

DATE IN <u>11-16-09</u>	SUSPENSE	ENGINEER <u>Jones</u>	LOGGED IN <u>11-16-09</u>	TYPE <u>SWD</u>	PTG-W APP NO. <u>0932041049</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Celero Energy
 RECEIVED OCD

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify _____

*Cancelled
11/16/09*

*3 dif. owner/operators
in the past 2 years.*

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Lisa Hunt</u> Print or Type Name	<u>Lisa Hunt</u> Signature	<u>Regulatory Analyst</u> Title	<u>10/5/09</u> Date
<u>DAVID Catonah</u> agent		<u>LHunt@celeroenergy.com</u> e-mail Address	

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE : _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No

II. OPERATOR: CELERO ENERGY II, LP

ADDRESS : 400 W. Illinois, Ste. 1601 Midland TX 79701

CONTACT PARTY : Lisa Hunt PHONE : (432)686-1883

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any-proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the 'Proof of Notice' section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Lisa Hunt TITLE: Regulatory Analyst

SIGNATURE: *Lisa Hunt* DATE: 10/08/2009

E-MAIL ADDRESS: LHunt@celeroenergy.com

* If the information required under Sections VI, VII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Side Location: CELERO ENERGY II, LP

WELL NAME & NUMBER: 660' FSL & 2310' FWL Continental Wallace #1

WELL LOCATION: 660' FSL & 2310' FWL

N

6

12S

38E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"

Cemented with: 425 sx. or ft³

Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 2050 sx. or ft³

Top of Cement: Surface Method Determined: Calc

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 1300 sx. or ft³

Top of Cement: 4450'

Method Determined: Unknown

Total Depth: 12,041'

* Reported by original operator on C103

Injection Interval

12,023' feet to 12,041'

(Peforated or Open Hole; indicated which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" Lining Material: L-80 8rd EUE IPC

Type of Packer: AS1-X Nickel plated

Packer Setting Depth: 11,969'

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is This a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? Oil producer from the Devonian formation
Subsequently plugged and abandoned in 1967.
2. Name of the Injected Formation: Devonian
3. Name of Field or Pool (if applicable): Gladiola, Devonian
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. See wellbore diagrams
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injected zone in this area:
Gladiola-Wolfcamp Pool-9,500' and Gladiola-Mississippian Pool-11,380' are located within one mile of the
Continental Wallace #1. However, neither of these pools are located within the SW/4 of Section 6.

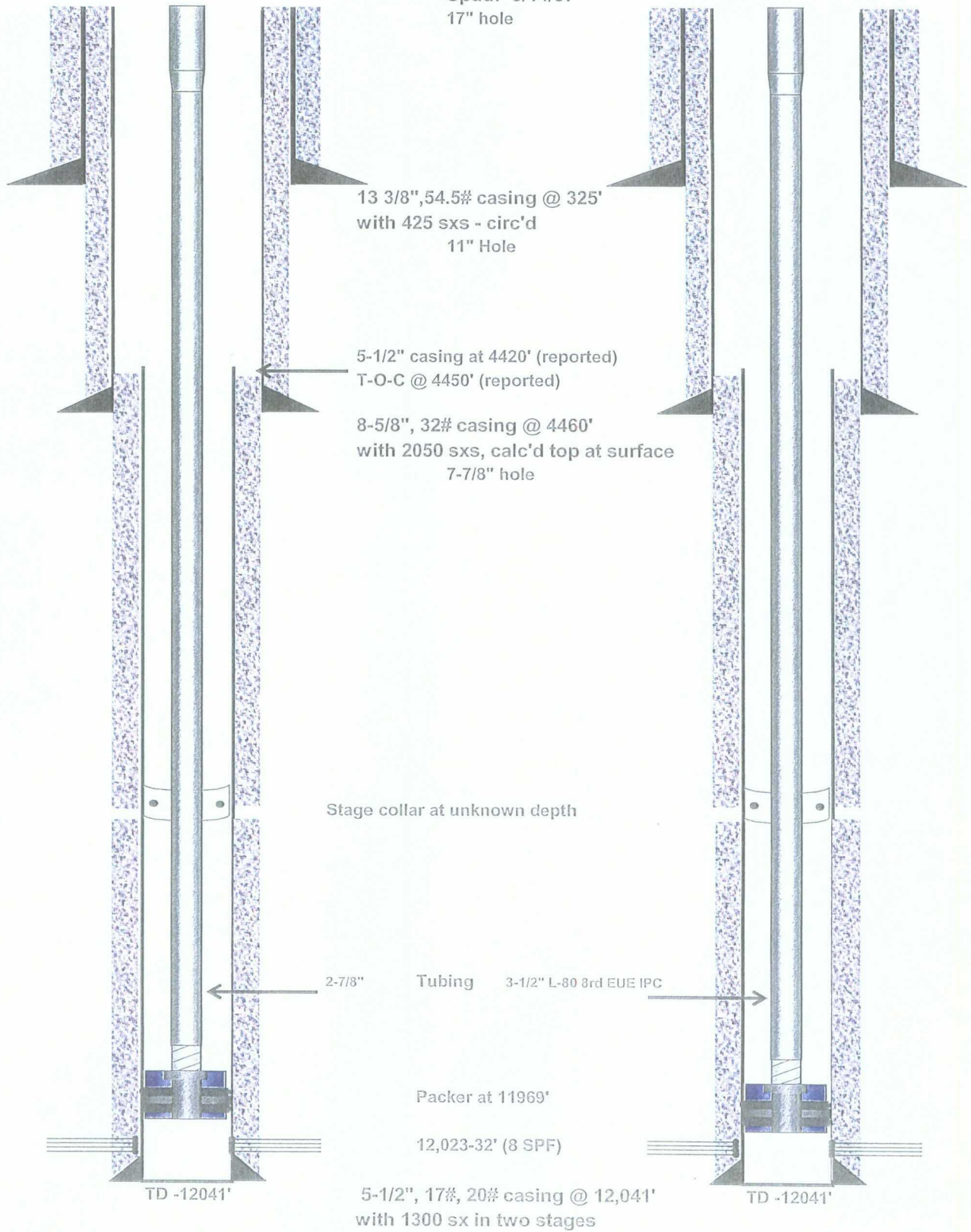
Continental-Wallace #1 - 660' FSL & 2310' FWL of Sec. 6, T-12S, R-38E

API#: 30-025-07145

Existing 9/09

Proposed 9/09

Spud: 3/14/57
17" hole



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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 1967

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	
3. Address of Operator	
4. Location of Well	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well plugged as follows ON 8/26/67.
Cast Iron bridge Plug set @ 11900' w/ 3 sack cement
on top. Recovered 4420' 5 1/2" casing. 25 sacks
at 4420'. Set 10 sacks at surface w/ 4' marker.
Plugged per verbal instructions of Mr. E.E. Engbrecht.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. E. Engbrecht TITLE agent DATE 9/12/67
APPROVED BY John A. Reason TITLE DATE
CONDITION OF APPROVAL, IF ANY:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1600 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07145
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Continental-Wallace
8. Well Number 1
9. OGRID Number 227103
10. Pool name or Wildcat Gladiola; Devonian (27740)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Platinum Exploration Inc

3. Address of Operator
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location
Unit Letter N : 660 feet from the South line and 2310 feet from the West line
Section 6 Township 12-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3875' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Re-entry ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21/05-08/03/05- Dig out WH cellar, weld 8 5/8" scab & weld 11" 3000# WH. Fill in cellar. PU swivel & drill @ 320'. Made 2'. WH broke. Dig out WH & re-weld collar. Fill cellar. RIH & tag @ 289', drill out to 607', circ cln. RIH to 1092', circ cln. RIH to 1824'. RU swivel & drill out paper & plastic. Wash to 4310'. Tag solid-displace hole w/280 bbls FW & test csg to 1000 psi-OK. Drill out metal & wood from 4310'-4340', circ cln. Drill out wood & metal from 4340'-4350', drill out hard cmt from 4350' to top of 5 1/2 csg. Circ cln & POOH std back DC. NU BOP. RIH & tag top of csg @ 4428' & drill out cmt from 4428'-4480'. Fall out & circ cln, test csg to 1000 psi-OK. RIH to 5524', circ cln. RIH to 7617', drill out Reda bands & various metal to 7646' - stop making hole, circ cln & POOH. RIH & tag @ 7646'. Mill from 7646'-7652 - fall out & circ cln. RIH to 12023', circ every 1000'. Attempt to cln out to TD with no success. Circ cln & POOH. RIH & tag @ 12023'. Mill from 12023'-12026', circ cln. Mill from 12026'-12027' & stop making hole, shoe plugged. POOH. RIH & tag @ 12027', mill to 12034', circ cln. POOH & LD DC. RIH w/5 1/2 HD pkr & set @ 11907'. Load & test csg to 1000 psi-OK. ND BOP - flange well. RD PU. WO on pump, facilities & electricity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Agent DATE _____

Type or print name Gloria Holcomb E-mail address: gholcomb@t3wireless.com Telephone No. 432-687-1664
For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE _____ DATE _____
Conditions of Approval (if any): _____

OCT 12 2005

Wells within a 1/2-mile radius of the Continental-Wallace #1

WELL	LOCATION	SURF CSG	INTER CSG	PROD CSG	TD	COMPLETIONS	TYPE	STATUS
V.V. Wallace #3 Spud 6/14/57 API #30-025-07148	Sec 6-T12S-R38E Unit H 1980' FNL & 660' FEL	13-3/8" @ 355' w/425 sx, TOC @ surf(circ)	8-5/8" @ 4440' w/2100 sx, TOC @ surf(circ)	5-1/2" @ 12,010' w/1310 sx, TOC @ 4601'(calc)	12,010'	Pumping DEV FROM 8551 feet.	Oil	Active
Clovis Kendrick #1 Spud 3/12/57 API #30-025-07152	Sec 6-T12S-R38E Unit I 1980' FSL & 660' FEL	13-3/8" @ 304' w/350 sx, TOC @ surf(circ)	9-5/8" @ 4503' w/2600 sx, TOC @ surf(circ)	5-1/2" @ 11,995' w/150 sx, TOC @ 11330'(reported)	11,995'	LIKELY WILL BE PULVERED	Oil	Inactive since 9/15/08
Clovis Kendrick #2 Spud 4/4/57 API #30-025-07153	Sec 6-T12S-R38E Unit P 660' FSL & 660' FEL	13-3/8" @ 316' w/350 sx, TOC @ surf(circ)	9-5/8" @ 4499' w/2600 sx, TOC @ surf(circ)	5-1/2" @ 12,007' w/150 sx, TOC @ 11315'(reported)	12,007'	Pumping DEV. FROM 8517	Oil	Active
Pre-Ongard Well #1 Spud 7/28/57 API #30-025-07144	Sec 6-T12S-R38E Unit K 1980' FSL & 2310' FWL	13-3/8" @ 421' w/350 sx, TOC @ surf(circ)	8-5/8" @ 4447' w/545 sx, TOC @ 2375'(reported)	None Run	12,070'		Dry	WV Wallace 6 #1 Dry hole
Pre-Ongard Well #2 Spud 6/11/57 API #30-025-07151	Sec 6-T12S-R38E Unit J 1980' FSL & 1980' FEL	13-3/8" @ 328' w/350 sx, TOC @ surf(circ)	9-5/8" @ 4474' w/1975 sx, TOC @ surf(circ)	5-1/2" @ 12,004' w/ 530 sx, TOC-stg 2 @ 9690'(rpt'd); stg 1 @ 11157'(calc)	12,006'	9530'-9540'; 9962'-9967'; 11,986'-12,004'	Oil	NM 'A' Federal #2/ P&A 4/8/65
NM 'A' Federal #1 Spud 3/4/57 API #30-025-07150	Sec 6-T12S-R38E Unit O 660' FSL & 1980' FEL	13-3/8" @ 320' w/350 sx, TOC @ surf(circ)	9-5/8" @ 4505' w/1975 sx, TOC @ surf(circ)	5-1/2" @ 12,004' w/550 sx, TOC @ 9505'(TS)	12,006'	9098'-9700'; 11234'-11255'; 11350'-11372'(sqz'd); 11,974'-12,001'	Oil	P&A 7/9/83
Marigold Unit #2 Spud 2/28/95 API #30-025-32859	Sec 7-T12S-R38E Unit B 100' FNL & 2075' FEL	13-3/8" @ 405' w/160sx, TOC @ surf(circ)	8-5/8" @ 4600' w/2100 sx, TOC @ surf(circ)	5-1/2" @ 11,920' w/650 sx, TOC @ 8244'(calc)	11,930'	11,920'-11,930'	Oil	Inactive
Taylor #5 Spud 6/23/82 API #30-025-27854	Sec 7-T12S-R38E Unit B 760' FNL & 1930' FEL	13-3/8" @ 346' w/360 sx, TOC @ surf(circ)	8-5/8" @ 4492' w/1700 sx, TOC @ surf(circ)	5-1/2" @ 12,026' w/1550 sx, TOC @ 5481'(calc)	12,042'	9484'-9494'; 10374'-10382'; 11388'-11431'	Oil	P&A 2/8/89
Pre-Ongard Well #1 Spud 12/8/56 API #30-025-07160	Sec 7-T12S-R38E Unit B 660' FNL & 1980' FEL	13-3/8" @ 335' w/325 sx, TOC @ surf(circ)	8-5/8" @ 4493' w/2777 sx, TOC @ surf(circ)	5-1/2" @ 12,042' w/300 sx, TOC @ 10800'(TS)	12,043'	9490'-9494' (sqz'd); 11380'-11426'; 11,970'-11,990'	Oil	Z-Taylor #1 P&A 2/14/89
Pre-Ongard Well #3 Spud 5/7/57 API #30-025-07162	Sec 7-T12S-R38E Unit A 660' FNL & 660' FEL	13-3/8" @ 375' w/400 sx, TOC @ surf(circ)	8-5/8" @ 4490' w/1545 sx, TOC @ surf(circ)	5-1/2" @ 12,012' w/300 sx, TOC @ 10770'(TS)	12,013'	11,982'-12,002'	Oil	Z-Taylor #3 P&A 3/10/89

See map.
P&A or P&A or P&A.

