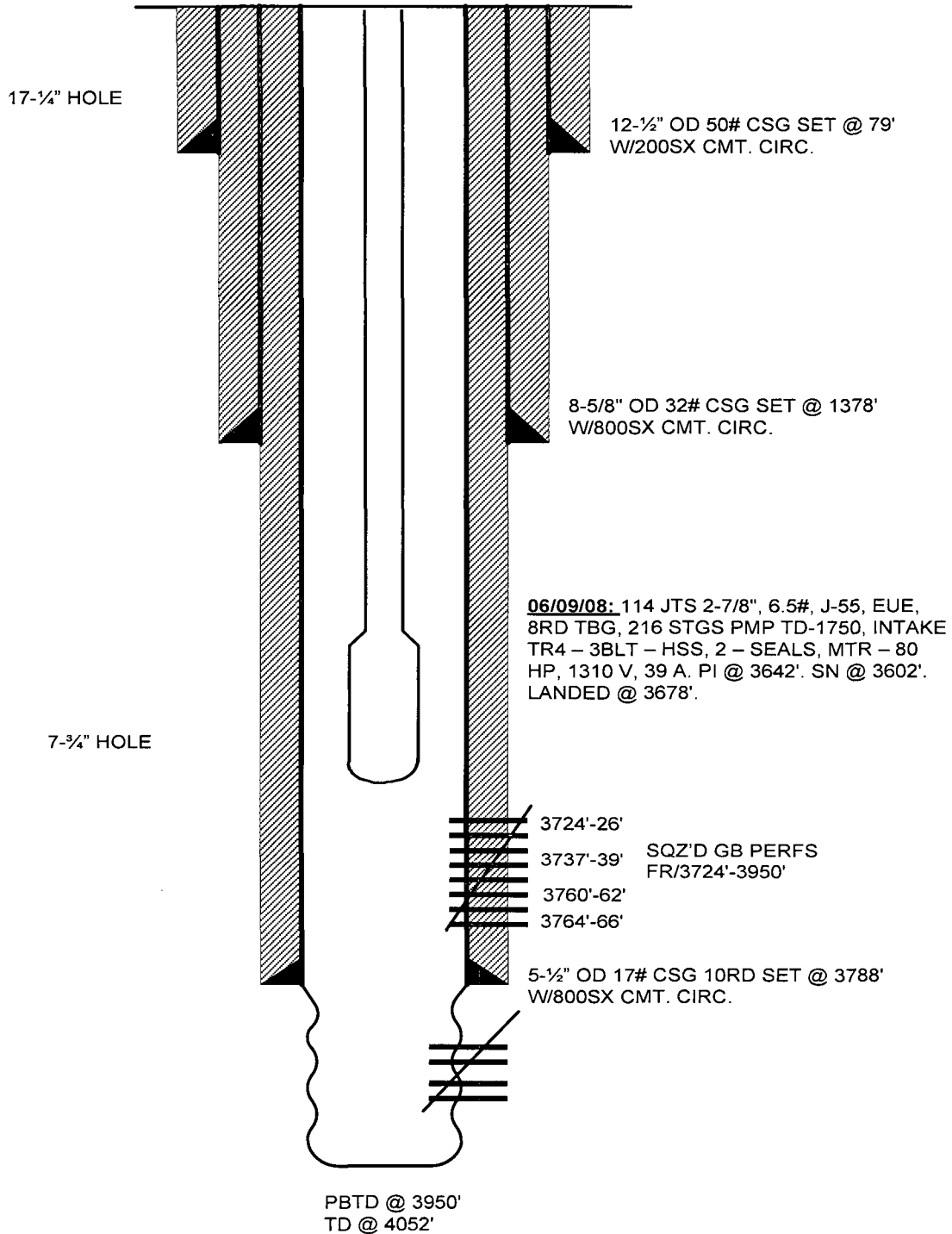
EMSU 246



EMSU 254

align - Active

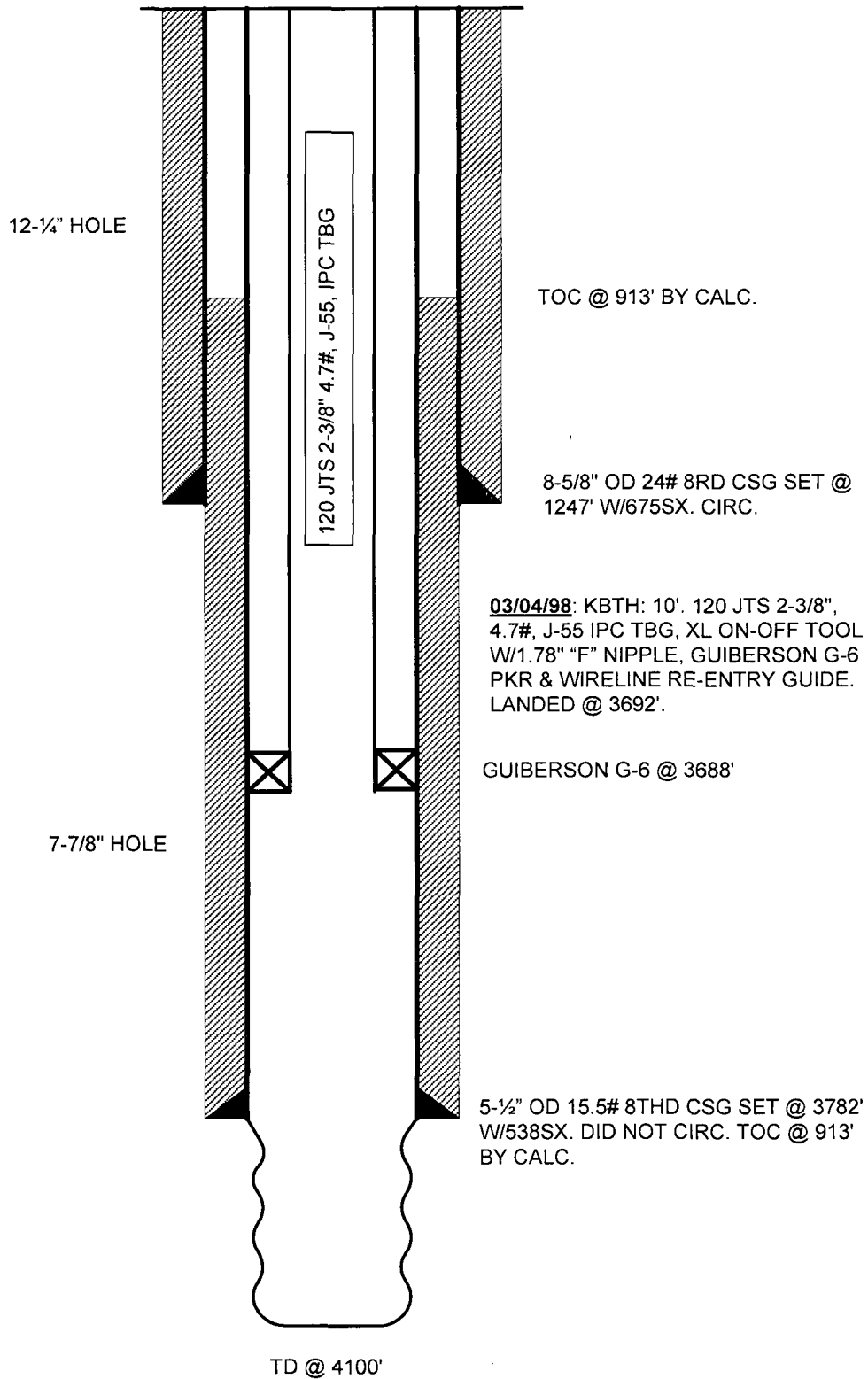
ELEV:GL: 3588'



inj - Act.

EMSU 255

ELEV:GL: 3572'
KB: 3582'



EMSU 596

OIL - Act

1' looks plugged "2,"

ELEV: GL: 3575'
KB: 3581'
DF: 3580'

12-1/4" HOLE

9-5/8", 36#, K-55 CSG SET @ 510' W/35%/65%
POZ W/35%/65% POZ 300SX, 150SX CLASS
"C" CMT. CIRC 140SX.

