

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name- A H Blinebry Federal 1 #11	Facility Type - SWD
Surface Owner- D K Boyd	Mineral Owner - Federal
Lease No.	

LOCATION OF RELEASE API #300250995- 12144

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	28	22 S	38 E	1980'	South	330	West	Lea

Latitude ___ Longitude ___

NATURE OF RELEASE

Type of Release- Produced Water	Volume of Release 18.5 BW	Volume Recovered- 17.5 BW
Source of Release- Suction pipe to pump	Date and Hour of Occurrence- 12/15/2009 1:00 pm	Date and Hour of Discovery 12/15/2009 1:30 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia Dickie was call late due to not being able to get a hold of Larry Johnson	
By Whom? Larry Williams	Date and Hour 12/17/09 7:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

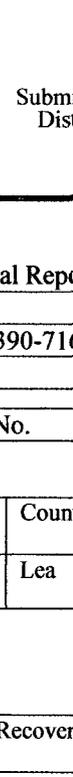
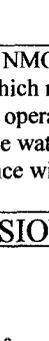
Describe Cause of Problem and Remedial Action Taken
Hole in 3" suction line to Injection pump due to internal corrosion. Replaced line with new pipe. Picked up standing fluid and disposed of at a third party disposal. All fluid was contained in lined secondary containment.

Describe Area Affected and Cleanup Action Taken.*
Fluid was contained in secondary containment area 33' X 33'. Standing fluid was vacuumed up and hauled to third party disposal. No further action will be taken.

DEPTH TO GW=185 to 190 ft.

Chlorides 28947

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Larry Williams	Approved by ^{ENV ENGINEER} District Supervisor: 	
Title: Production Team Leader	Approval Date: 01/11/10	Expiration Date: -
E-mail Address: lcwl@chevron.com	Conditions of Approval:	
Date: 12/18/2008 Phone: 505-394-1247	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

FGRL 100132630

RP-10-01-2392