Wells within a 1/2-mile radius of the Continental-Wallace #1

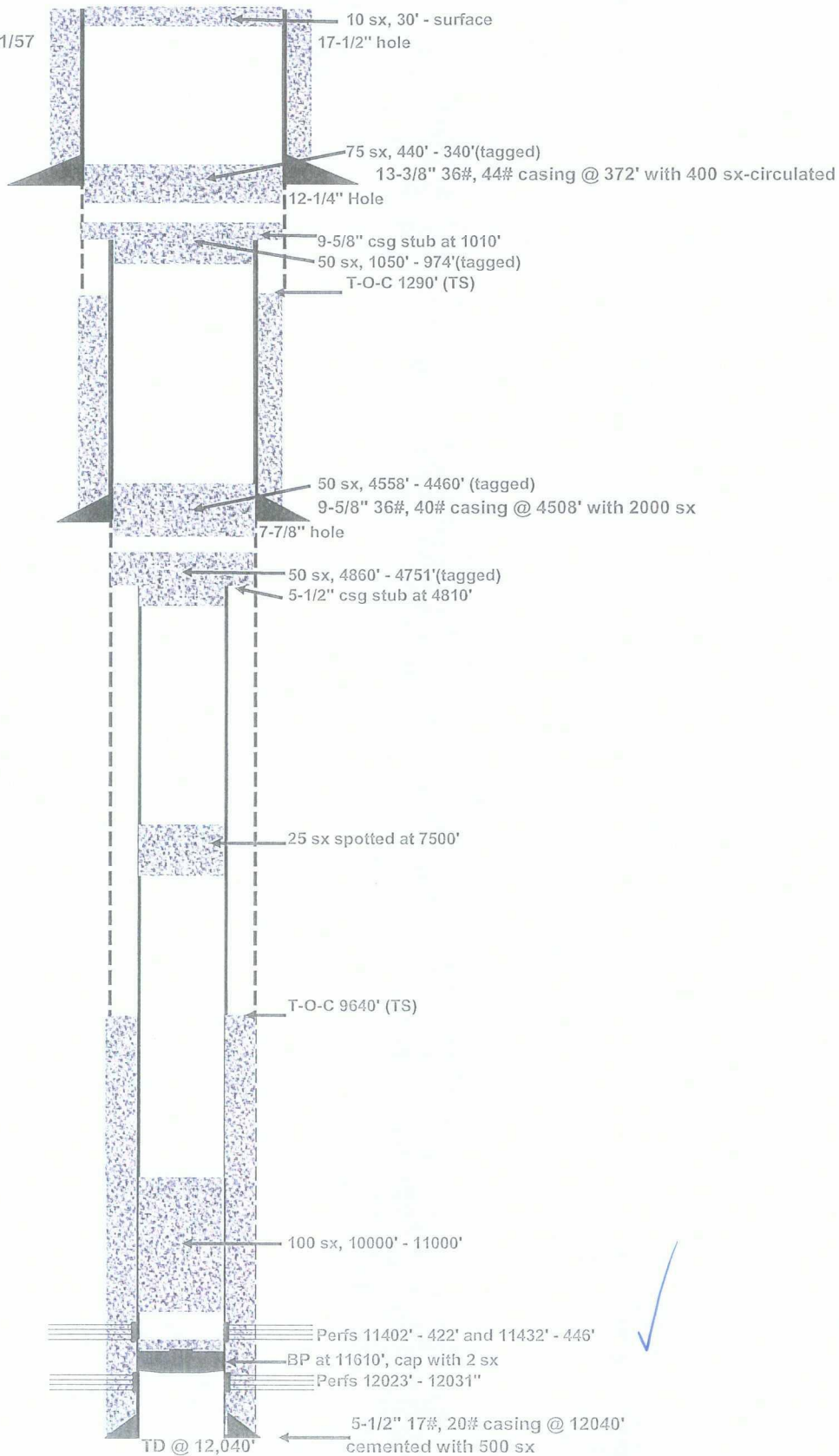
WELL	LOCATION	SURF CSG	INTER CSG	PROD CSG	TD	COMPLETIONS	TYPE	STATUS
Pre-Ongard Well #2 Spud 7/7/57 API #30-025-07165	Sec 7-T12S-R38E Unit F 1980' FNL & 2310' FWL	13-3/8" @ 372' w/400 sx, TOC @ surf(circ)	9-5/8" @ 4502' w/2000 sx, TOC @ surf(circ)	5-1/2" @ 12,022' w/500 sx, TOC @ 10145'(TS)	✓ 12,022'	12,006-12,021'; 12207'-12495'	SWD	CE Oberholtzer #2 P8A 2/23/88
Pre-Ongard #1 Spud 3/21/57 API #30-025-07164	Sec 7-T12S-R38E Unit C 660' FNL & 1980' FWL	13-3/8" @ 372' w/400 sx, TOC @ surf(circ)	9-5/8" @ 4508' w/2000 sx, TOC @ 1290'(TS)	5-1/2" @ 12,040' w/500 sx, TOC @ 9640'(TS)	✓ 12,040'	11402'-11446'; 12,023-12031'	Oil	CE Oberholtzer #1 P8A 2/24/89

Pre-Ongard #1 660' FNL & 1980' FWL of Sec. 7, T12S, R38E Unit "C"

API: 30-025-07164

(Formerly Oberholtzer #1 originally operated by Warren Petroleum Corp.)

Spud: 3/21/57



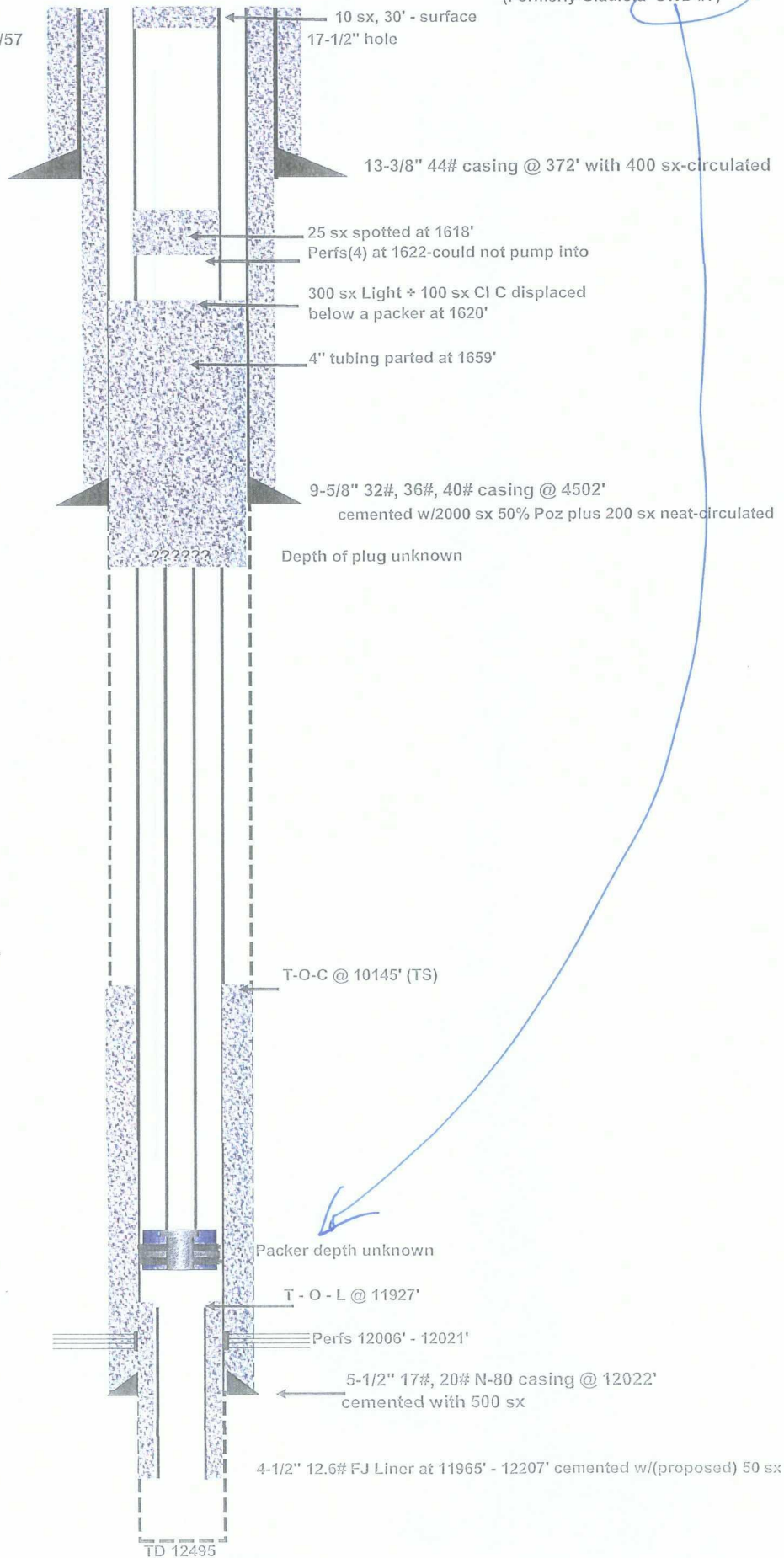
Pre-Ongard #2 1980' FNL & 2310' FWL of Sec. 7, T12S, R38E Unit "F"

API: 30-025-07165

(Originally Oberholtzer #2 operated by Warren Petroleum Corp)

(Formerly Gladiola SWD #7)

Spud: 6/7/57

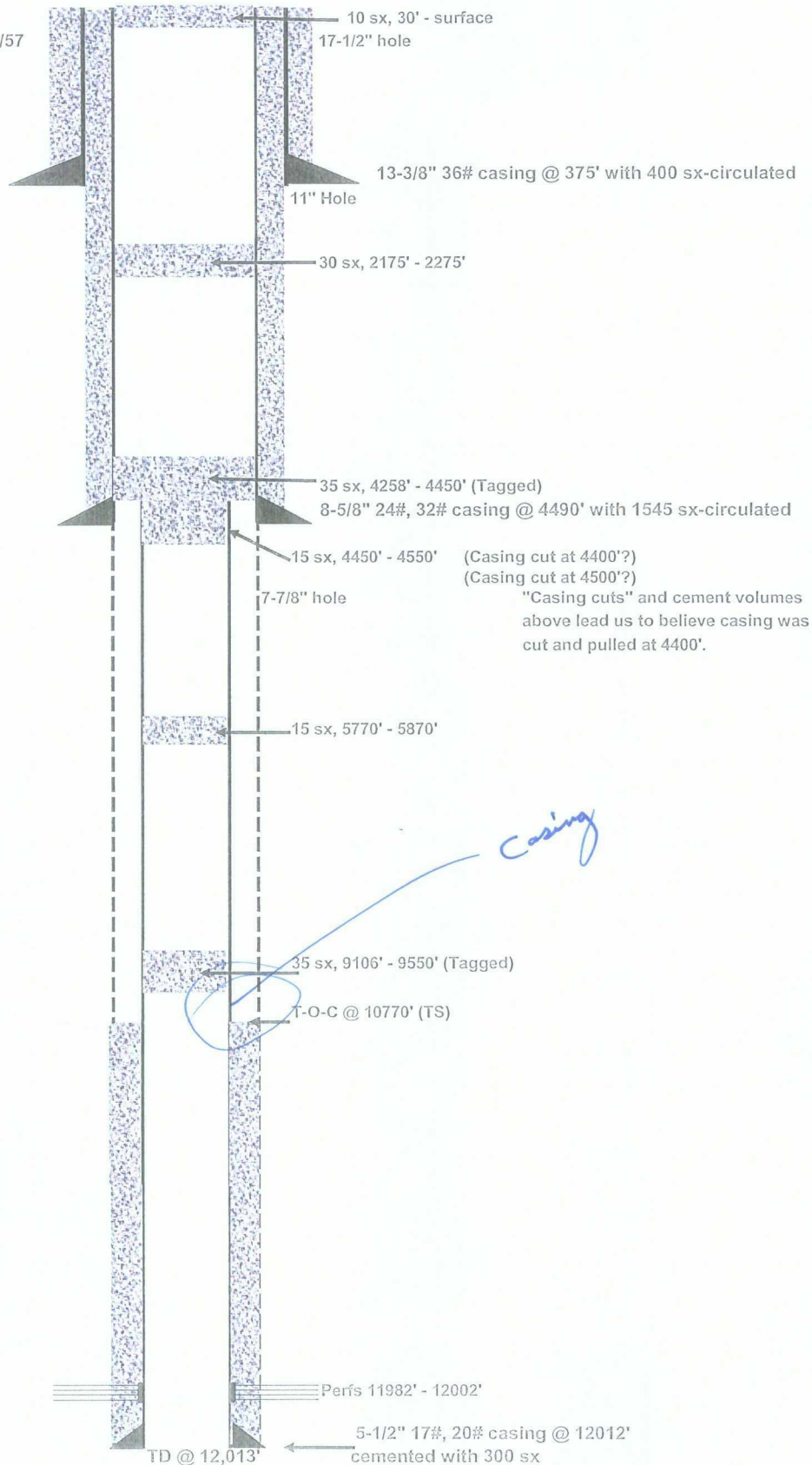


Pre-Ongard #3 660' FNL & 660' FEL of Sec. 7, T12S, R38E Unit "A"

API: 30-025-07162

(Formerly Z. Taylor #3 operated by Sunray Mid-Continent Oil Co.)

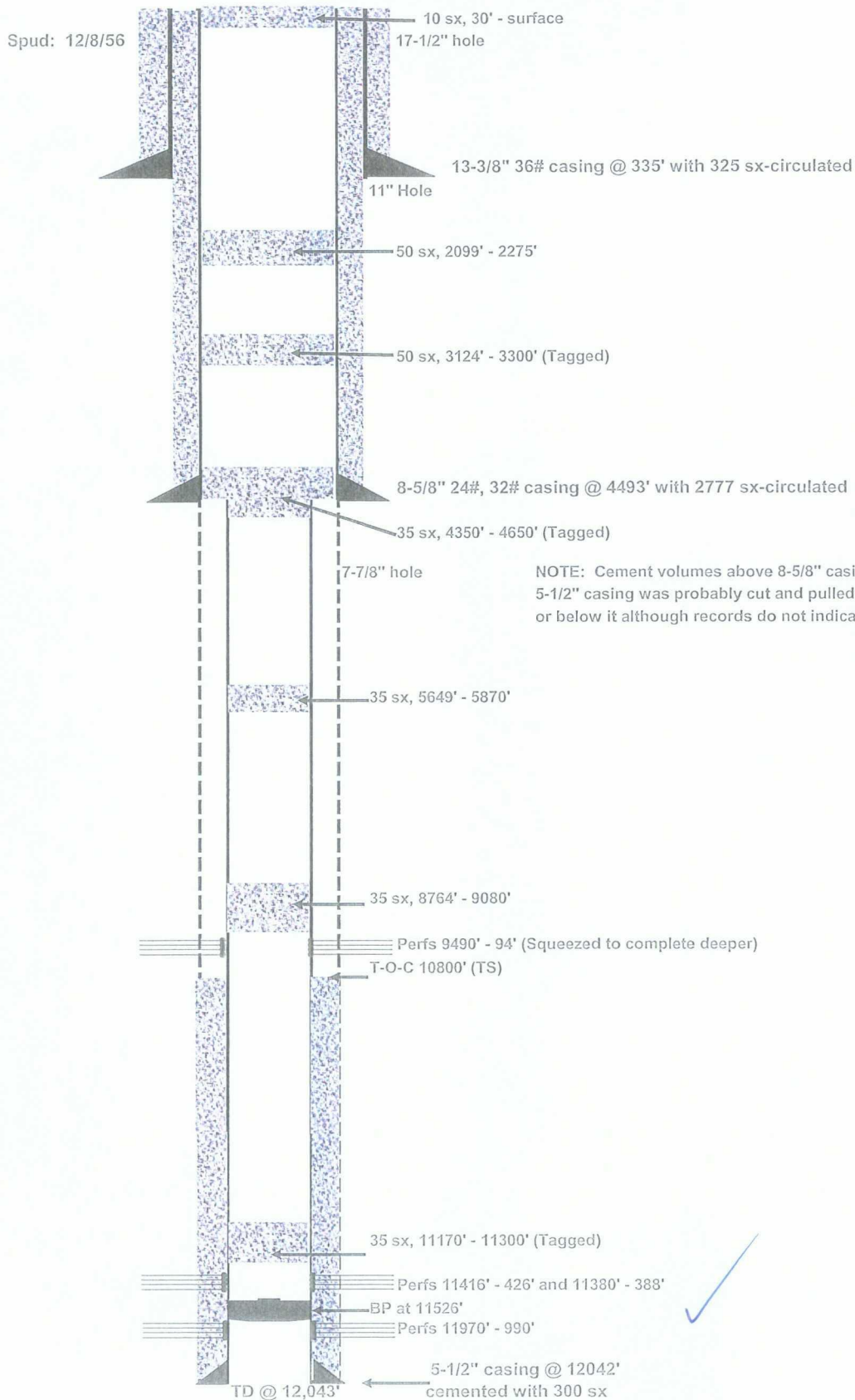
Spud: 5/7/57



Pre-Ongard #1 660' FNL & 1980' FEL of Sec. 7, T12S, R38E Unit "B"