8-3/4" HOLE

06/21/00: 125 JTS 2-7/8", 6.5#, J-55 TBG. ESP
TD1200 SUB PMP. LANDED @ 3958'.

CIBP @ 3675'. DUMPED 35SX CMT ON CIBP.

FC @ 4012.83'

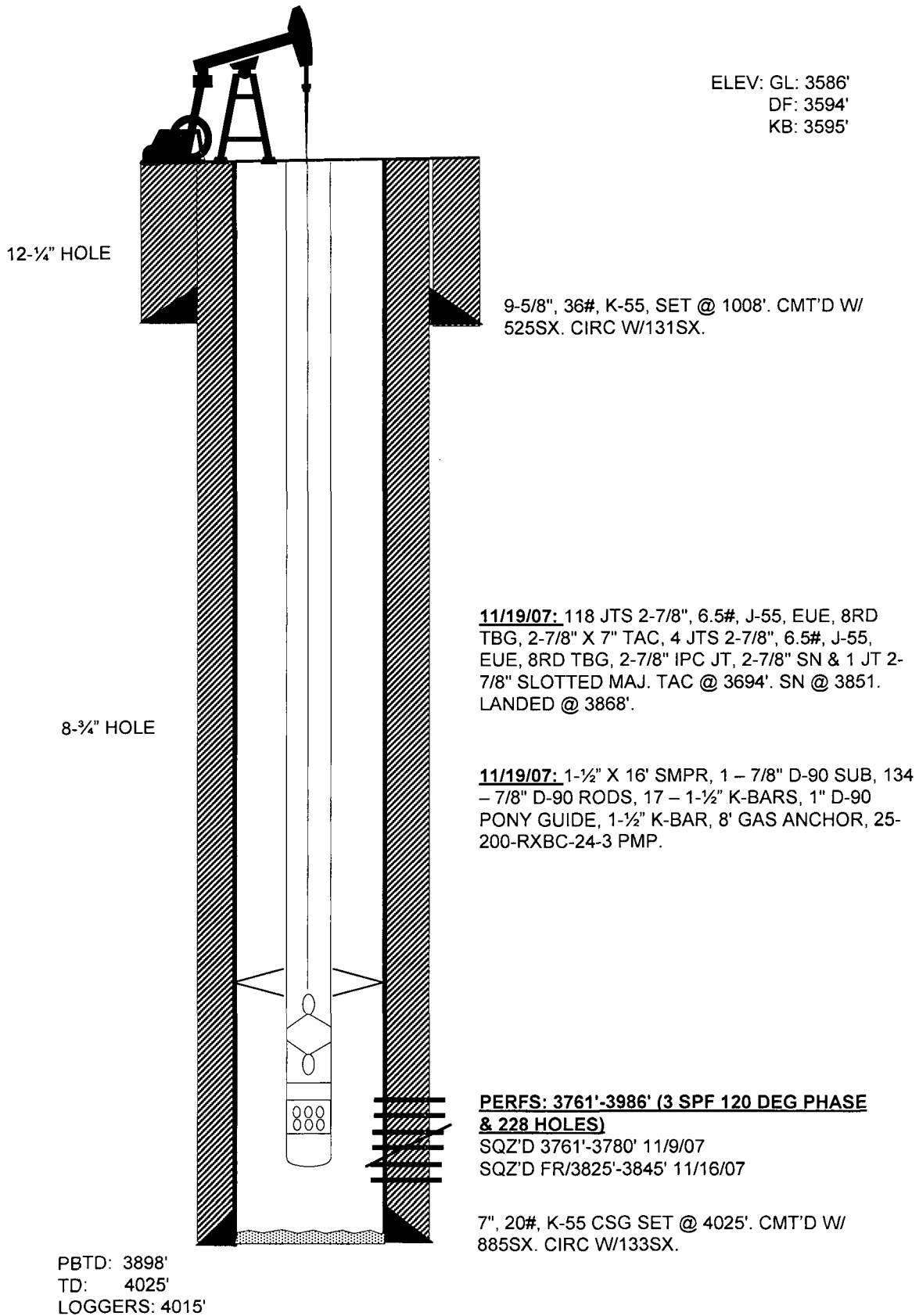
3791'-94'
3832'-46'
3854'-58'
3864'-84'
3896'-3901'
3932'-36'
3966'-73'
3982'-84'
3999'-4003'
4020'-30'

7", 20#, K-55 STC CSG SET @ 4065' W/
1025SX OF CL "C" CMT. CIRC 130SX. TOC
@ SURF BY CIRC. (2ND)

PBTD: 4040'

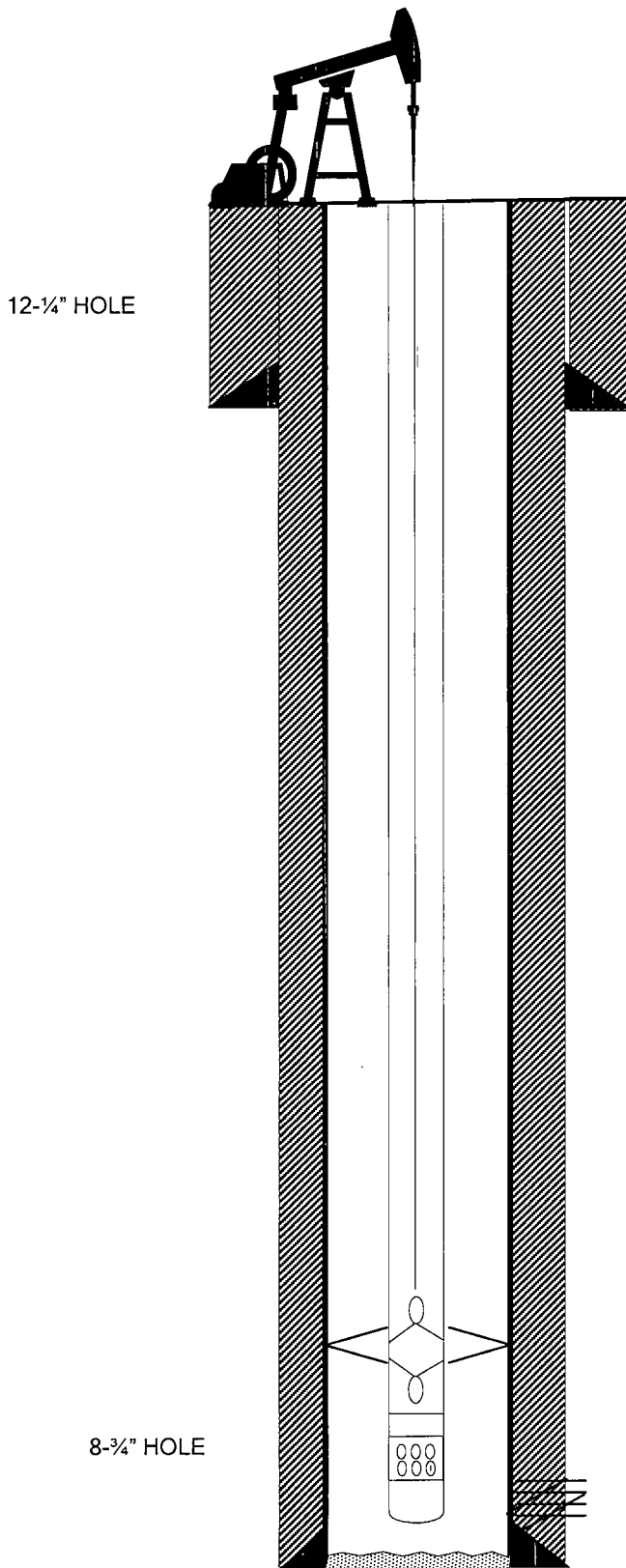
EMSU 612

Oil - Act.



EMSU 613

Oil-Act.



ELEV: GL: 3590'
KB: 3596'

9 5/8" OD 36# K-55 CSG SET @ 500'. CMT'D
W/350 SX. CIRC.

05/04/09: 1 JT 2-7/8", 6.5#, J-55 EUE 8RD TBG
(NEW), 118 JTS 2-7/8", 6.5#, J-55, EUE, 8RD TBG,
2-7/8" X 7" TAC, 8 JTS 2-7/8", 6.5#, J-55, EUE, 8RD
TBG, 1 JT 2-7/8", 6.5#, J-55, EUE, 8RD IPC TBG
(TK-99), 2-7/8" API SN, 2-7/8" SLOTTED MA. TAC
@ 3730'. SN @ 4016'. LANDED @ 4032'.

05/05/09: 1-1/2" X 26' SMPR, 7/8" X 2' D-90 SUB, 148
- 7/8" D-90 RODS ('07), 10 - 1-1/2" K-BARS, 7/8"
STBL SUB, 2.5" X 2' X 24' X 3' RHBC W/1-1/4" GA.

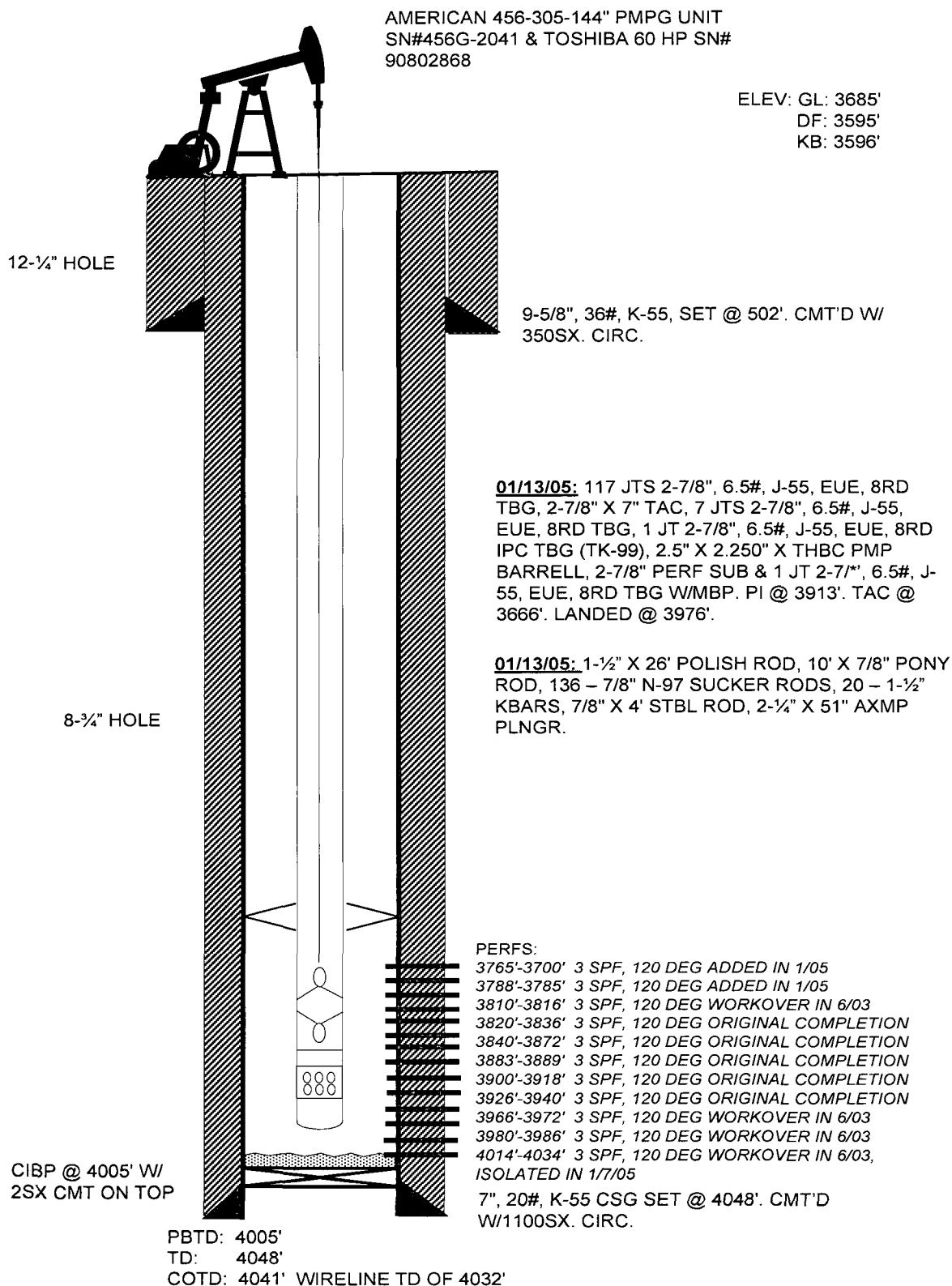
PERFS W/ 3 SPF: 3794'-3804', 3818'-30', 3842'-66', 3874'-
80', 3886'-90', 3906'-24', 3934'-38', 4004'-09', 4020'-26'

7" OD 20#, K-55 CSG SET @ 4073'. CMT'D
W/850 SX. CIRC.

PBTD: 4050'
TD: 4076'

Oil - Act

EMSU 614



oil - Act.

EMSU 621

ELEV: GL: 3583
KB: 3595'
DF: 3594'

12-1/4" HOLE

7-7/8" HOLE

8-5/8", 23#, M-50 SURF PIPE SET @
1187' W/600SX CMT. CIRC.

04/14/05: 1-1/2" X 26' POLISH ROD,
2' X 7/8" PONY ROD, 4' X 7/8"
PONY ROD, 8' X 7/8" PONY ROD,
154 - 7/8" D-78 SUCKER RODS, 4'
X 7/8" STBL ROD, 2.5" X 2" X 24'
RHBC PMP.

3701'-06'
3722'-26'
3732'-48'
3756'-68'
3780'-90'
3805'-12'
3818'-24'
3820'-40'
3844'-48'
3851'-88'

3896'-3900'
3904'-08'
3920'-49'
3955'-60'

5-1/2", 15.5# K-55 CSG SET @ 3998'
W/900SX. CIRC.

PBTD: 3982'
TD: 3998'

EMSU 622

ELEV: GL: 3597
KB: 3590'

WF x well

ROTOFLEX 900 SERIES

12-1/4" HOLE

9-5/8", 36#, K-55 CSG SET @ 518',
CMT'D W/350SX. CIRC.

02/26/08: 118 JTS 2-7/8", 6.5#, J-55,
EUE, 8RD TBG, 2-7/8" X 7" TAC, 11
JTS 2-7/8", 6.5#, J-55, EUE, 8RD
TBG, 2 JTS 2-7/8", 6.5#, J-55, EUE,
8RD IPC TBG (TK-70), API SN & 2-
7/8" SLOTTED MA. TAC @ 3653'.
SN @ 4056'. LANDED @ 4073'.

8-3/4" HOLE

02/27/08: 1-1/2" X 36' SMPR, 4 - 1" D-
90 SUBS (8', 8', 1', 2'), 146 - 1" D-90
RODS, 12 - 1-1/2" K-BARS, 3/4" RIGHT
HAND REL, 1" X 4' STBL SUB.
2-1/2" X 2" RXBC - 36' W/4' PLNGR.

3981'

3760'-4090' - 3 SPF 120 DEG PHASE IN
516 TOTAL HOLES. SQZ'D 2/23/08.