API: 30-025-07160

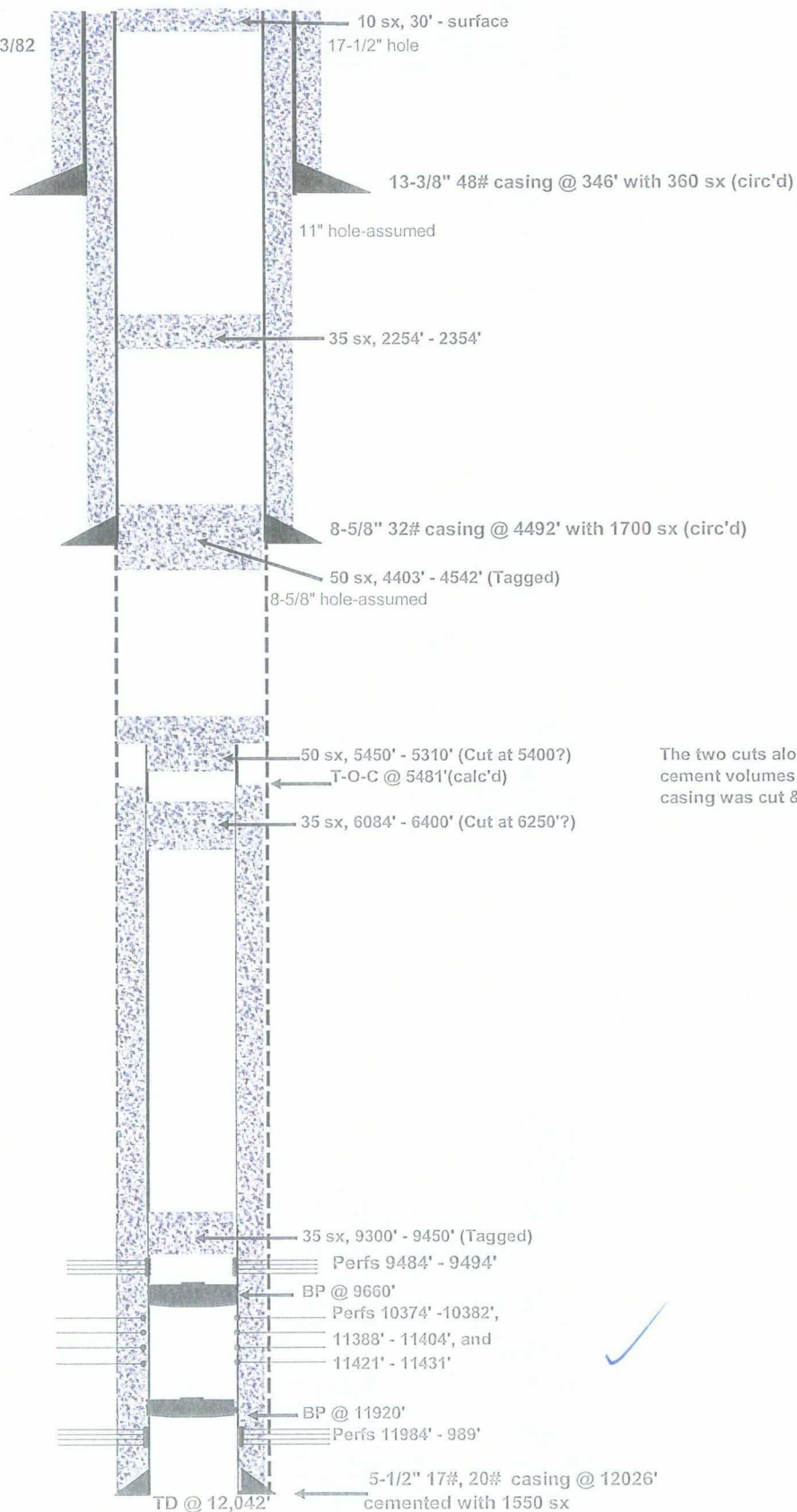
(Formerly Taylor #1 originally operated by Sunray Mid-Continent Oil Co.)



NOTE: Cement volumes above 8-5/8" casing shoe indicate that the 5-1/2" casing was probably cut and pulled around the 8-5/8" shoe or below it although records do not indicate it was.

Taylor #5 760' FNL & 1930' FEL of Sec. 7, T12S, R38E Unit "B"
API: 30-025-27854

Spud: 6/23/82



The two cuts along with subsequent cement volumes lead us to believe casing was cut & pulled at 5400'.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No.
2. Name of Operator Skelton Oil Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 176, Hobbs, New Mexico 88240		8. Farm or Lease Name Taylor
4. Location of Well UNIT LETTER <u>B</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>1930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.		9. Well No. #5
15. Elevation (Show whether DF, RT, GR, etc.) 3885 DF		10. Field and Pool, or Wildcat Gladiola Devonian
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6-23-82 Hondo Rig #3 moved onto location, spudded @ 11 AM, drilled to 350', ran 9 jts 13 3/8" casing - 346.19', 360 sxs Class C cement, circulated 60 sxs plug down.

6-29-82 Drilled to 4490', ran 113 jts 32# K55 8 5/8" casing to 4492.21'. 1700 sxs Class C cement circulated 150 sx plug down.

7-29-82 Drilled to 12,042 T.D.

7-31-82 Ran 1986.16' 5 1/2" 20# N80 casing - 46 jts
8056.15' 5 1/2" 17# J55 casing - 192 jts
1974.87' 5 1/2" 20# N80 casing - 46 jts
9.26' 5 1/2" 20# H80 casing - 1 jt

Cut off @ GL, 12,030', 1550 sxs Type H cement.
Released Hondo Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager DATE 8-5-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT SUPR TITLE DATE AUG 9 1982

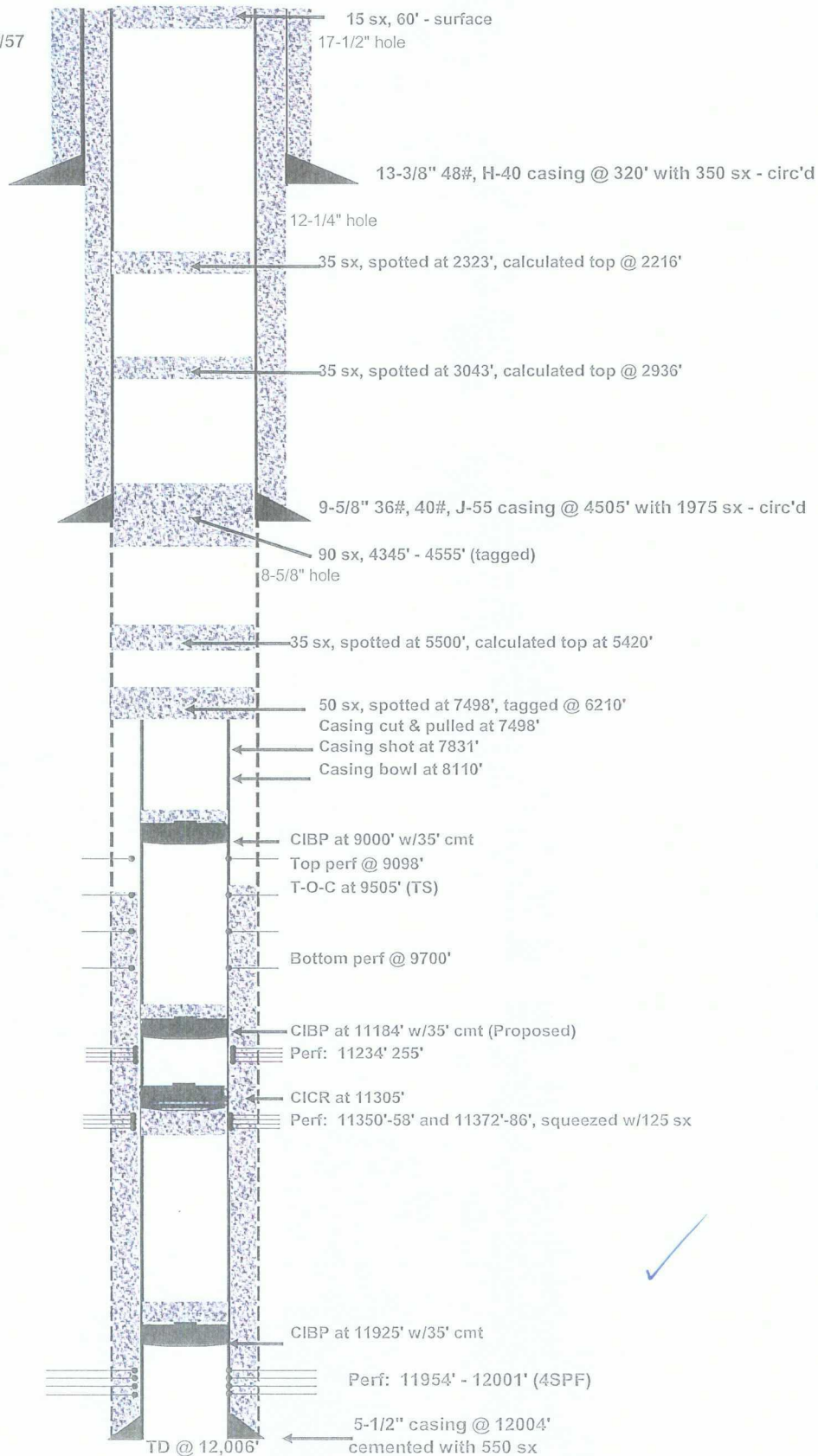
CONDITIONS OF APPROVAL, IF ANY:

N. M. 'A' Federal #1 660' FSL & 1980' FEL of Sec. 6, T12S, R38E Unit "O"

API: 30-025-07150

(Original Operator: McAlester Fuel Company)

Spud: 3/4/57

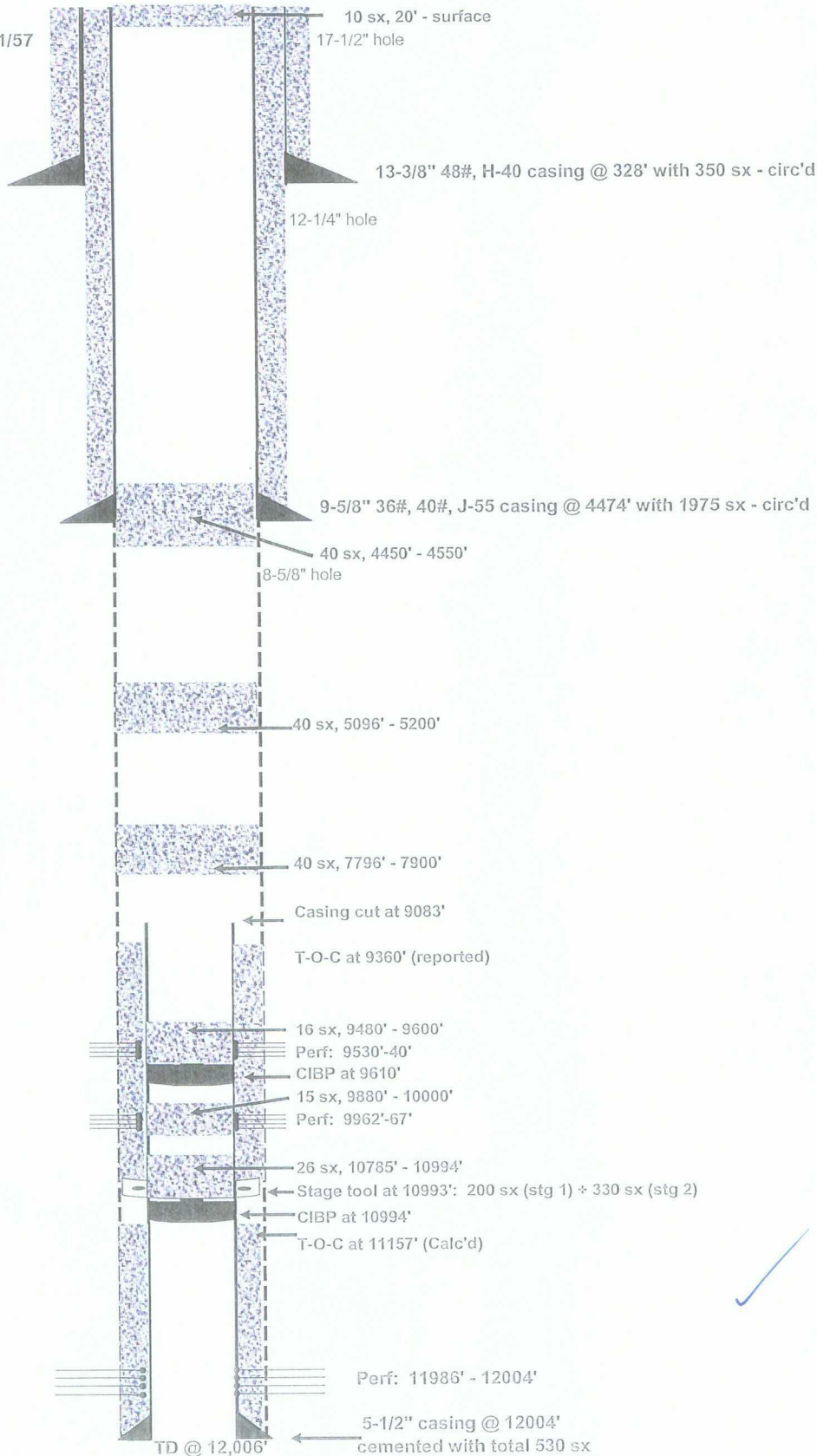


Pre-Ongard #2 1980' FSL & 1980' FEL of Sec. 6, T12S, R38E Unit "J"

API: 30-025-07151

(Formerly McAlester Fuel Company N. M. Federal A #2)

Spud: 6/11/57



API: 30-025-07144

3/57

24 sxs, 25' - surface

15" hole

12 ppg

13-3/8", 48# casing @ 421' cemented with 350 sx - circ'd

100' plug 371' - 471'

12 ppg

9-5/8" hole

100' plug 1200' - 1300'

8-5/8" casing cut at 1250' (freepoint) T-O-C @ 2375' (reported)

12 ppg

8-5/8", 24# and 32# casing @ 4447' cemented with 545 sx

35sx, 4385' - 4485' (tagged)

12 ppg

35sx, 7150' - 7050'

12 ppg

35sx, 11970' - 12070'

TD @ 12,070'

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico
(Address)

LEASE W. F. Wallace 6 WELL NO. 1 UNIT K S 6 T 12 R 38
DATE WORK PERFORMED 8-7-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 127 jts. 8 5/8" casing. Set at 4,447', using 15 weatherford centralizers, and 445 sacks incor sulphate cement mix 40% by weight w/Diocal D. 100 sacks neat incor sulphate around shoe. Plug down at 3:30 AM 8-7-57, Tested before and after drilling plug. No pressure drop. Top of cement, 2375.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