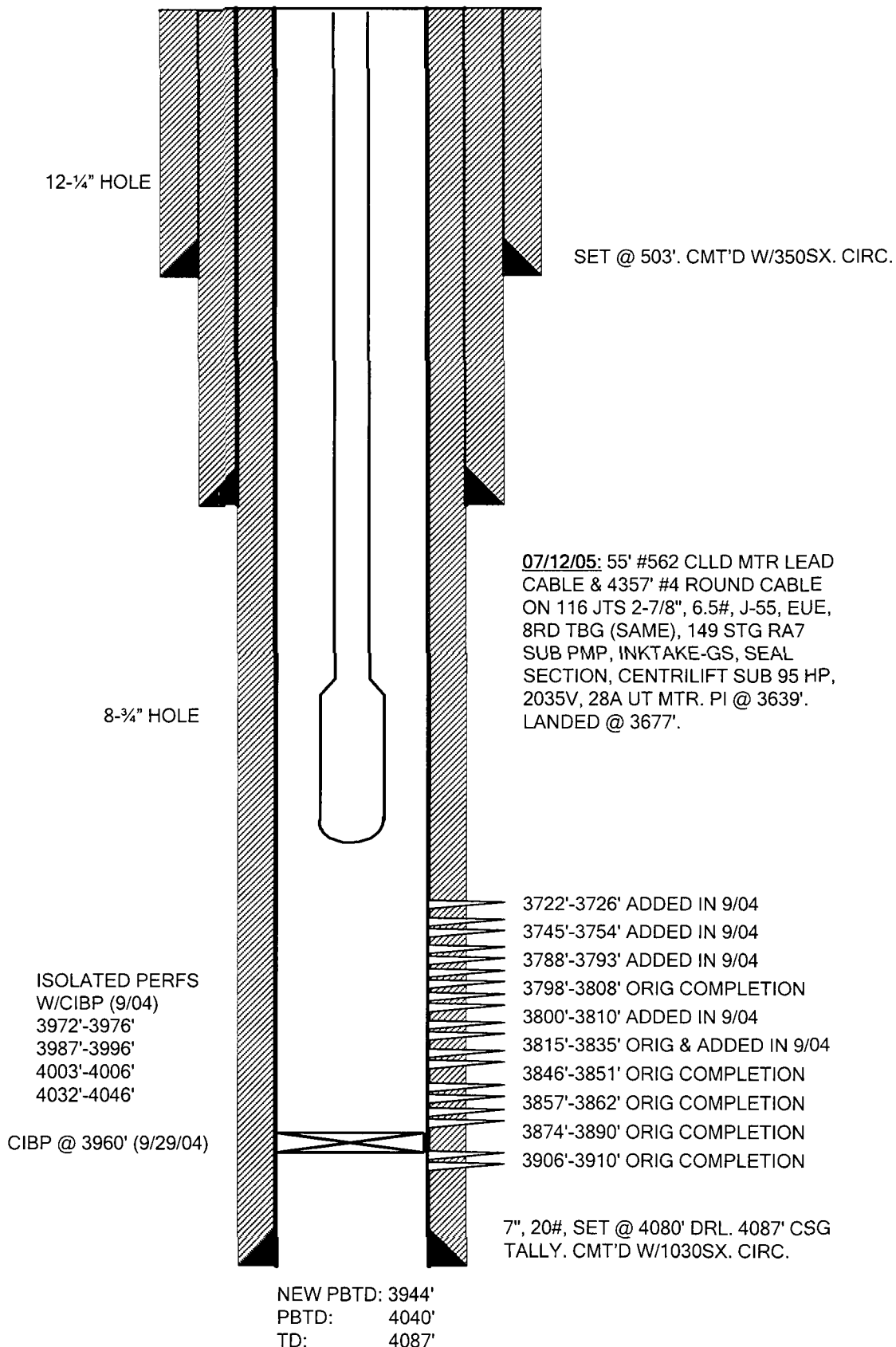
7", 20#, K-55 CSG SET @ 4120', CMT'D
W/1200SX. CIRC.

COTD: 4110'
PBSD: 4110'
TD: 4120'

EMSU 623

Oil-Act

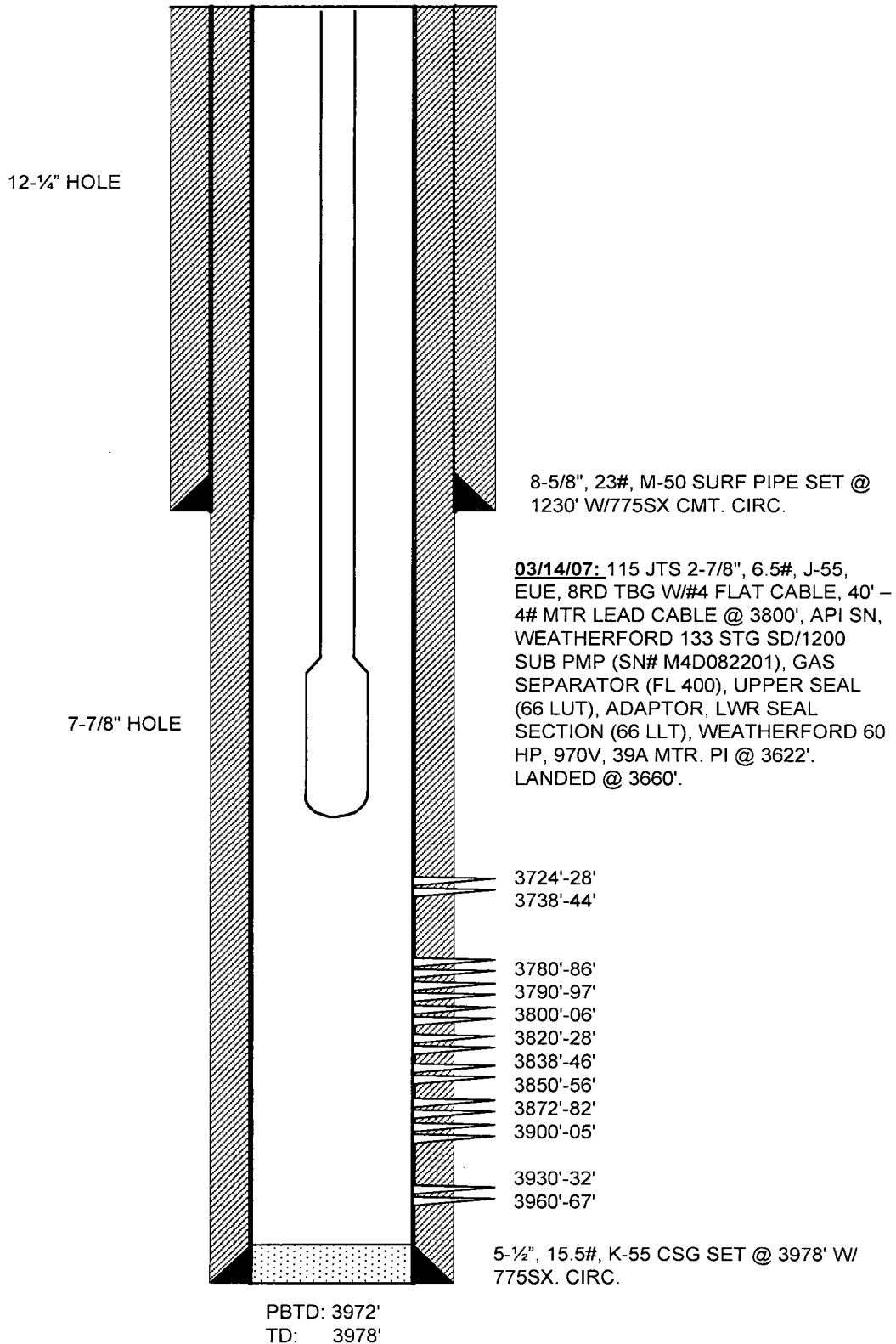
ELEV: GL: 3583
KB: 3594'
DF: 3595'



Oil Act

EMSU 624

ELEV: GL: 3583
KB: 3597'



oil T&A

EMSU 640

ELEV: GL: 3571'
KB: 3577'

12-1/4" HOLE

8 5/8", 23#/FT K-55 SURF PIPE SET @ 1226'.
CMT W/780 SX. CIRC CMT

8-3/4" HOLE

SET CIBP @ 3780'. CIRC W/PKR FL.

7" OD, 23#, K-55 CSG SET @ 3801' (DRILLER)
W/650SX CMT. CIRC W/185SX.

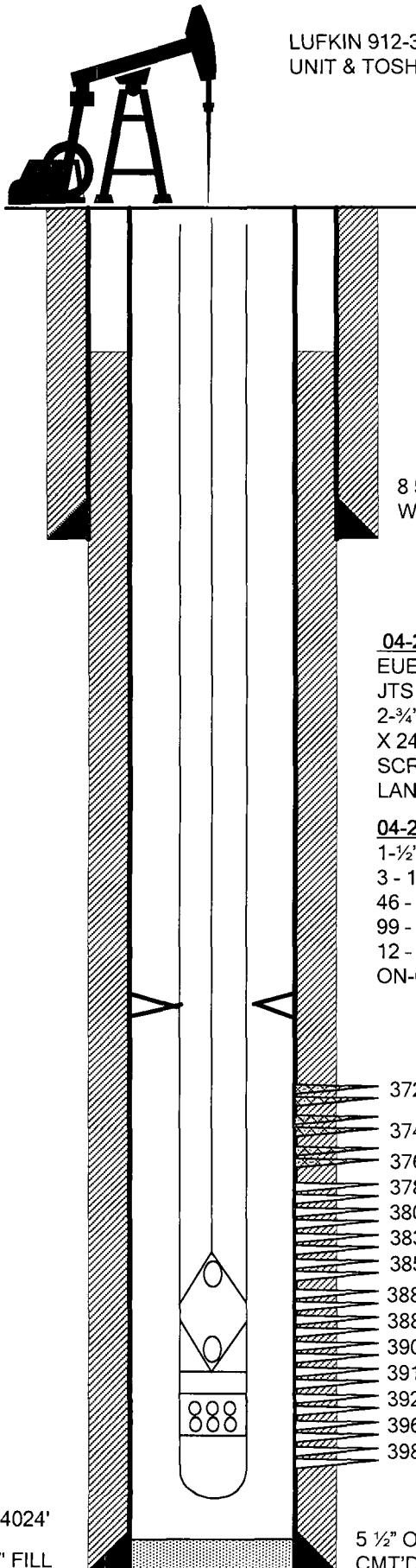
TD: 3984'

EMSU 641

Oil Act

LUFKIN 912-365-168" PMPG
UNIT & TOSHIBA 75 HP MTR.

ELEV: GL: 3579'



8 5/8" OD, 23# CSG SET @ 1198'. CMT'D
W/675SX. CIRC 44 BBLS TO SURF.

04-22-09: 126 JTS 2-7/8", 6.5#, J-55,
EUE, 8RD TBG, 2-7/8" X 5-1/2" TAC, 9
JTS 2-7/8", 6.5#, J-55, EUE, 8RD TBG, /
2-3/4" BOTTLE NECK PMP, 2-1/2", X 2-3/4",
X 24' X 3' X 4' THBN W/2-7/8" 24' TBG
SCREEN. TAC @ 3691'. Pi @ 4007'.
LANDED @ 4032'.

04-22-09:
1-1/2" x 26' SMPR
3 - 1" D-90 SUBS (6', 4', 2')
46 - 1" D-90 RODS
99 - 7/8" D-90 RODS ('05)
12 - 1-1/2" K-BARS
ON-OFF TOOL

3720' - 28'
3744' - 54'
3767' - 74'
3788' - 94'
3802' - 13'
3834' - 48'
3859' - 63'
3882' - 88'
3889' - 95'
3903' - 15'
3916' - 19'
3927' - 56'
3966' - 80'
3984' - 94'

TAGGED @ 4024'

7' FILL

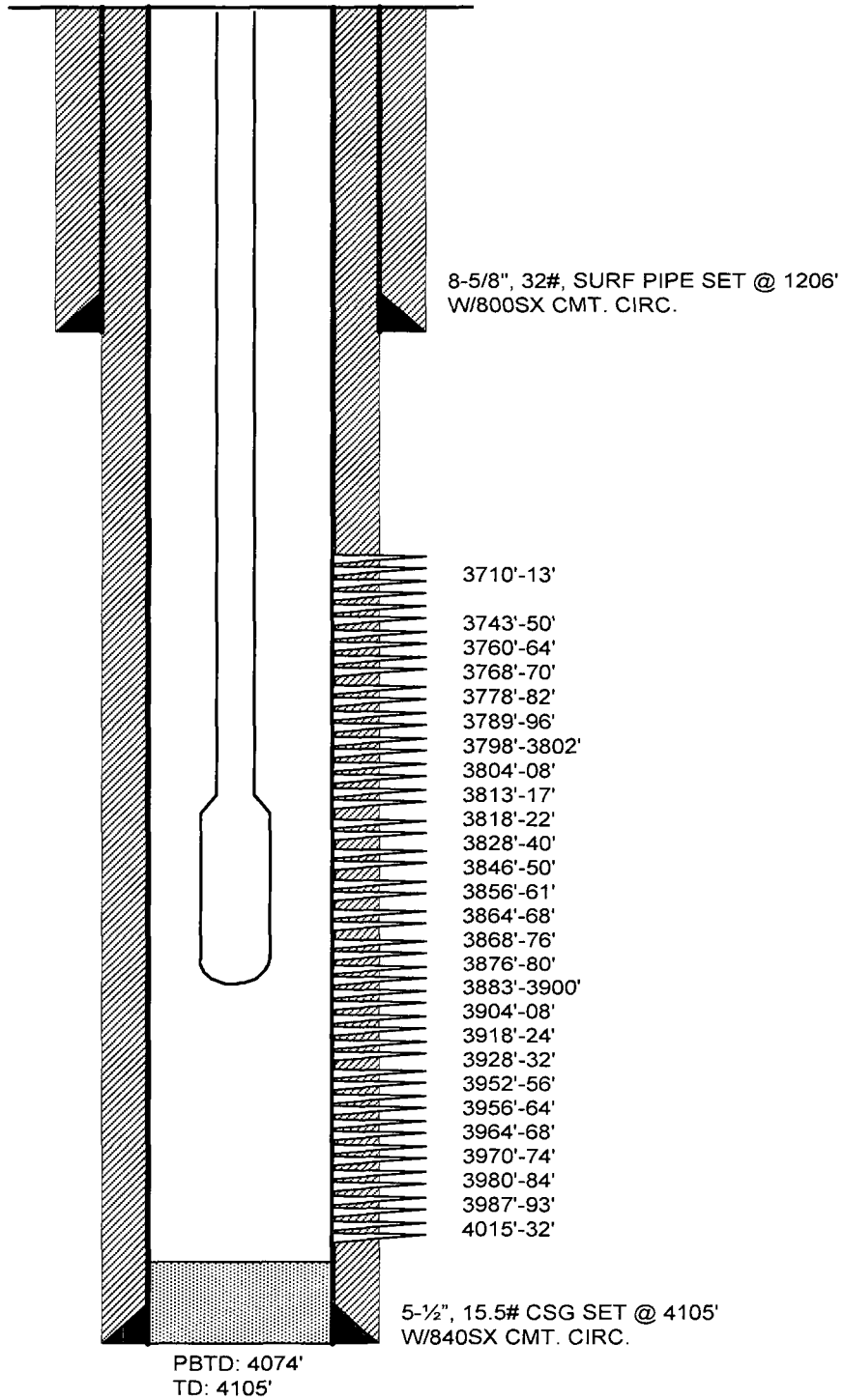
PBTD: 4085'
TD: 4092'

5 1/2" OD, 15.5# CSG SET @ 4092'.
CMT'D W/725SX. DID NOT CIRC. TOC
@ 500' BY TS.

oil-act.

EMSU 642

ELEV: GL: 3578'
KB: 3589'



NJ - Act.

EMSU 643

ELEV: GL: 3577' (DF)
KB: 3590'

SQZ'D 5-1/2" CSG LEAK
W/50SX FR/41'-46'

8-5/8", 24#, SURF PIPE SET @ 1224'
W/800SX CMT. CIRC.

03/24/08: 112 JTS 2-3/8", 4.7#, J-55,
EUE, IPC TBG (TK-70), 2-3/8" x 5-1/2"
AS1-X PKR W/1.781" "F" PN W/WL
ENTRY GUIDE. LANDED @ 3655'.

PKR @ 3645'.

SQ'D W/38 BBL'S CMT.