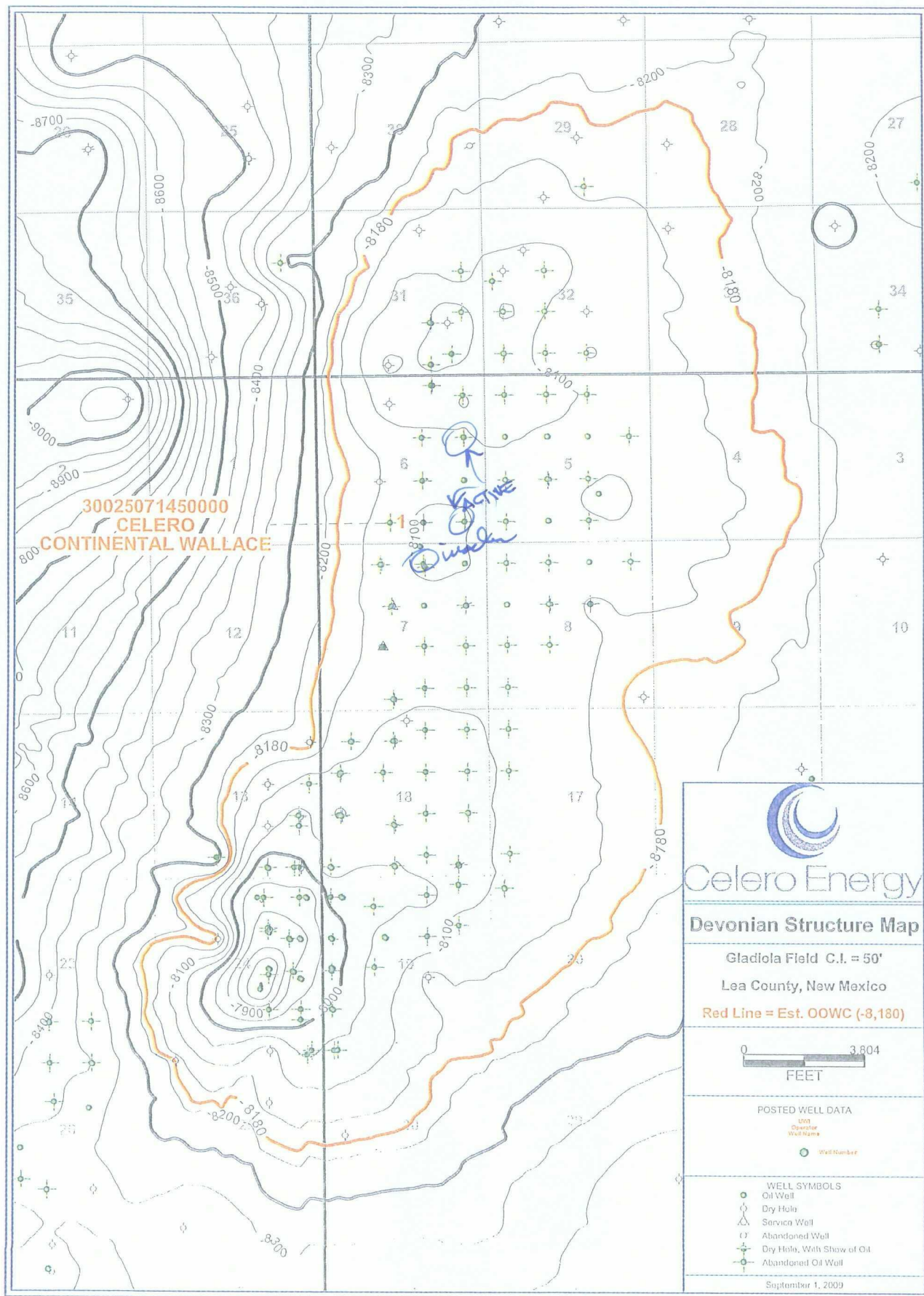
Name [Signature]

Title _____

Position District Engineer

Date _____

Company Continental Oil Company

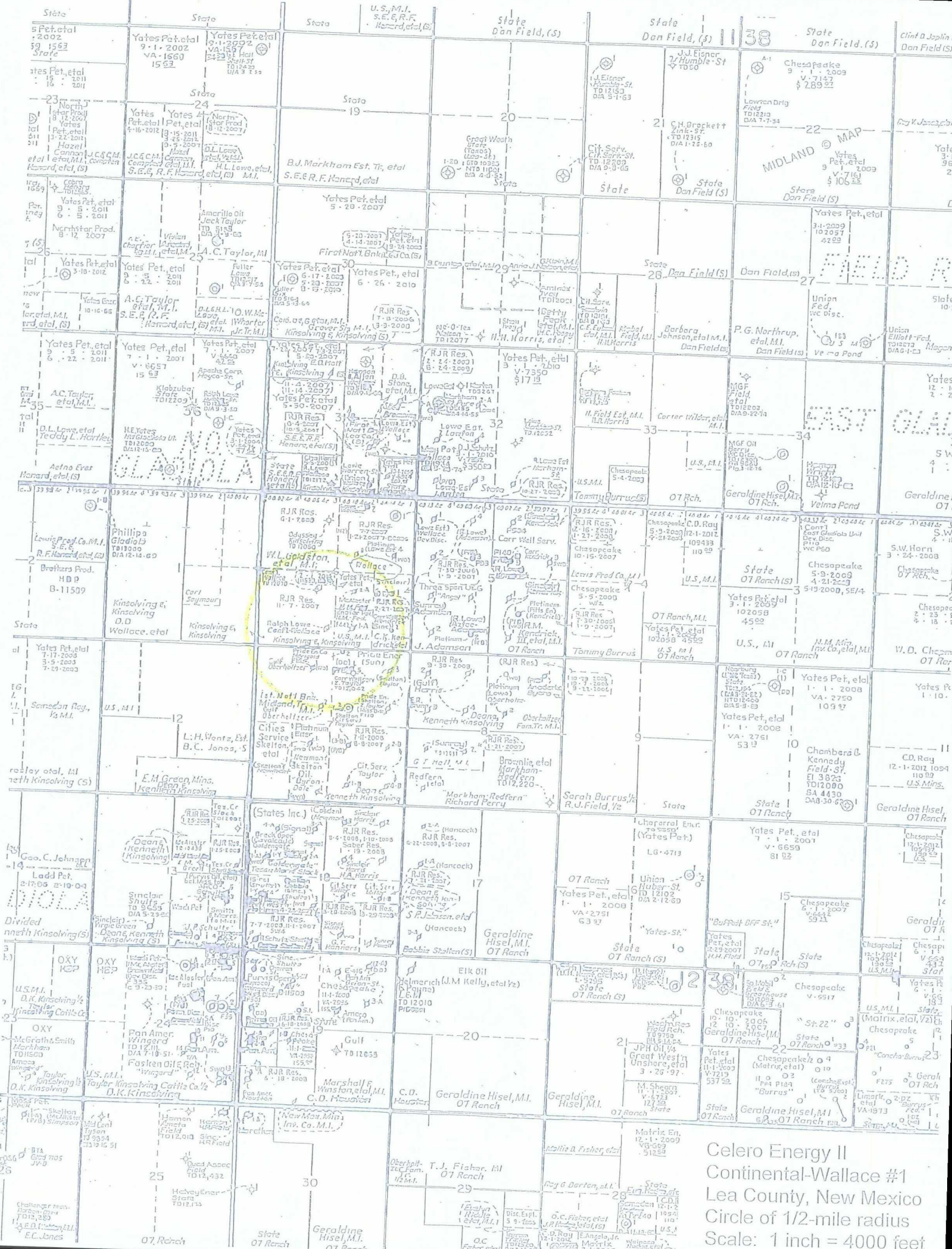


Continental Wallace #1
660' FSL & 2310" FWL
UL "N", Sec 6, T12S, R38E
Lea Co, New Mexico

Application for Authorization to Inject

- VI. Attached is a tabulation of all wells of public record that fall within the ½ mile radius of the Continental Wallace #1. This investigation has shown that this well has a good cement seal around the csg shoe and will therefore prevent the upward migration of the disposed water into any potable water zone.
- VII. The proposed average daily injection rate for the subject well is 12,000 BWPD; the maximum daily injection rate is 15,000 BWPD. This is a closed system. Proposed average pressure is 2400 psig and maximum pressure is 2400 psig. Only produced water will be injected in the proposed well.
- VIII. Gladiola-Devonian formation lithology is Limestone and Dolomite. Gross formation thickness is approximately 800'. The overlying source of drinking water is the Ogallala at a maximum depth of 65'. Water analysis on two wells within 1 mile of the Continental Wallace #1 are attached along w/supporting evidence for the depth of the Ogallala.
- IX. The well will be stimulated with 5000 gals of 15% HCL.
- X. Log and test data is on file with the Division.
- XI. Water analysis on two wells within 1 mile are attached.
- XII. Celero Energy II has examined the available geologic and engineering data and can find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. The required "Proof of Notice" is attached.

Miscellaneous - The Continental-Wallace #1 will be a replacement disposal well for the M. M. Harris #2 SWD which will be plugged and abandoned because it was recently junked due to mechanical reasons. The Subject well will dispose of the produced water from 4, currently shut-in wells which normally produce a combined 100 BOPD with 12000 BPD of formation water. It is not practical to place the Continental-Wallace #1 on production in lieu of using it as a disposal well because a prior operator has apparently tried it without success. Although it was re-entered in 2005 and reportedly tested in February, 2006, at 41 BOPD with 3085 BWPD by Platinum Exploration, Inc., there is not any reported production after the re-entry. Furthermore, we do not have any evidence that production facilities were set and that the well was actually produced after it was re-entered. To the best of our knowledge, the well was shut in until Celero Energy II, LP, acquired it in August, 2008



Celero Energy II
Continental-Wallace #1
Lea County, New Mexico
Circle of 1/2-mile radius
Scale: 1 inch = 4000 feet



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Sub basin	Use	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
L 03056 APPRO	PRO	LE		2	2	06	12S	38E		674065	3687561*	100	40	60
L 03442	PRO	LE		3	4	06	12S	38E		673686	3686346*	95	35	60
L 03442 APPRO	PRO	LE		3	4	06	12S	38E		673686	3686346*	95	35	60
L 03457	PRO	LE		4	3	06	12S	38E		673283	3686339*	86	40	46
L 03481	PRO	LE		3	1	06	12S	38E		672864	3687137*	95	65	30
L 03481 APPRO	PRO	LE		3	1	06	12S	38E		672864	3687137*	95	65	30
L 03563	PRO	LE		3	2	06	12S	38E		673670	3687151*	85	35	50
L 03563 APPRO	PRO	LE		3	2	06	12S	38E		673670	3687151*		35	
L 03641	PRO	LE		2	3	06	12S	38E		673275	3686741*	90	35	55
L 03641 APPRO	PRO	LE		2	3	06	12S	38E		673275	3686741*	90	35	55

Average Depth to Water: 42 feet

Minimum Depth: 35 feet

Maximum Depth: 65 feet

Record Count: 10

PLSS Search:

Section(s): 6

Township: 12S

Range: 38E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



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[USGS Water Resources](#)

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Ground Water

Geographic Area:
New Mexico

GO

[News](#) [New Mapper](#) and [Experimental Real-Time Web Service](#) - updated August 2009

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list =

• 331336103054401

Minimum number of levels = 1

☐ [Save file of selected sites](#) to local disk for future upload

USGS 331336103054401 12S.38E.33.443344

Available data for this site

Ground-water: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 12080006

Latitude 33°13'41", Longitude 103°05'46" NAD27

Land-surface elevation 3,813.10 feet above sea level NGVD29

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

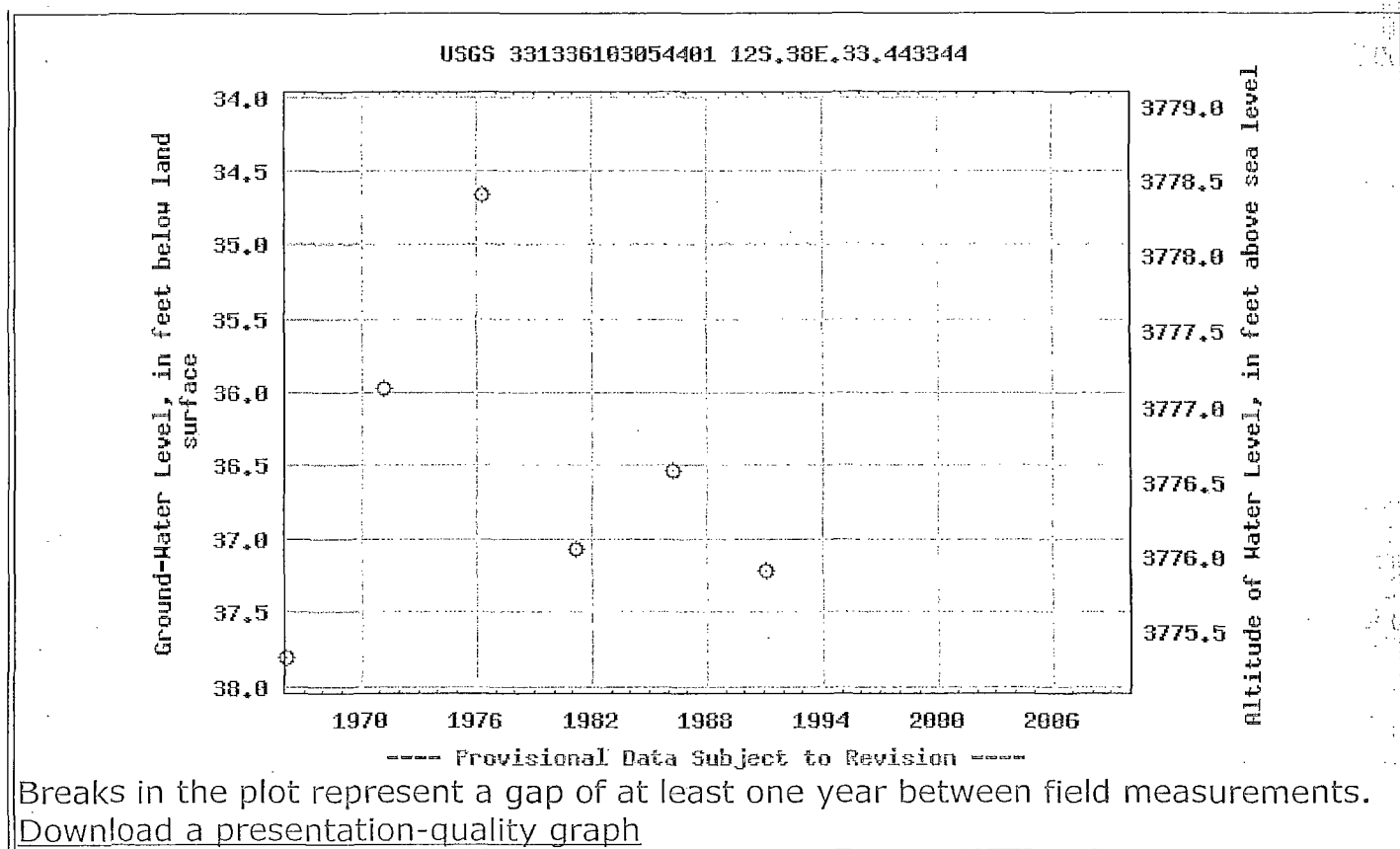
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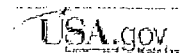
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Title: Ground water for New Mexico: Water Levels

URL: <http://waterdata.usgs.gov/nm/nwis/gwlevels?>



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1.98 1.93 nadww01



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Ground-water levels for New Mexico

Search Results -- 1 sites found

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site_no list =

• 331348103062501

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USGS 331348103062501 12S.38E.33.31232

Available data for this site

Ground-water: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 12080006

Latitude 33°14'02", Longitude 103°06'26" NAD27

Land-surface elevation 3,824.80 feet above sea level NGVD29

The depth of the well is 45 feet below land surface.