3697'-3706'
3710'-26'
3728'-32'
3742'-48'
3750'-54'
3768'-70'
3778'-96'
3800'-07'
3810'-15'
3822'-26'
3834'-38'
3848'-52'
3854'-56'
3860'-64'
3870'-72'
3781'-85'
3898'-3902'
3906'-40'
3968'-82'
4002'-06'
4010'-20'

KICKED
OFF 4-3/4"
HOLE @
3848'

CIBP @ 3955'

TVD @ 4054'
PBD @ 3955'

MILLED SECTION 3843'-3875'

5236' TD (M
3936.7" TVC

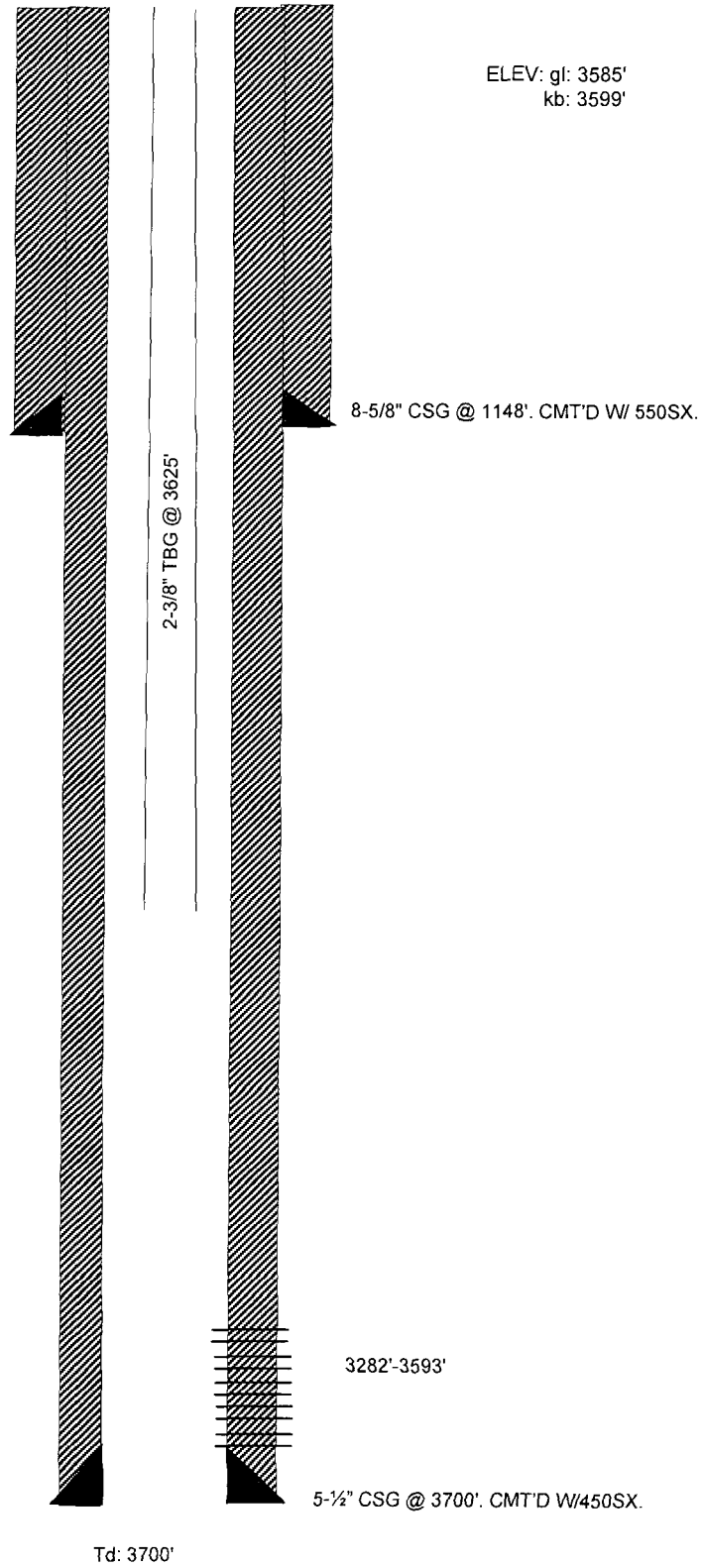
4-3/4" OH

5-1/2", 25.5# CSG ST @ 4050' W/
800SX CMT. CIRC.

TVD HORIZONTAL (90 DEG) @ 3936.7"

GRAHAM ORCUTT GAS
COM #4

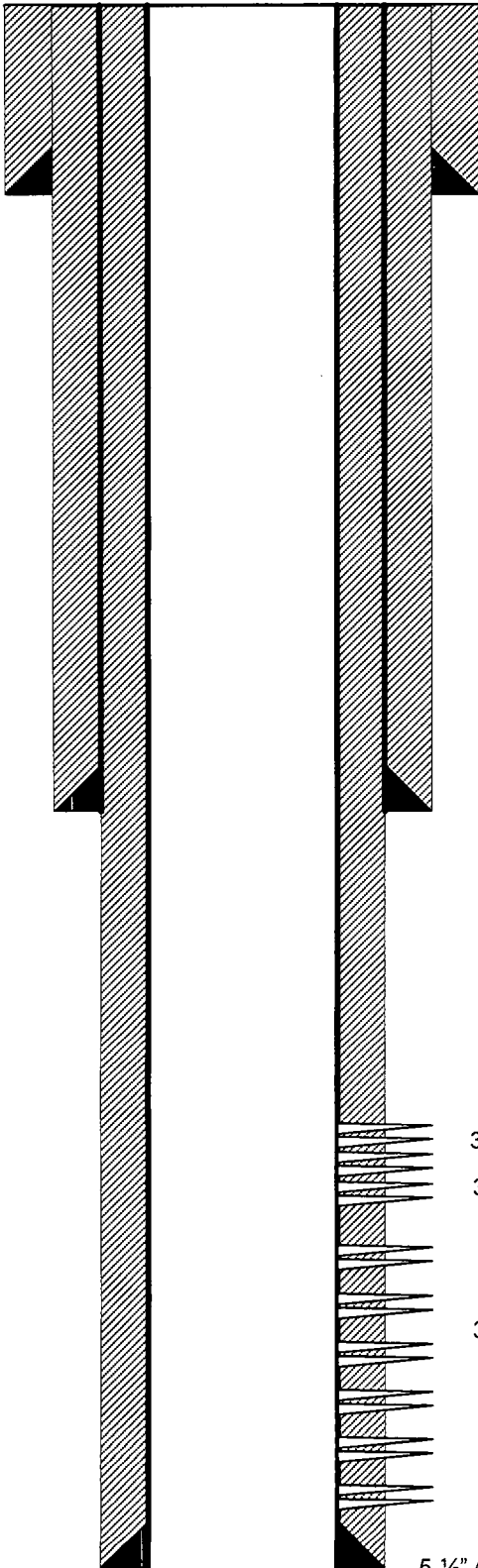
Gas-Act.



HT ORCUTT A1 / #2
OPERATOR: CHEVRON/TEXACO
FIELD: EUNICE
API# 30—25-04505 (?)
330' FSL & 1980' FWL CONGRESS SEC 5, T21S,
R36E
LEA, NEW MEXICO
TD: 3890'
SPUD: 7-24-35 COMPLETED 9-19-35 (PA 2-24-54)
SPUD 2-24-54 COMPLETED 3-2-54 (PA 12-13-01)

GAS P&A

looks open?



10-3/4" @ 355'. CMT'D W/250SX

7-5/8" @ 2719'. CMT'D W/325SX.