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

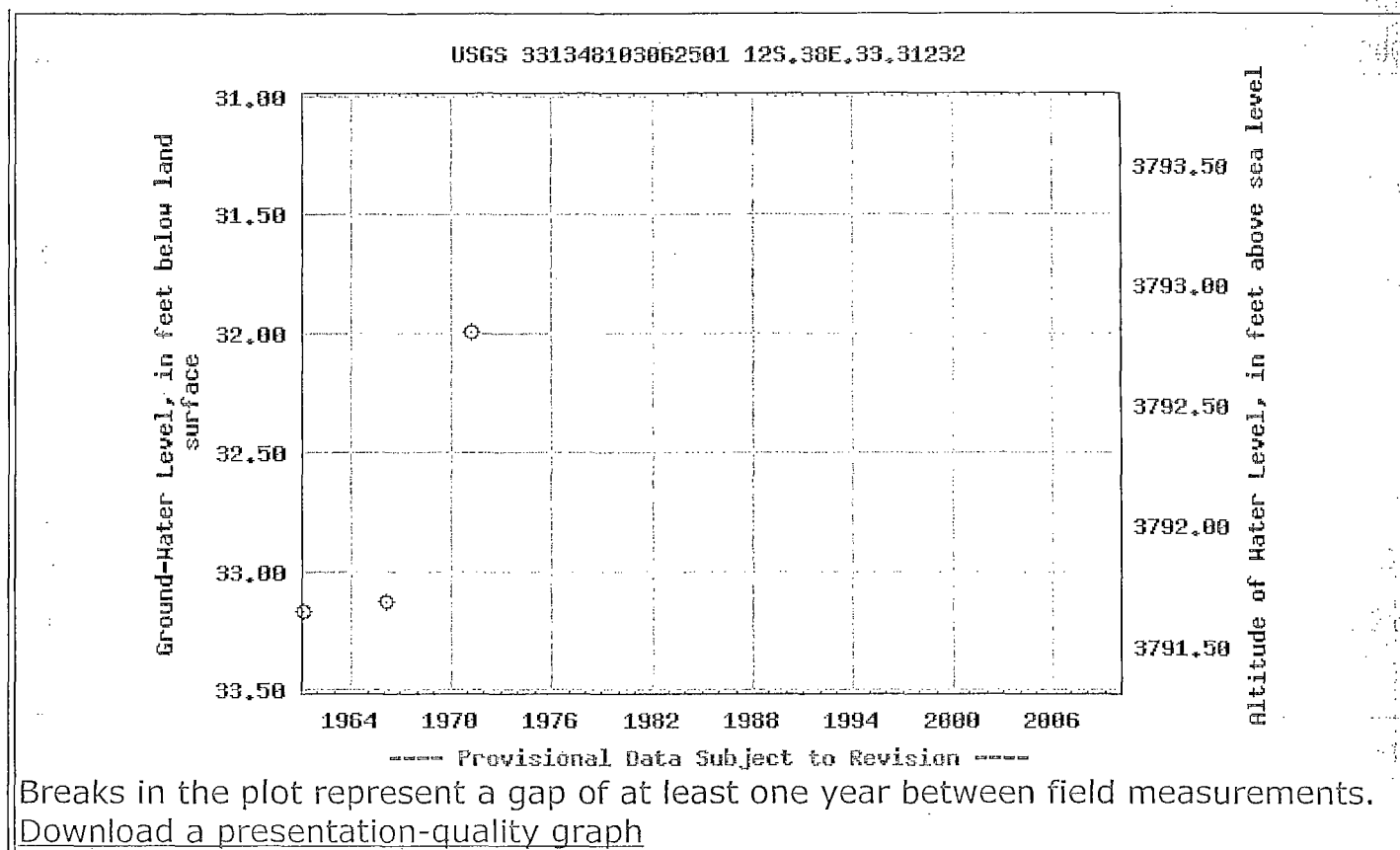
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2.31 1.92 nadww01

Affidavit of Publication

STATE OF NEW MEXICO

)

) ss.

COUNTY OF LEA

)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for

one (1) day, beginning with the issue of October 29, 2009 and ending with the issue of October 29, 2009.

And that the cost of publishing said notice is the sum of \$26.20 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 30th day of October 2009

Debbie Schilling
Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2010

LEGAL NOTICE Conversion to Water Injection Well

Celero Energy II, LP, 400 W. Illinois, Ste. 1601, Midland, TX 79701, 432-686-1883, contact Lisa Hunt, has made application for a water injection well with the New Mexico Oil Conservation Commission. The well known as the Continental

Wallace #1, API # 30-025-07145, is located 660' FSL and 2310' FWL, UL N, Sec 6-T12S-R38E, Lea County, New Mexico. Approximately 5 1/2 miles NE of Gladiola, NM. Disposal will be into the Devonian zone through perforations from 12,023'-12,041'. Maximum rate & pressure is anticipated to be 15,000 BWPd and 2405 PSI. Interested par-

ties must file objections or request for hearing with the New Mexico Oil Conservation Commission, 1220 South Saint Francis, Santa Fe, New Mexico, 87505 within fifteen (15) days of this notice. Published in the Lovington Leader October 29, 2009.

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 City, State, ZIP+4: P.O. Drawer 1599
 Lovington, NM 88260

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Sent To William Gerald Dean, Jr.
 Street, Apt. No., or PO Box No. P.O. Box 430
 City, State, ZIP+4 Capitan, NM 88316

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2570 4952 2584 0152

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Restricted Delivery Fee (Endorsement Required)	
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Sent To Mary-Irene Dean
 C/O C. Gene Samberson
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Total Postage & Fees	\$ 6.83

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 C/O JPMorgan Chase Bank
 Street, Apt. No., or PO Box No. P.O. Box 2558
 City, State, ZIP+4 Houston, TX 77252

PS Form 3800, August 2006 See Reverse for Instructions

2570 4952 2584 0176

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USPS

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Postmark Here
 NOV - 2 2006

Sent To Tracy Knifong
 518 Woodland Dr.
 Street, Apt. No., or PO Box No. Benton, AR 79019

PS Form 3800, August 2006 See Reverse for Instructions

2570 4952 2584 0190

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USPS

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Postmark Here
 NOV - 2 2006

Sent To James Denny Bartell
 5746 Indian Circle
 Street, Apt. No., or PO Box No. Houston, TX 77057

PS Form 3800, August 2006 See Reverse for Instructions

2570 4952 2584 0190

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USPS

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Postmark Here
 NOV - 2 2006

Sent To Jack H. Mayfield, Jr.
 P.O. Box 570365
 Street, Apt. No., or PO Box No. Houston, TX 77257

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0213

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Wadi Petroleum, Inc. 4355 Sylvanfield Dr., Ste 200 Houston, TX 77014	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0206

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Charles-Frederick Bartell 3935 Lennox Blvd New Orleans, LA 70131	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0237

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Stephens Production Co. P.O. Box 2407 Ft. Smith, AR 72902	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0220

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Gordon S. Foster, Jr. 12900 Preston Rd., Ste 550 Dallas, TX 75230	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0251

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: The William K. Warren Fdn P.O. Box 470372 Tulsa, OK 74147	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0244

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Elinore U. Chase 1303 W. Kansas Midland, TX 79701	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1630 0004 2584 0275

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Maurine M. Massie 4110 Larchmont Wichita Falls, TX 76302 City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1630 0004 2584 0274

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: RCPTX, Ltd 401 Congress Ave., Ste 1510 Austin, TX 78701 City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1630 0004 2584 0312

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Helen Heiser-Bellows Estate C/O Cutler Crockard 642 W. Forest Dr. Houston, TX 77079 City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1630 0004 2584 0264

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: JBC Interests, Ltd C/O Craig Hubbard 1604 Gulf Ave Midland, TX 79705 City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1630 0004 2584 0262

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Betty S. King Estate 100 Wallace Cir Midland, TX 79707 City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1630 0004 2584 0305

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Dee H. Rose 4401 Lanham Midland, TX 79705 City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0350

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Dorothy C. Frenzel
 Street, Apt. No., or PO Box No.: 130 Abell-Hanger Cir
 City, State, ZIP+4: Midland, TX 79707

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0350

U.S. Postal Service[™]
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 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Robert D. Wallace
 Street, Apt. No., or PO Box No.: 3504 N. Tompkins
 City, State, ZIP+4: Bethany, OK 73005

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0350

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: El Paso Production Oil & Gas
 Street, Apt. No., or PO Box No.: Nine Greenway Plaza
 City, State, ZIP+4: Houston, TX 77046

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0350

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Dorothy Looney
 Street, Apt. No., or PO Box No.: 2606 Briargrove, #23
 City, State, ZIP+4: San Angelo, TX 76904

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0350

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Betty L. Pagan
 Street, Apt. No., or PO Box No.: 7450 Margerum Ave
 City, State, ZIP+4: San Diego, CA 92120

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0350

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

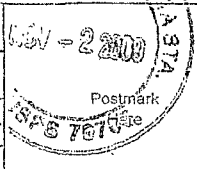
OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

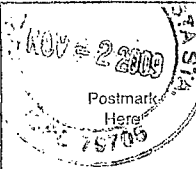
Sent To: William Dee Wallace
 Street, Apt. No., or PO Box No.: 3504 N. Tompkins
 City, State, ZIP+4: Bethany, OK 73005

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0398

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.73	
Certified Fee	2.80	
Return Receipt Fee (Endorsement Required)	2.30	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.83	
Sent To: Ronald Gene Stevenson Street, Apt. No., or PO Box No.: P.O. Box 755 City, State, ZIP+4: Ramah, NM 87321		
PS Form 3800, August 2006 See Reverse for Instructions		

7008 1830 0004 2584 0381

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.73	
Certified Fee	2.80	
Return Receipt Fee (Endorsement Required)	2.30	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.83	
Sent To: William J. Goldston, Jr Estate Street, Apt. No., or PO Box No.: C/O JPMorgan Chase Bank City, State, ZIP+4: P.O. Box 2558 Houston, TX 77252		
PS Form 3800, August 2006 See Reverse for Instructions		

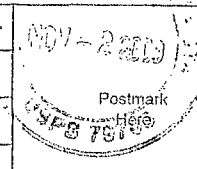
7008 1830 0004 2584 0411

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.73	
Certified Fee	2.80	
Return Receipt Fee (Endorsement Required)	2.30	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.83	
Sent To: Jolene Wojinski Street, Apt. No., or PO Box No.: 406 Bell Starr Cir City, State, ZIP+4: Castle Rock, CO 80104		
PS Form 3800, August 2006 See Reverse for Instructions		

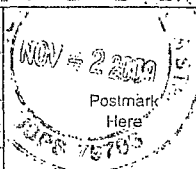
7008 1830 0004 2584 0404

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.73	
Certified Fee	2.80	
Return Receipt Fee (Endorsement Required)	2.30	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.83	
Sent To: Bradford A. Stevenson Street, Apt. No., or PO Box No.: 8108 N. 13th St City, State, ZIP+4: Phoenix, AZ 85020		
PS Form 3800, August 2006 See Reverse for Instructions		

7008 1830 0004 2584 0435

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.73	
Certified Fee	2.80	
Return Receipt Fee (Endorsement Required)	2.30	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.83	
Sent To: Janie D. Corley Trust #1 Street, Apt. No., or PO Box No.: Emundo Rd #8 City, State, ZIP+4: Belen, NM 87002		
PS Form 3800, August 2006 See Reverse for Instructions		

7008 1830 0004 2584 0428

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.73	
Certified Fee	2.80	
Return Receipt Fee (Endorsement Required)	2.30	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.83	
Sent To: David Partee Foster Street, Apt. No., or PO Box No.: P.O. Box 55231 City, State, ZIP+4: Little Rock, AR 72215		
PS Form 3800, August 2006 See Reverse for Instructions		

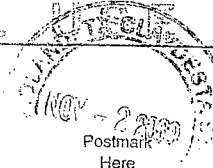
7006 1830 0000 2584 0454

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
	
Sent To: Walton Short Street, Apt. No., or PO Box No.: 1718 Foster Dr. City, State, ZIP+4: Magnolia, AR 71753	
PS Form 3800, August 2006 See Reverse for Instructions	

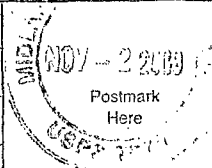
7006 1830 0000 2584 0440

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
	
Sent To: Margaret Wallace Eaton Street, Apt. No., or PO Box No.: 12710 Oakdale View Dr. City, State, ZIP+4: Edmond, OK 73013	
PS Form 3800, August 2006 See Reverse for Instructions	

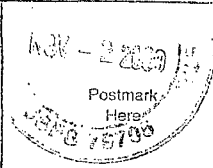
7006 1830 0000 2584 0473

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
	
Sent To: W. C. Partee Street, Apt. No., or PO Box No.: P.O. Box 667 City, State, ZIP+4: Magnolia, AR 71753	
PS Form 3800, August 2006 See Reverse for Instructions	

7006 1830 0000 2584 0466

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
	
Sent To: Alice F. Bradley Street, Apt. No., or PO Box No.: 1215 N. Washington City, State, ZIP+4: Magnolia, AR 71753	
PS Form 3800, August 2006 See Reverse for Instructions	

7006 1830 0000 2584 0472

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
	
Sent To: Patsy Ruth Stice Weichsel Street, Apt. No., or PO Box No.: 4600 Bordeaux Ave City, State, ZIP+4: Dallas, TX 75209	
PS Form 3800, August 2006 See Reverse for Instructions	

7006 1830 0000 2584 0460

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
	
Sent To: Herman H. Wallace Trust Street, Apt. No., or PO Box No.: 16435 N Scottsdale Rd, Ste 440 City, State, ZIP+4: Scottsdale, AZ 85254	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0510

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Karen Lee Kendrick
 Street, Apt. No., or PO Box No.: 15020-130th Ave NE
 City, State, ZIP+4: Woodinville, WA-98072

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0502

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Barbara Ann Hill
 Street, Apt. No., or PO Box No.: 7638 Old Hammond Hwy
 City, State, ZIP+4: Baton Rouge, LA-70809

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0534

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Richard M Kendrick, Trustee of the
 Richard M Kendrick III 1983 Trust
 Street, Apt. No., or PO Box No.: 543 Busby, Ste B
 City, State, ZIP+4: San Antonio, TX-78209

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0520

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Richard M. Kendrick, Jr
 Street, Apt. No., or PO Box No.: 543 Busby, Ste B
 City, State, ZIP+4: San Antonio, TX-78209

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0550

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Christopher Calvery Kendrick Trust
 C/O The Frost National Bank
 Street, Apt. No., or PO Box No.: P.O. Box 1600
 City, State, ZIP+4: San Antonio, TX-78296

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0542

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Herbert S. Kendrick, III & Kathryn
 Gene Kendrick Miller
 Street, Apt. No., or PO Box No.: 3529 Greenbrier
 City, State, ZIP+4: Dallas, TX-75225

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 0572

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Sam-M Kendrick & Shaleen E Kendrick, Trustees of the Kendrick Family Trust Street, Apt. No., or PO Box No.: c/o The Frost Natl Bank, Agent P.O. Box 1600 City, State, ZIP+4: San Antonio, TX 78296	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0565

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Shannon Kendrick C/O JPMorgan Chase Bank Street, Apt. No., or PO Box No.: Trust Minerals Section P.O. Box 660197 City, State, ZIP+4: Dallas, TX 75266	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0566

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Riverbend Production LP One Allen Center Street, Apt. No., or PO Box No.: 500 Dallas St, Ste 2835 City, State, ZIP+4: Houston, TX 77002	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0569

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Petrohawk Properties, LP Street, Apt. No., or PO Box No.: 1000 Louisiana, Ste 5600 City, State, ZIP+4: Houston, TX 77002	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0610

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Doris L. McCulloch P.O. Box 487 Street, Apt. No., or PO Box No.: Athens, TX 75751 City, State, ZIP+4:	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0602

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: J. M. McCulloch Street, Apt. No., or PO Box No.: 1307 Deerfield City, State, ZIP+4: Richmond, TX 77469	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0633

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Bernice K. Weaver 4510 Colgate Ln Garland, TX 75042	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0633

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Reuel Kirby Estate HCR 3, Box 1150 Sudan, TX 79371	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0657

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Jont E. Tyson 100 S. Marquette, #36 Ironwood, MI 49938	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0657

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: C. E. Oberholtzer Estate P.O. Box 188 Marble Falls, TX 78654	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0690

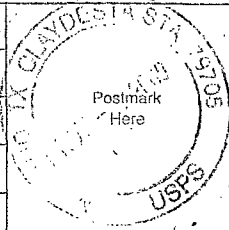
U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To: Marshall & Winston, Inc P.O. Box 50880 Midland, TX 79710	
PS Form 3800, August 2006 See Reverse for Instructions	

7006 1830 0004 2584 0947

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To Jan Cone Bowerman
 Street, Apt. No., or PO Box No. 1809 Tennyson
 City, State, ZIP+4 Arlington, TX 76013