3420'-3530'

3550'-3700'

3718'-3890'

TD: 3890

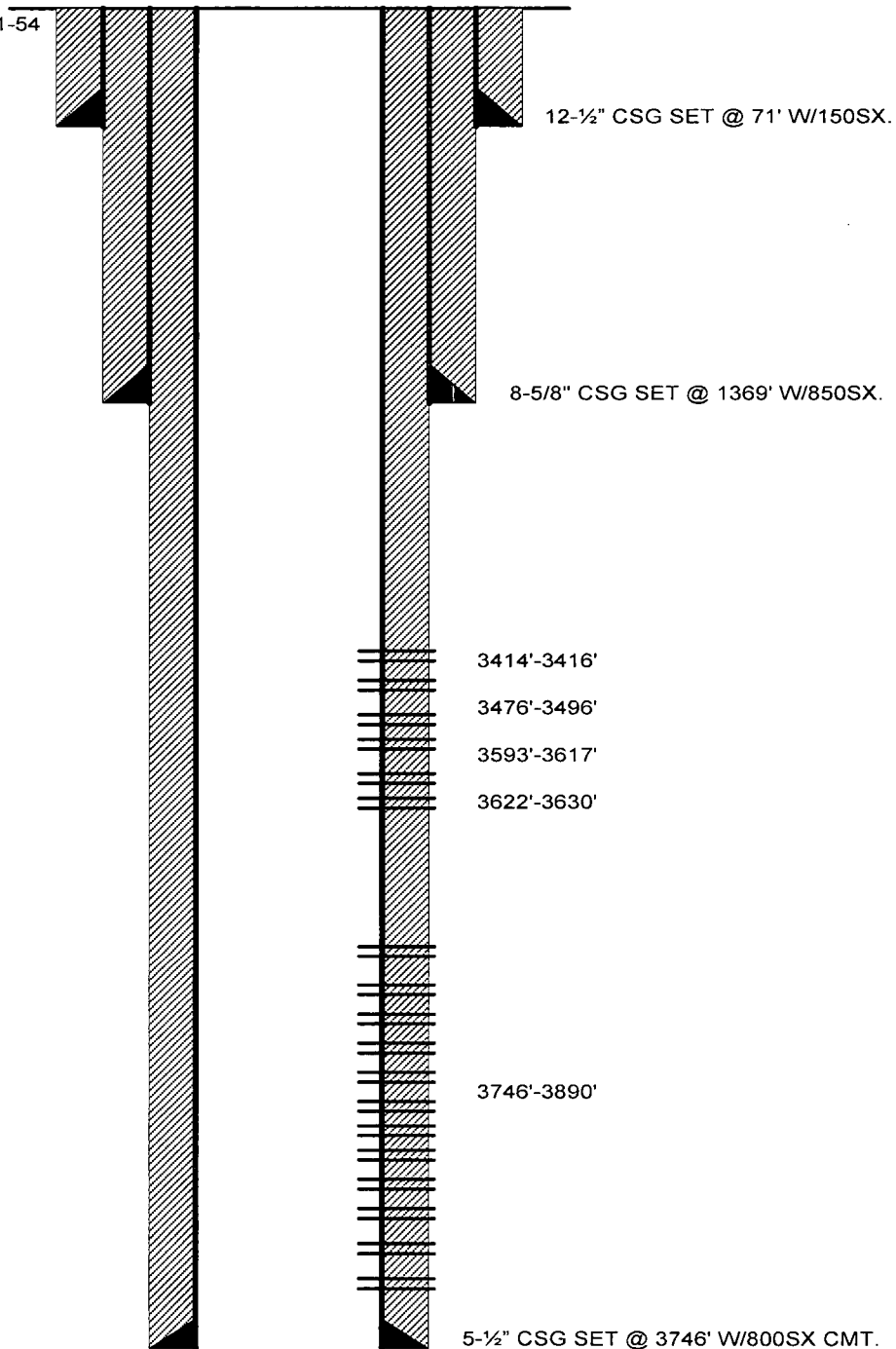
5-1/2" @ 3718'. CMT'D 15SX.

Oil-Act

STATE G 1

ELEV: KB: 3577'

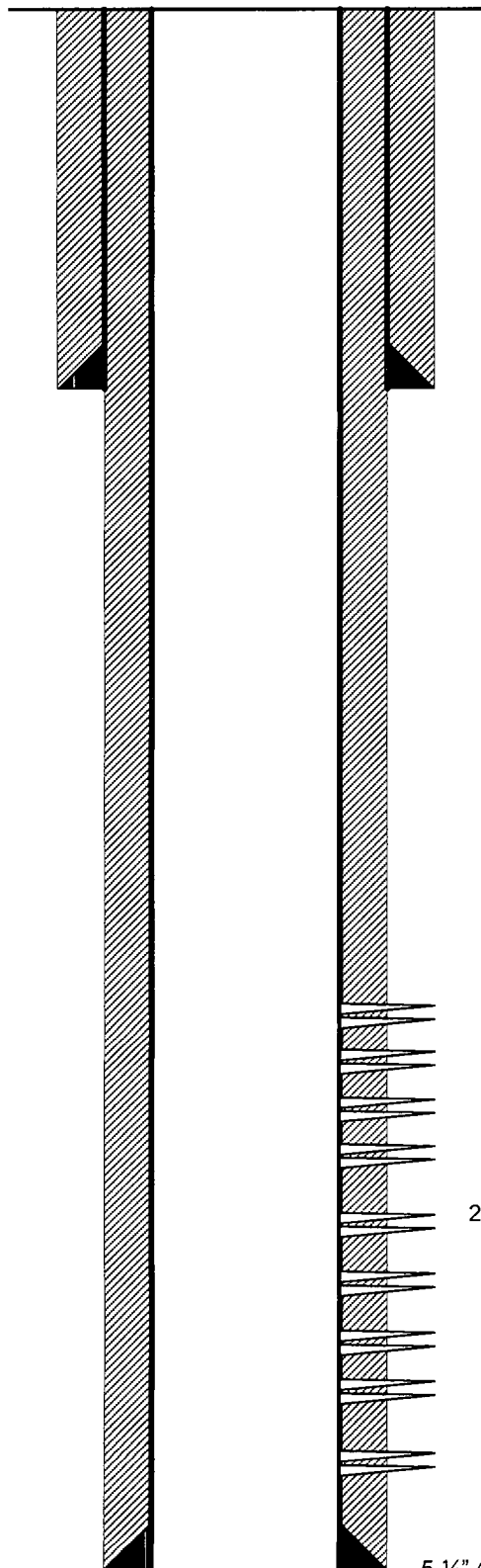
LOCATION: 660' FSL & 1980'
FWL, SEC 5, T21S, R36E
LEA CO, NM.
SPUD: 5-15-35 & 10-1-54
COMPLETED: 7-20-35 & 11-1-54
OPERATOR: BP
IP: 277 BPD, 1500 MCFD
FORM: 3723'-3770'



TD: 3890'

Gas Act-

STATE G COM 4
1920' FSL & 1650' FWL CONGRESS SECTION 5,
T21S, R35E
API# 30-025-32250
OPERATOR: BP
SPUD: 10-13-93
TD: 3700'
FORMATION: YATES-SEVEN RIVERS-QUEEN
FIELD: EUMONT
LEA, NEW MEXICO



8-5/8" @ 402' W/350SX.

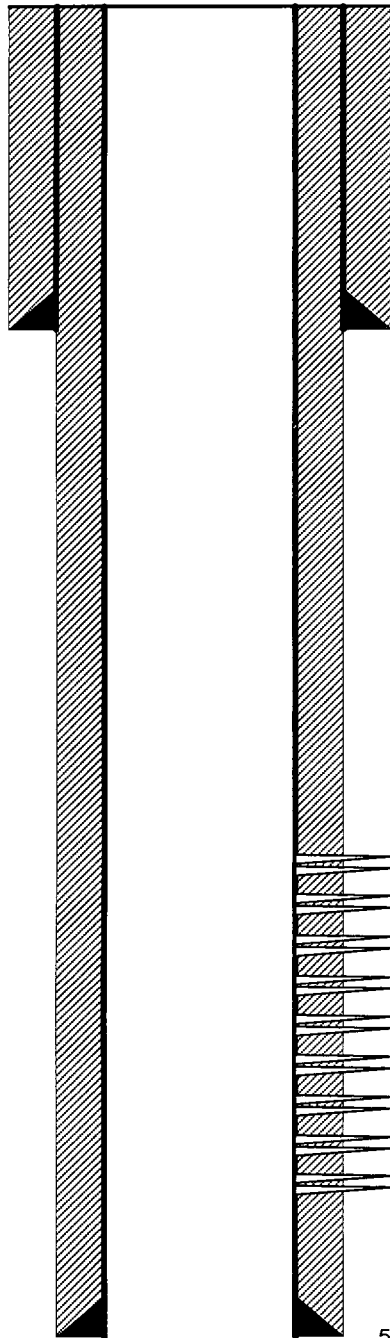
2821'-3626'

PBTD: 3658'
TD: 3700'

5-1/2" @ 3700'. CMT'D W/1500SX.