PS Form 3800, August 2006 See Reverse for Instructions

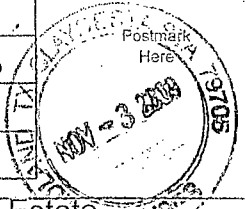


7006 1830 0004 2584 0954

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To Fenner Tubbs Estate
 Street, Apt. No., or PO Box No. 3222 23rd St
 City, State, ZIP+4 Lubbock, TX 79410

PS Form 3800, August 2006 See Reverse for Instructions

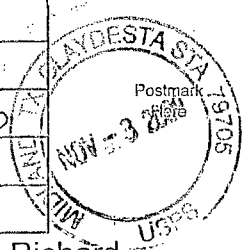


7006 1830 0004 2584 0923

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To The Clarence Richard Markham Family Trust
 Street, Apt. No., or PO Box No. 3110 38th St
 City, State, ZIP+4 Lubbock, TX 79413

PS Form 3800, August 2006 See Reverse for Instructions

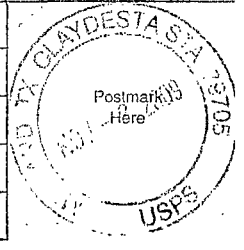


7006 1830 0004 2584 0930

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To James Raymond Cone, Jr
 Street, Apt. No., or PO Box No. 5410 20th St
 City, State, ZIP+4 Lubbock, TX 79407

PS Form 3800, August 2006 See Reverse for Instructions

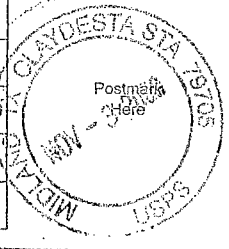


7006 1830 0004 2584 0909

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To Pride Energy Company
 Street, Apt. No., or PO Box No. P.O. Box 701602
 City, State, ZIP+4 Tulsa, OK 74170-1602

PS Form 3800, August 2006 See Reverse for Instructions

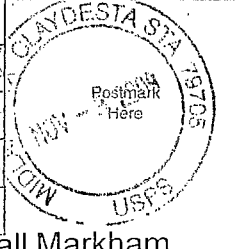


7006 1830 0004 2584 0916

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To The Donald Marshall Markham Family Trust
 Street, Apt. No., or PO Box No. P.O. Box 241
 City, State, ZIP+4 Center Point, TX 79010

PS Form 3800, August 2006 See Reverse for Instructions

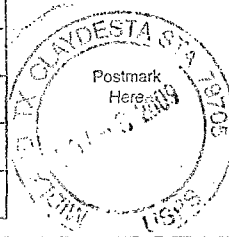


7006 1830 0004 2584 0866

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Ruth T Wright
 Street, Apt. No., or PO Box No.: 703 Carmel
 City, State, ZIP+4: Belen, NM-87002

PS Form 3800, August 2006 See Reverse for Instructions

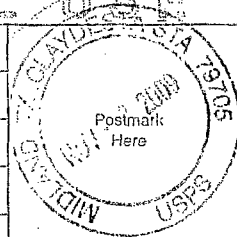


7006 1830 0004 2584 0894

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Wanda Kay Fleming
 Street, Apt. No., or PO Box No.: P.O. Box 1444
 City, State, ZIP+4: Hope, NM-88250

PS Form 3800, August 2006 See Reverse for Instructions



7006 1830 0004 2584 0862

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Gladys Parker
 Street, Apt. No., or PO Box No.: P.O. Box 602
 City, State, ZIP+4: Lovington, NM-88260

PS Form 3800, August 2006 See Reverse for Instructions

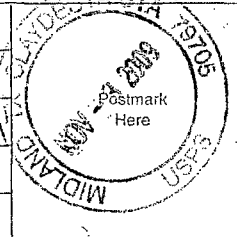


7006 1830 0004 2584 0874

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Doris Mae Taylor
 Street, Apt. No., or PO Box No.: P.O. Box 8489
 City, State, ZIP+4: Roswell, NM 88202

PS Form 3800, August 2006 See Reverse for Instructions

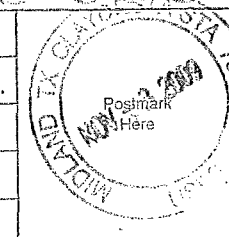


7006 1830 0004 2584 0848

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Julia F Hutchison Testamentary Trust
 C/O Harris Private Bank
 Street, Apt. No., or PO Box No.: 1284 Rickert Dr
 City, State, ZIP+4: Naperville, IL 60540

PS Form 3800, August 2006 See Reverse for Instructions

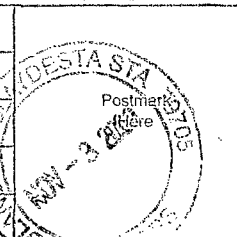


7006 1830 0004 2584 0855

U.S. Postal Service [™]	
CERTIFIED MAIL [™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Connie B Oberholtzer Trust
 Street, Apt. No., or PO Box No.: P.O. Box 760
 City, State, ZIP+4: Paonia, CO 81428

PS Form 3800, August 2006 See Reverse for Instructions



7008 1830 0004 2584 0824

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Suzanne B Davis	
Street, Apt. No., or PO Box No. 3901 Monticello Cir	
City, State, ZIP+4 Abilene, TX 79605	
PS Form 3800, August 2005 See Reverse for Instructions	

7008 1830 0004 2584 0837

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Sidney Davis Smith	
Street, Apt. No., or PO Box No. 2457 E 26 th Place	
City, State, ZIP+4 Tulsa, OK 74114	
PS Form 3800, August 2005 See Reverse for Instructions	

7008 1830 0004 2584 0800

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Priscilla Davis Gravely	
Street, Apt. No., or PO Box No. 3540 St Johns	
City, State, ZIP+4 Dallas, TX 75205	
PS Form 3800, August 2005 See Reverse for Instructions	

7008 1830 0004 2584 0817

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To First Financial Trust & Asset Management Co, Trustee of the Suzanne Davis-Marital Trust	
Street, Apt. No., or PO Box No. P.O. Box 701	
City, State, ZIP+4 Abilene, TX 79604	
PS Form 3800, August 2005 See Reverse for Instructions	

7008 1830 0004 2584 0787

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Altura Energy	
Street, Apt. No., or PO Box No. Sidney Roger Davis 5316 Valburn Cir	
City, State, ZIP+4 Austin, TX 78731	
PS Form 3800, August 2005 See Reverse for Instructions	

7008 1830 0004 2584 0794

U.S. Postal Service [™]	
CERTIFIED MAIL[™] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To George David Duwe	
Street, Apt. No., or PO Box No. 6802 Rockledge Cove	
City, State, ZIP+4 Austin, TX 78731	
PS Form 3800, August 2005 See Reverse for Instructions	

7008 1830 0004 2584 0763

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Sharon Kay Matteroli P.O. Box 760 Paonia, CO 81428	
PS Form 3800, August 2003 See Reverse for Instructions	

7008 1830 0004 2584 0770

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Carl E Oberholtzer, Jr 10 Seaside Pl Norwalk, CT 06855	
PS Form 3800, August 2003 See Reverse for Instructions	

7008 1830 0004 2584 0749

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To James Cleo Thompson, Jr 6916 Baltimore Dr Dallas, TX 75205	
PS Form 3800, August 2003 See Reverse for Instructions	

7008 1830 0004 2584 0756

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Carol Ann Cantrell 8602 Baltimore Dr, #3 Dallas, TX 75225	
PS Form 3800, August 2003 See Reverse for Instructions	

7008 1830 0004 2584 0725

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Drus A Dunn 1218 Oriole Dr Kerrville, TX 78028	
PS Form 3800, August 2003 See Reverse for Instructions	

7008 1830 0004 2584 0732

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To J Cleo Thompson 6916 Baltimore Dr Dallas, TX 75205	
PS Form 3800, August 2003 See Reverse for Instructions	

7000 1830 0004 2584 0700

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$	1.73	
Certified Fee		2.80	
Return Receipt Fee (Endorsement Required)		2.30	
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	6.83	
Sent To Lawrence Edwin Green			
Street, Apt. No., or PO Box No. 1689 N Darmady Loop			
City, State, ZIP+4 Nampa, ID 83687			
PS Form 3800, August 2006		See Reverse for Instructions	

7000 1830 0004 2584 0700

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$	1.73	
Certified Fee		2.80	
Return Receipt Fee (Endorsement Required)		2.30	
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	6.83	
Sent To Dorothy Joan Green			
Street, Apt. No., or PO Box No. 1804 Brazos			
City, State, ZIP+4 Wichita Falls, TX 76309			
PS Form 3800, August 2006		See Reverse for Instructions	

7000 1830 0004 2584 0684

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$	1.73	
Certified Fee		2.80	
Return Receipt Fee (Endorsement Required)		2.30	
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	6.83	
Sent To Marilyn Green Corn			
Street, Apt. No., or PO Box No. 8752 Monticello Circ			
City, State, ZIP+4 Granbury, TX 76049			
PS Form 3800, August 2006		See Reverse for Instructions	

7000 1830 0004 2584 0684

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$	1.73	
Certified Fee		2.80	
Return Receipt Fee (Endorsement Required)		2.30	
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	6.83	
Sent To Lathagger Green III			
Street, Apt. No., or PO Box No. 11550 N Valley View Dr			
City, State, ZIP+4 Flagstaff AZ 86004			
PS Form 3800, August 2006		See Reverse for Instructions	

7000 1830 0004 2584 1128

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Postage	\$	1.73	
Certified Fee		2.80	
Return Receipt Fee (Endorsement Required)		2.30	
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	6.83	
Sent To Yates Drilling Co.			
Street, Apt. No., or PO Box No. 105 S. 4 th St			
City, State, ZIP+4 Artesia, NM 88210			
PS Form 3800, August 2006		See Reverse for Instructions	

7000 1830 0004 2584 0671

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT	
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OFFICIAL USE			
Postage	\$	1.73	
Certified Fee		2.80	
Return Receipt Fee (Endorsement Required)		2.30	
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	6.83	
Sent To Mozelle M. Burkett			
Street, Apt. No., or PO Box No. Rt 3, Box 70			
City, State, ZIP+4 Bonham, TX 75418			
PS Form 3800, August 2006		See Reverse for Instructions	

7008 1830 0004 2584 1104

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To The Long Trusts	
Street, Apt. No., or PO Box No. 17 Rim Rd	
City, State, ZIP+4 Kilgore, TX 75662	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1111

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Billie Glenn Spradlin	
Street, Apt. No., or PO Box No. 29 Rim Rd	
City, State, ZIP+4 Kilgore, TX 75662	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1081

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To American State Bk., Lubbock Trustee of Williams Trust fbo MMP uta dated 4-10-96	
Street, Apt. No., or PO Box No. Manon Markham McMullen	
City, State, ZIP+4 1500 Broadway, Ste 1212 Lubbock, TX 79401	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1096

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Roderick Allen Markham	
Street, Apt. No., or PO Box No. 1500 Broadway, Ste 1212	
City, State, ZIP+4 Lubbock, TX 79401	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1067

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To The Baren Healey 1988 Trust	
Street, Apt. No., or PO Box No. P.O. Box 303	
City, State, ZIP+4 Davis, OK 73030	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1074

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Cathie Cone Auvenshine	
Street, Apt. No., or PO Box No. P.O. Box 658	
City, State, ZIP+4 Dripping Springs, TX 78620	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1043

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: The Allar Co.
 Street, Apt. No., or PO Box No.: 735 Elm St
 City, State, ZIP+4: Graham, TX 76450

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7008 1830 0004 2584 1029

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Bill J Markham Estate Trust
 Street, Apt. No., or PO Box No.: 3575 Thompson Rd
 City, State, ZIP+4: Keller, TX 76244

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 1005

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: James Russell Proctor
 Street, Apt. No., or PO Box No.: 145 N McRae Ln
 City, State, ZIP+4: St David, AZ 85630

PS Form 3800, August 2006 See Reverse for Instructions

7008 1830 0004 2584 1050

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Southern Cross Royalty LP
 Street, Apt. No., or PO Box No.: P.O. Box 777
 City, State, ZIP+4: Davis, OK 73030

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7008 1830 0004 2584 1036

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: Petco
 Street, Apt. No., or PO Box No.: P.O. Box 911
 City, State, ZIP+4: Breckenridge, TX 76424

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7008 1830 0004 2584 1012

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83

Sent To: William R Proctor
 Street, Apt. No., or PO Box No.: #18 Sandia Ct
 City, State, ZIP+4: Odessa, TX 79765

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7008 1830 0004 2584 0985

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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Donna-Edwards, Trustee of the CB Markham, Jr Estate Trust Street, Apt. No.; 13740 Apache Plume PI NE or PO Box No. City, State, ZIP+4 Albuquerque, NM 87111	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0972

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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Zella Beth White Street, Apt. No.; 9412 La Cuesta Dr. or PO Box No. City, State, ZIP+4 La Mesa, CA 91941	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0961

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Redfern & Grover Street, Apt. No.; 303 W. Wall or PO Box No. City, State, ZIP+4 Midland, TX 79701	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 0972

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Herd Partners Ltd Street, Apt. No.; 415 W. Wall or PO Box No. City, State, ZIP+4 Midland, TX 79701	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1154

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Dorothy Lookey % Rebecca Nicholson Street, Apt. No., or PO Box No. 2813 Ranch Rd 2831 City, State, ZIP+4 Horseshoe Bay TX 78657	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1142

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Hugh Robert Frenzel Street, Apt. No., or PO Box No. 7010 Lake Louise Dr. City, State, ZIP+4 Arlington TX 76016	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1160

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Wanda Kay Fleming Street, Apt. No., or PO Box No. 1712 N. Oriole Dr. City, State, ZIP+4 Hobbs NM 88240-4228	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1197

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Betty King Estate Street, Apt. No., or PO Box No. 2017 Diamond Ridge Rd City, State, ZIP+4 Carrollton TX 75010-4509	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1166

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To Walton Short Street, Apt. No., or PO Box No. 36 Vigne Blvd City, State, ZIP+4 Little Rock AR 72223-4382	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1830 0004 2584 1173

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.73
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.83
Sent To William Proctor Street, Apt. No., or PO Box No. 3105 San Jose Dr. City, State, ZIP+4 Odessa TX 79765-8585	
PS Form 3800, August 2006 See Reverse for Instructions	



CELERO ENERGY II, LP

400 West Illinois, Suite 1601 Midland, Texas 79701 (432)636-1883

VIA CERTIFIED MAIL/RETURN RECEIPT REQUESTED

October 22, 2009

Kinsolving & Kinsolving
C/O Dean Kinsolving
P.O. Box 325
Tatum, NM 88267

Re: Application for Authorization to Inject
Continental Wallace #1
UL N; Sec 6-T12S-R38E
660' FSL & 2310' FWL
Lea County, New Mexico

Celero Energy II, LP has submitted the enclosed application to the New Mexico Oil Conservation Division requesting authority to inject water into the above well.

The New Mexico Oil Conservation Division requires that we notify leasehold operators and certain mineral interest owners within one-half mile of the proposed injection well by furnishing them with a copy of our Application to Inject which is attached.

If you have any objections, please notify the New Mexico Oil Conservation Division in writing at the following address:

New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

If any questions arise concerning this matter, please contact M. W. Metza with Celero Energy at 432/686-1883, ext 122.

Sincerely,

Lisa Hunt
Regulatory Analyst

Attachments
Cc: NMOCD

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, November 16, 2009 3:52 PM
To: 'lhunt@celeroenergy.com'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; 'drcatanach@netscape.com'
Subject: Disposal Application on behalf of Celero Energy: Continental Wallace #1 30-025-07145
Devonian disposal in the Gladiola Pool area

Lisa:

As you know, Richard M. Kendrick, III, Trustee has protested this application – see certified letter from Mr. Charles Haymore, Esq. cph@haymorelawcpa.com 210-824-7595

Pending a retraction letter from Mr. Kendrick, this application can no longer be considered for administrative approval.

Please let us know your intentions and whether an agreement is reached or whether you will be hearing this case before an examiner.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

CHARLES HAYMORE

ATTORNEYS AT LAW
A PROFESSIONAL CORPORATION

RECEIVED

COPY

Certified Mail Return Receipt Requested 2009 NOV 16 PM 1 53
7008 3230 0001 7979 7863

Celero Energy
400 West Illinois, Suite 1601
Midland, Texas 79701

NOV 11 2009

Re: Application for Authorization to
Inject Wallace # 1 UL N; Sec 6-T12S-R38E
660' FSL & 2310' FWL
Lea County, New Mexico

Greetings:

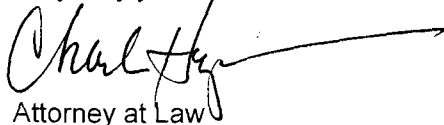
Mr. Richard M. Kendrick, III, Trustee, has requested that I respond to the notice regarding the referenced water injection plan.

Pending further information, Mr. Kendrick opposes the referenced water injection plan. Mr. Kendrick believes:

- (1) The field should be unitized if water is to be injected into the formation.
- (2) If the field is not unitized, the water injection plan will water out his wells sooner than would occur under normal circumstances.
- (3) A water injection plan without unitization and proper management of the formation, will cause the total recovery from the field to be less than through primary production.

Mr. Kendrick respectfully requests that the water injection plan either be abandoned or the field be unitized to maximize production from the formation.

Very truly yours,


Attorney at Law

CH/as

xc: Certified Mail Return Receipt Requested
7008 3230 0001 7979 7856

New Mexico Oil Conservation Division
Engineer
1120 South St. Francis
Santa Fe, NM 87505

Richard M. Kendrick, III, Trustee

CHARLES HAYMORE

ATTORNEYS AT LAW
A PROFESSIONAL CORPORATION

RECEIVED
2009 DEC 8 PM 1 42 COPY

Certified Mail Return Receipt Requested
7008 3230 0001 7979 8013

Celero Energy
400 West Illinois, Suite 1601
Midland, Texas 79701

DEC 03 2009

Re: Application for Authorization to
Inject Wallace # 1 UL N; Sec 6-T12S-
R38E
660' FSL & 2310' FWL
Lea County, New Mexico

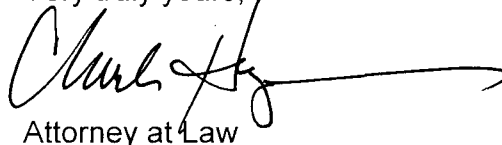
Greetings:

Mr. Richard M. Kendrick, III, Trustee, has requested that I give further response regarding the referenced water injection plan.

Mr. Kendrick withdraws his objection to the referenced water injection plan.

If you have any questions, please do not hesitate to contact me.

Very truly yours,



Attorney at Law

CH/as

xc: Certified Mail Return Receipt Requested
7008 3230 0001 7979 8020

New Mexico Oil Conservation Division ✓
Engineer
1120 South St. Francis
Santa Fe, NM 87505

Richard M. Kendrick, III, Trustee

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, December 11, 2009 6:16 PM
To: 'lhunt@celeroenergy.com'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Hill, Larry, EMNRD
Subject: Disposal application from Celero Energy II, LP: Continental Wallace #1 30-025-07145 Devonian Disposal

Hello Lisa Hunt:

The protesting party has retracted its protest and I reviewed this application today.
After reviewing, I have some mostly routine questions, please do your best to answer:

- a. Please send a list of formation tops from surface to an estimate of the base of the Devonian. ✓
- b. The 025-07162 well has some exposed casing below a plug and above a cement top – which formation is this and is anything threatened by this in case the casing is rotten? ✓
- c. Please let me know who the Fee surface owner is and if they were notified. ✓
- d. You notified many people. In order to keep it organized, we have been asking applicants to identify separately owned tracts which are wholly or partially inside the ½ mile AOR circle and identify the parties in those tracts who you notified because they control the minerals (operators, lessees or mineral owners). ✓
- e. You have applied to use the existing completion in this well for disposal even though you show some “active” or “inactive (not plugged)” wells in the AOR. Have you considered drilling out to use a bit lower interval in the Devonian (which would be then below the actively produced interval) for disposal? I know this well was tested as mostly wet recently, but the interval being proposed for disposal is probably correlative with the offsetting producing wells in this Pool. Current instructions I am operating on, is that if an operator applies for disposal into an interval that is being produced within the nearby acreage, the application should be considered at a hearing. This does not mean the application is denied – but it would be considered only after an examiner heard testimony at a hearing from an engineer as to the effect (good or bad) of the disposal on the reservoir and on nearby production. ✓
- f. Please send current well bore diagrams (only essential details) of the 4 non-plugged wells in the AOR. ✓
 - a. Send current producing rates and/or a quick decline plot on these wells.
 - b. Do you intend to use the inactive well as a monitor well to see if pressure reaches it and raises the fluid level? Or why hasn't it been plugged? ✓
- g. Since there was a lot of work on the subject well to re-enter and the well is very old and the cement top is reported as near the intermediate casing shoe, any permit would require a new CBL to be run prior to installing injection tubing. ✓

The big issue is that Celero Energy II LP has too many wells listed as “inactive” and also has 3 single well bonds to post with Dorothy Phillips – so the Rule 5.9 issues prevent any disposal permit to be issued until those issues are addressed. Please work with Daniel Sanchez, Gail MacQuesten, and Dorothy Phillips of this Santa Fe office to work out something. ✓

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

January 8, 2010

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. William Jones, P.E.

Re: Celero Energy II, L.P.
Supplemental Information
Form C-108, Continental Wallace No. 1
Unit N, Section 6, T-12 South, R-38 East,
Lea County, New Mexico

H AND DELIVERED

Dear Mr. Jones,

Pursuant to your E-mail request dated December 11, 2009, enclosed please find supplemental information regarding Celero Energy II, L.P.'s request to convert the Continental Wallace Well No. 1 to a disposal well in the Devonian formation.

If you need additional information, please contact me at (505) 690-9453.

Sincerely,

A handwritten signature in black ink, appearing to read "David Catanach". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

David Catanach
Agent for Celero Energy II, L.P.

Xc: OCD-Hobbs
Mr. Mike Metza

Supplemental Information
Celero Energy II, L.P.
Continental Wallace No. 1

Item No. 1. Formation tops obtained from the Gamma Ray/Neutron Log run on the Continental Wallace Well No. 1 on May 24, 1957.

<u>Formation</u>	<u>Formation Top</u>
Anhydrite	2,224'
Yates	3,042'
Queen	3,807'
San Andres	4,416'
Glorieta	5,862'
Abo	7,130'
Wolfcamp	9,115'
Pennsylvanian	9,770'
Mississippian	11,380'
Devonian	12,019'

Item No. 2. The PA'd Z. Taylor Well No. 3 (API No. 30-025-07162) has exposed casing below a plug and above a cement top (Estimated Interval: 9,550'-10,770'). This interval is within the Wolfcamp and Pennsylvanian formations. The Wolfcamp formation did produce in this area, and was actually tested, albeit unsuccessfully, in a number of wells in the ½ mile area of review. The Pennsylvanian formation was also tested, and Celero is unaware of any successful Pennsylvanian completion in this area. A check of Division records shows that the Continental Wallace No. 1 is at the northwestern edge of the Gladiola-Wolfcamp Pool, in an area outside the current pool boundary. Also, Division records do not show the presence of any Pennsylvanian pools in this area. Based upon Celero's experience with operating Devonian disposal wells in this area, it is our belief that no injected fluid will enter these formations via the open portion of this wellbore. Injection into these Devonian disposal wells occurs at pressure, however, when the wells are shut-in, they generally go on vacuum. It is further our belief that in the unlikely event that injected fluid enters these formations via the open portion of this wellbore, no oil and gas reserves will be threatened. Attached is a schematic diagram of the Z. Taylor Well No. 3.

Item No. 3. The fee surface owner at the wellsite:

Kinsolving & Kinsolving
c/o Mr. Dean Kinsolving
P.O. Box 325
Tatum, New Mexico 88267

Celero has had numerous discussions with Mr. Kinsolving regarding the layout of the facilities and the payment of damages. Mr. Kinsolving was provided notice of this application.

Item No. 4. Attached is a map and tabular data that identifies operators, leasehold owners, and/or mineral interest owners within the ½ mile area of review notice area.

Item No. 5. For the reasons set out below, Celero would prefer to utilize the existing perforations in the Continental Wallace No. 1:

- 1) During July-August, 2005 Platinum Exploration, Inc, the previous operator of the Continental Wallace No. 1, attempted to clean out the well to total depth and had considerable difficulty milling through the perforations from 12,023'-12,034' (See attached Sundry Notice);
- 2) The Gladiola-Devonian Field is currently producing at an average oil cut of approximately 1%;
- 3) The Devonian producing interval in this area is a moderately strong water drive reservoir;
- 4) A considerable amount of water has already been injected into the Devonian interval. It is estimated that within a 1 ½ mile radius of Continental Wallace No. 1, a minimum of 44 million barrels of water has been injected into this formation. This amount is likely much higher since the injected volumes for two Rice Engineering commercial disposal wells, the Gladiola SWD "H" No. 5 and the Gladiola SWD "F" No. 7, are not available. (See attached summary of disposal wells in this area);
- 5) By Order No. SWD-943, the OCD authorized Saber Resources, Inc., to inject into the Devonian formation through the open-hole interval from 12,025'-12,700 feet in its Newmont Well No. 1 (API No. 30-025-07154) located in Unit K of Section 7, T-12 South, R-38 East. The actual injection interval in the well was 12,025'-12,200'. This well injected 7.7 million barrels of water into this interval;
- 6) Due to the fact that injection of water into the Devonian formation in this area is generally on vacuum, it is unlikely that injection of water into this upper portion of the Devonian interval in the Continental Wallace No. 1 will have any adverse affect on wells that are currently producing from the same correlative interval.

Item No. 6. Attached are wellbore diagrams, decline curves, and tabular production data for the following-described 4 non-plugged wells within the AOR.

Celero Energy II, L.P.

V. V . Wallace No. 3 (API No. 30-025-07148) Unit H, Section 6, T-12S, R-38E
2009 Average Production: 17 BOPD, 11 MCFGPD, 2,983 BWPD

Celero Energy II, L.P.

Clovis Kendrick No. 1 (API No. 30-025-07152) Unit I, Section 6, T-12S, R-38E
2009 Average Production: 0 BOPD, 0 MCFGPD, 0 BWPD

Celero Energy II, L.P.

Clovis Kendrick No. 2 (API No. 30-025-07153) Unit P, Section 6, T-12S, R-38E
2009 Average Production: 34 BOPD, 0 MCFGPD, 4400 BWPD

Pride Energy Company

Marigold Unit No. 2 (API No. 30-025-32859) Unit B, Section 7, T-12S, R-38E

2009 Average Production: 0.6 BOPD, 0 MCFGPD, 0.5 BWPD

The disposition of the Clovis Kendrick No. 1 depends in part on whether or not the application to convert the Continental Wallace No. 1 to a disposal well is approved. If unsuccessful in permitting the Continental Wallace No. 1 as an SWD well, Celero may attempt to instead permit the Clovis Kendrick No. 1 as an SWD well. The well is currently completed and represents a potential asset. In all likelihood, the Clovis Kendrick No. 1 will be plugged if the Continental Wallace No. 1 is permitted as a disposal well because Celero still will not have the disposal capacity to produce the well.

Item No. 7. Celero does not object to running a CBL on the Continental Wallace No. 1, nor does Celero have any objection to affect any repairs on the well the log might indicate are necessary.

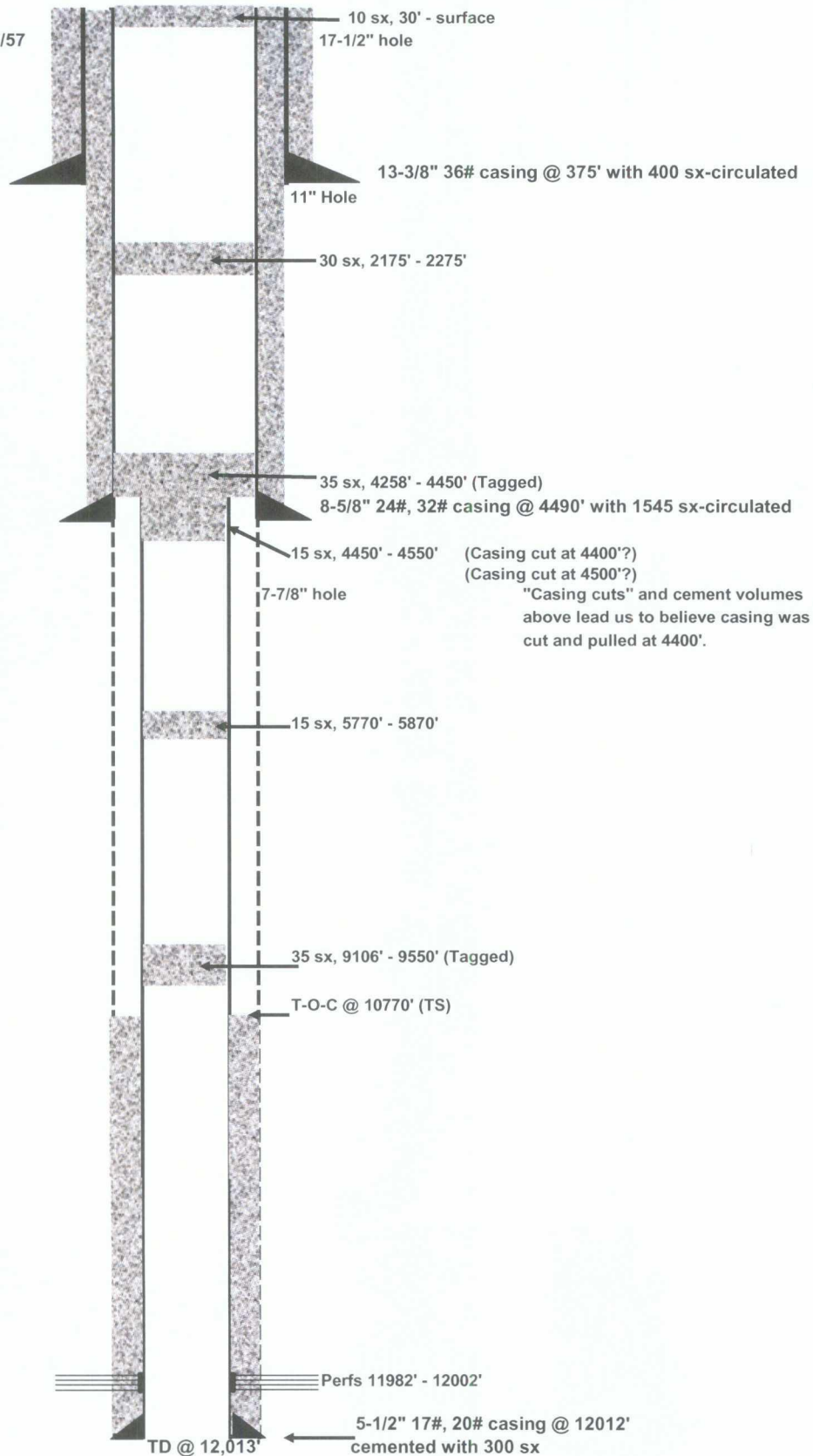
Item No. 8. Celero is currently negotiating a new agreed compliance order with Mr. Daniel Sanchez and Mr. Sonny Swazo. On January 6, 2010 Mr. David Catanach, agent for Celero, attended a meeting with Mr. Sanchez and Mr. Suazo. In that meeting, OCD agreed in principle to the new ACO proposed by Celero. In addition, attached are sundry notices for the Shelton Well No. 6 (API No. 30-025-05133) and the Glad State Well No. 1 (API No. 30-025-07125) that will be filed with the Hobbs OCD on Friday, January 8th. These wells will be TA'd on Monday, January 11th. Once these wells are TA'd Celero will be below the inactive well limit for obtaining a permit.