Gas - Act.

STATE G COM 5
990' FSL & 890' FWL CONGRESS SECTION 5, T21S,
R36E
API# 30-025-33250
OPERATOR: BP
SPUD: 2/1/96
TD: 3700'
FORMATION: YATES-SEVEN RIVERS-QUEEN
FIELD: EUMONT
LEA, NEW MEXICO



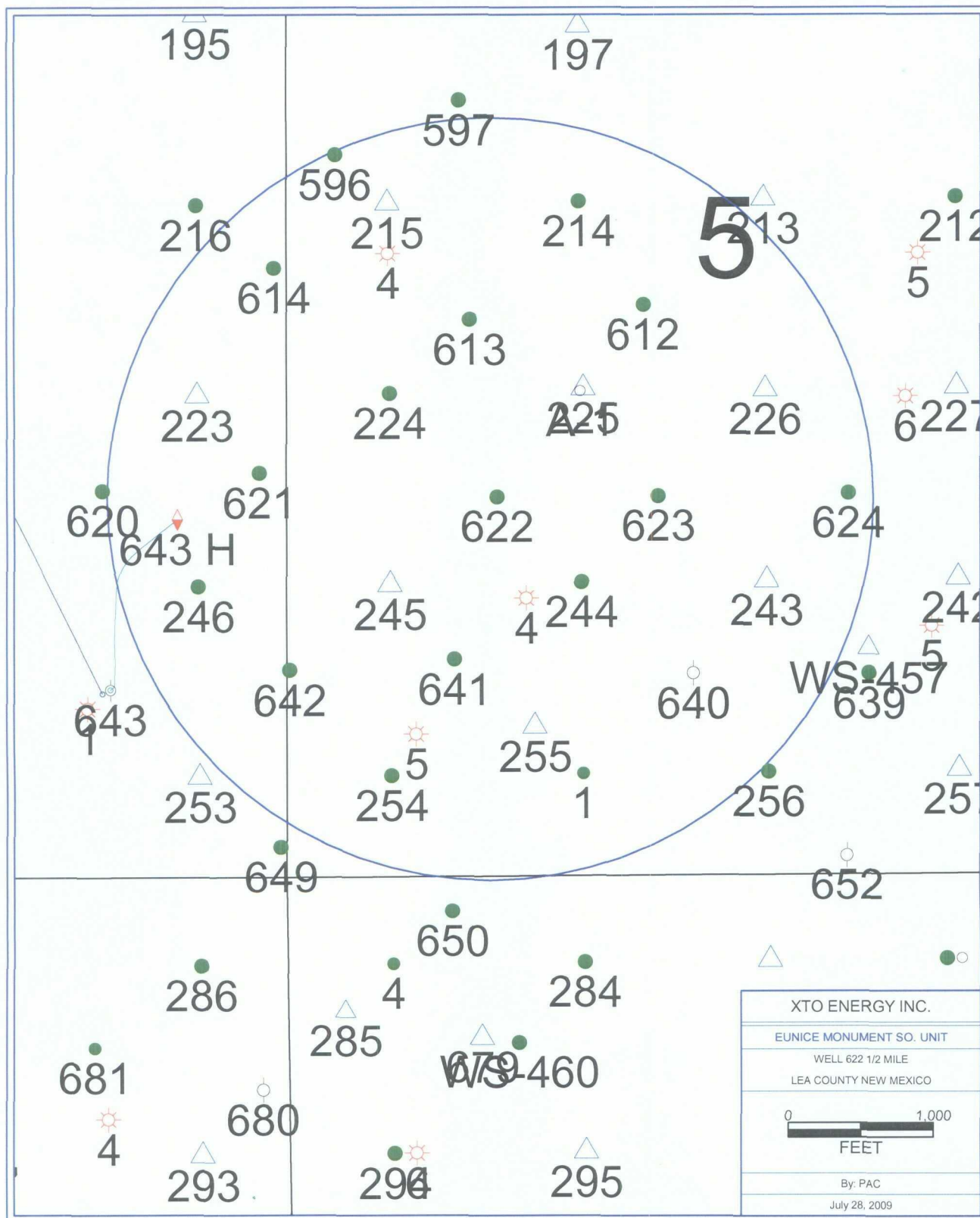
8-5/8" @ 409' W/350SX.

2-3/8" TBG @ 3593'.

3046'-3609'

TD: 3700'

5-1/2" @ 3700'. CMT'D W/850SX.



Advertising Receipt

REC'D/MIDLAND
SEP 16 2009

Hobbs Daily News-Sun

201 N Thorp
P. O. Box 936
Hobbs, NM 88241

Phone: 575-393-2123

Fax: 575-397-0610

XTO ENERGY INC.

200 LORAIN, SUITE 800
MIDLAND, TX 79701

Cust #: 01102696

Ad #: 00038399

Phone: (432)682-8873

Date: 09/08/2009

Ad taker: C2 Salesperson: 05

Sort Line: #25224

Classification 672

Description	Start	Stop	Ins.	Cost/Day	Total
07 07 Daily News-Sun	09/10/2009	09/10/2009	1	29.35	29.35
AFF2 Affidavits (Legals)					6.00
BOLD bold					1.00

Ad Text:

LEGAL NOTICE
SEPTEMBER 10, 2009
Notice of Application for Fluid Injection Well Permit
Eunice Monument South Unit #622

Payment Reference:

XTO Energy, Inc., 200 N. Lorraine, Ste.. 800, Midland, Texas 79701,
Attention Kristy Ward - 432-620-6740, has applied for a permit to inject
fluid into a formation which is productive of oil and gas. The applicant
proposes to inject fluid at the location of Unit Ltr. S section 5, Township
- 21S, Range - 36E, footage location of the well is 2625' FSL & 1450'
FWL. The API # is 30-025-3544. Fluid will be injected into the Grayburg
formation at depth interval from 4090' - 6760', with a maximum injection

Total: 36.35

Tax: 2.43

Net: 38.78

Prepaid: 0.00

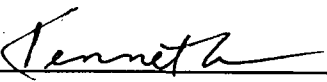
Total Due: 38.78

Affidavit of Publication

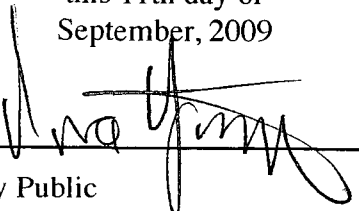
State of New Mexico,
County of Lea.

I, KENNETH NORRIS
GENERAL MANAGER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
September 10, 2009
and ending with the issue dated
September 10, 2009


GENERAL MANAGER

Sworn and subscribed to before me
this 11th day of
September, 2009


Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE
SEPTEMBER 10, 2009
Notice of Application for Fluid Injection Well Permit
Eunice Monument South Unit #622

XTO Energy, Inc., 200 N. Loraine, Ste. 800, Midland Texas 79701, Attention Kristy Ward - 432-620-6740, has applied for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid at the location of Unit Ltr. S section 5, Township - 21S, Range - 36E, footage location of the well is 2625' FSL & 1450' FWL. The API # is 30-025-3544. Fluid will be injected into the Grayburg formation at depth interval from 4090' - 6760', with a maximum injection rate of 1100 BWIPD and a maximum injection pressure of 750 psi.

All interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis, Santa Fe, NM 87505, within 15 days #25224

-15-
10 days -

01102696 00038399
XTO ENERGY INC.
200 LORAIN, SUITE 800
MIDLAND, TX 79701