Pre-Ongard #3 660' FNL & 660' FEL of Sec. 7, T12S, R38E Unit "A"

API: 30-025-07162

(Formerly Z. Taylor #3 operated by Sunray Mid-Continent Oil Co.)

Spud: 5/7/57



TRACT 1

NE/4SE/4, S/2SE/4 of Section 1, T-12-S, R-37-E, Lea County, New Mexico

MINERAL OWNERS

LEASED

9/10 of the Mineral Interest is leased to Yates Petroleum Corp (40%), Yates Drilling Co. (20%), ABO Petroleum Corp (20%) and MYCO Industries, Inc. (20%) expiring 6/20/2013.

PO Box 1344

Artesia, NM 88211

UNLEASED

1/10 Mineral Interest owned by:

Bethany Nazarene College of Bethany,

PO Box 339

Bethany, Oklahoma 73008

SURFACE OWNERS

Kinsolving & Kinsolving

C/O Dean Kinsolving

PO Box 325

Tatum, NM 88267

TRACT 2

NE/4 of Section 12, T-12-S, R-37-E, Lea County, New Mexico

MINERAL OWNERS

UNLEASED

The Donald Marshall Markham Family Trust

PO Box 241

Center Point, TX 79010

The Clarence Richard Markham Family Trust

3110 38th St

Lubbock, TX 79413

James Raymond Cone, Jr.
5410 20th St
Lubbock, TX

Jan Cone Bowerman
1809 Tennyson
Arlington, TX 76013

Fenner Tubbs Estate
3222 23rd St.
Lubbock, TX 79410

Redfern & Grover
303 W Wall St
Midland, TX 79701

Herd Partners Ltd
415 W Wall St
Midland, TX 79701

Donna Edwards, Trustee of the C B Markham, Jr Estate Trust
13740 Apache Plume PL NE
Albuquerque, NM 87111

Zella Beth White
9412 La Cuesta Dr.
La Mesa, CA 91941

James Russell Proctor
145 N McRae Lane
St David, AZ 85630

William R Proctor
#18 Sandia CT
Odessa, TX 79765

Petco
PO Box 911
Breckenridge, TX 76424

The Allar Co.
735 Elm St
Graham, TX 76450

Southern Cross Royalty LP
PO Box 777
Davis, OK 73030

The Baren Healey 1988 Trust
PO Box 303
Davis, OK 73030

Cathie Cone Auvenshine
PO Box 658
Dripping Springs, TX 78620

American State Bank, Lubbock Trustee of the Williams Trust fbo MMP uta dated 4-10-96
Manon Markham McMullen
1500 Broadway, Ste 1212
Lubbock, TX 79401

Roderick Allen Markham
1500 Broadway, Ste 1212
Lubbock, TX 79401

The Long Trusts
17 Rim Rd
Kilgore, TX 75662

LEASED TO YATES PETROLEUM CORP., YATES DRILLING CO., ABO
PETROLEUM CORP AND MYCO INDUSTRIES, INC.

Billie Glenn Spradlin
29 Rim Rd
Kilgore, TX 75662

Bill J Markham Estate Trust dated 5-21-86
3575 Thompson Rd
Keller, TX 76244

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 3

S/2NE/4, and NW/4 of Section 6-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

HBP-- CELERO ENERGY

Virgil V Wallace
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Thomas & Donda Pool Trust
7213 Bobwhite Lane NE
Albuquerque, NM 87109

Natasha Dodson
1202 Charisse
Killeen, TX 76543

Amber Smith
C/o Donda Pool
7213 Bobwhite Lane NE
Albuquerque, NM 87109

Martha Castillo
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Pam Pruit
C/o C Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Jeannie McCraw
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Mary Irene Dean
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

William Gerald Dean, Jr.
PO Box 430
Capitan, NM 88316

Tracy Knifong
518 Woodland Dr.
Benton, AR 79019

Goldston Mineral Properties
C/o JPMorgan Chase Bank
PO Box 2558
Houston, TX 77252

Jack H Mayfield, Jr.
PO Box 570365
Houston, TX 77257

James Denny Bartell
5746 Indian Cir
Houston, TX 77057

Charles Frederick Bartell
3935 Lennox Blvd
New Orleans, LA 70131

Wadi Petroleum, Inc.
4355 Sylvanfield Dr., Ste 200
Houston, TX 77014

Gordon S Foster, Jr.
12900 Preston Rd, Ste 550
Dallas, TX 75230

Stephens Production Co.
PO Box 2407
Ft Smith, AR 72902

Elinore U. Chase
1303 W Kansas
Midland, TX 79701

The William K Warren Fdn
PO Box 470372
Tulsa, OK 74147

JBC Interests, Ltd
C/o Craig Hubbard
1604 Gulf Ave
Midland, TX 79705

Maurine M Massie
4110 Larchmont
Wichita Falls, TX 76302

Betty S King Estate
100 Wallace Cir
Midland, TX 79707

RCPTX, Ltd
401 Congress Ave. Ste 1510
Austin, TX 78701

Dee H Rose
4401 Lanham
Midland, TX 79705

Helen Heiser Bellows Estate
C/o Cutler Crockard
642 W Forest Dr
Houston, TX 77079

Dorothy Looney
2606 Briargrove, Apt 23
San Angelo, TX 76904

Dorothy C Frenzel
130 Abell-Hanger Cir
Midland, TX 79707

Betty L Pagan
7450 Margerum Ave
San Diego, CA 92120

Robert D Wallace
3504 N Tompkins
Bethany, OK 73005

William Dee Wallace
3504 N Tompkins
Bethany, OK 73005

El Paso Production Oil & Gas Co.
Nine Greenway Plaza
Houston, TX 77046

William J Goldston, Jr. Estate
C/o JPMorgan Chase Bank
PO Box 2558
Houston, TX 77252

Ronald Gene Stevenson
PO Box 755
Ranah, NM 87321

Bradford A Stevenson
8108 N 13th St
Phoenix, AZ 85020

Jolene Wojinski
406 Bell Starr Circle
Castle Rock, CO 80104

David Partee Foster
PO Box 55231
Little Rock, AR 72215

Janie D Corley Trust #1
Emundo Rd #8
Belen, NM 87002

Margaret Wallace Eaton
12710 Oakdale View Dr
Edmond, OK 73013

Walton Short
1718 Foster Dr
Magnolia, OR 97153

Alice F Bradley
1215 N Washington
Magnolia, AR 71753

W C Partee
PO Box 667
Magnolia, AR 71753

Herman H Wallace Trust
16435 N Scottsdale Rd, Ste 440
Scottsdale, AZ 85254

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 4

N/2 SW/4 and SW/4SW/4 of Section 6-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

LEASED TO CELERO

Tracy Knifong
518 Woodland Dr.
Benton, AR 79019

Walton Short
1718 Foster Dr
Magnolia, OR 71753

W C Partee
PO Box 667
Magnolia, AR 71753

UNLEASED

Virgil V Wallace
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Thomas & Donda Pool Trust
7213 Bobwhite Lane NE
Albuquerque, NM 87109

Natasha Dodson
1202 Charisse
Killeen, TX 76543

Amber Smith
C/o Donda Pool
7213 Bobwhite Lane NE
Albuquerque, NM 87109

Martha Castillo
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Pam Pruitt
C/o C Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Jeannie McCraw
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Mary Irene Dean
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

William Gerald Dean, Jr.
PO Box 430
Capitan, NM 88316

Goldston Mineral Properties
C/o JPMorgan Chase Bank
PO Box 2558
Houston, TX 77252

Jack H Mayfield, Jr.
PO Box 570365
Houston, TX 77257

James Denny Bartell
5746 Indian Cir
Houston, TX 77057

Charles Frederick Bartell
3935 Lennox Blvd
New Orleans, LA 70131

Wadi Petroleum, Inc.
4355 Sylvanfield Dr., Ste 200
Houston, TX 77014

Gordon S Foster, Jr.
12900 Preston Rd, Ste 550
Dallas, TX 75230

Stephens Production Co.
PO Box 2407
Ft Smith, AR 72902

Elinore U. Chase
1303 W Kansas
Midland, TX 79701

The William K Warren Fdn
PO Box 470372
Tulsa, OK 74147

JBC Interests, Ltd
C/o Craig Hubbard
1604 Gulf Ave
Midland, TX 79705

Maurine M Massie
4110 Larchmont
Wichita Falls, TX 76302

Betty S King Estate
100 Wallace Cir
Midland, TX 79707

RCPTX, Ltd
401 Congress Ave. Ste 1510
Austin, TX 78701

Dee H Rose
4401 Lanham
Midland, TX 79705

Helen Heiser Bellows Estate
C/o Cutler Crockard
642 W Forest Dr
Houston, TX 77079

Dorothy Looney
2606 Briargrove, Apt 23
San Angelo, TX 76904

Dorothy C Frenzel
130 Abell-Hanger Cir
Midland, TX 79707

Betty L Pagan
7450 Margerum Ave
San Diego, CA 92120

Robert D Wallace
3504 N Tompkins
Bethany, OK 73005

William Dee Wallace
3504 N Tompkins
Bethany, OK 73005

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Houston, TX 77046

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Houston, TX 77252

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PO Box 755
Ranah, NM 87321

Bradford A Stevenson
8108 N 13th St
Phoenix, AZ 85020

Jolene Wojinski
406 Bell Starr Circle
Castle Rock, CO 80104

David Partee Foster
PO Box 55231
Little Rock, AR 72215

Janie D Corley Trust #1
Emundo Rd #8
Belen, NM 87002

Margaret Wallace Eaton
12710 Oakdale View Dr
Edmond, OK 73013

Alice F Bradley
1215 N Washington
Magnolia, AR 71753

Herman H Wallace Trust
16435 N Scottsdale Rd, Ste 440
Scottsdale, AZ 85254

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 5

SE/4 SW/4 of Section 6-T-12-S, R-38-E, Lea County, New Mexico

LEASED—CELERO ENERGY

Virgil V Wallace
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Martha Castillo
C/o C Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Pam Pruitt
C/o C Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Jeannie McCraw
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

Mary Irene Dean
C/o C. Gene Samberson (Attny)
PO Drawer 1599
Lovington, NM 88260

William Gerald Dean, Jr.
PO Box 430
Capitan, NM 88316

Tracy Knifong
518 Woodland Dr.
Benton, AR 79019

Goldston Mineral Properties
C/o JPMorgan Chase Bank
PO Box 2558
Houston, TX 77252

James Denny Bartell
5746 Indian Cir
Houston, TX 77057

Betty L Pagan
7450 Margerum Ave
San Diego, CA 92120

Robert D. Wallace
3504 N Tompkins
Bethany, OK 73005

William Dee Wallace
3504 N Tompkins
Bethany, OK 73005

William J Goldston, Jr. Estate
C/o JPMorgan Chase Bank
PO Box 2558
Houston, TX 77252

Ronald Gene Stevenson
PO Box 755
Ranah, NM 87321

Bradford A Stevenson
8108 N 13th St
Phoenix, AZ 85020

Jolene Wojinski
406 Bell Starr Circle
Castle Rock, CO 80104

David Partee Foster
PO Box 55231
Little Rock, AR 72215

Janie D Corley Trust #1
Emundo Rd #8
Belen, NM 87002

Margaret Wallace Eaton
12710 Oakdale View Dr
Edmond, OK 73013

Walton Short
1718 Foster Dr
Magnolia, OR 71753

W C Partee
PO Box 667
Magnolia, AR 71753

Herman H Wallace Trust
16435 N Scottsdale Rd, Ste 440
Scottsdale, AZ 85254

UNLEASED

Thomas & Donda Pool Trust
7213 Bobwhite Lane NE
Albuquerque, NM 87109

Natasha Dodson
1202 Charisse
Killeen, TX 76543

Amber Smith
C/o Donda Pool
7213 Bobwhite Lane NE
Albuquerque, NM 87109

Jack H Mayfield, Jr.
PO Box 570365
Houston, TX 77257

Charles Frederick Bartell
3935 Lennox Blvd
New Orleans, LA 70131

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4355 Sylvanfield Dr., Ste 200
Houston, TX 77014

Gordon S Foster, Jr.
12900 Preston Rd, Ste 550
Dallas, TX 75230

Stephens Production Co.
PO Box 2407
Ft Smith, AR 72902

Elinore U. Chase
1303 W Kansas
Midland, TX 79701

The William K Warren Fdn
PO Box 470372
Tulsa, OK 74147

JBC Interests, Ltd
C/o Craig Hubbard
1604 Gulf Ave
Midland, TX 79705

Maurine M Massie
4110 Larchmont
Wichita Falls, TX 76302

Betty S King Estate
100 Wallace Cir
Midland, TX 79707

RCPTX, Ltd
401 Congress Ave. Ste 1510
Austin, TX 78701

Dee H Rose
4401 Lanham
Midland, TX 79705

Helen Heiser Bellows Estate
C/o Cutler Crockard
642 W Forest Dr
Houston, TX 77079

Dorothy Looney
2606 Briargrove, Apt 23
San Angelo, TX 76904

Dorothy C Frenzel
130 Abell-Hanger Cir
Midland, TX 79707

El Paso Production Oil & Gas Co.
Nine Greenway Plaza
Houston, TX 77046

Alice F Bradley
1215 N Washington
Magnolia, AR 71753

SURFACE OWNER

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 6

NW/4SE/4 of Section 6-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

HBP –PETROHAWK PROPERTIES, LP

USA

8/8

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 7

SW/4SE/4 of Section 6-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

HBP-- RIVERBEND PRODUCTION, LP

USA

8/8

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 8

E/2SE/4 of Section 6-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

LEASED TO CELERO ENERGY

Patsy Ruth Stice Weichsel
4600 Bordeaux Ave
Dallas, TX 75209

Barbara Ann Hill
7638 Old Hammond Hywy
Baton Rouge, LA 70809

Karen Lee Kendrick
15020 130th Ave NE
Woodinville, WA 98072

Richard M Kendrick, Jr.
543 Busby, Ste B
San Antonio, TX 78209

Richard M Kendrick, Trustee of the
Richard M Kendrick III 1983 Trust
543 Busby, Ste B
San Antonio, TX 78209

Herbert S Kendrick, III & Kathryn
Gene Kendrick Miller
3529 Greenbrier
Dallas, TX 75225

Christopher Calvery Kendrick Trust
C/o The Frost National Bank
POB 1600
San Antonio, TX 78296

Shannon Kendrick
C/o JPMorgan Chase Bank
Trust Minerals Section
POB 660197
Dallas, TX 75266

Sam M Kendrick & Shaleen E
Kendrick, Trustees of the Kendrick
Family Trust
C/o The Frost National Bank,
Agent
POB 1600
San Antonio, TX 78296

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 9

NW/4 of Section 7-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

UNLEADED

J M McCulloch
1307 Deerfield
Richmond, TX 77469

Doris L McCulloch
PO Box 487
Athens, TX 75751

Reuel Kirby Estate
HCR 3, Box 1150
Sudan, TX 79311

Bernice K Weaver
4510 Colgate LN
Garland, TX 75042

C E Oberholtzer Estate
PO Box 188
Marble Falls, TX 78654

Jont E Tyson
100 S Marquette, Apt 36
Ironwood, MI 49938

Marshall & Winston, Inc.
6 Desta Dr
Midland, TX 79705

Mozelle M Burkett
Rt 3, Box 70
Bnham, TX 75418

Marilyn Green Corn
8752 Monticello Circle
Granbury, TX 76049

Lathagger Green III
11550 N Valley View Dr.
Flagstaff, AZ 86004

Lawrence Edwin Green
1689 N Darmady Loop
Nampa, ID 83687

Dorothy Joan Green
1804 Brazos
Wichita Falls, TX 76309

Drus A Dunn
1218 Oriole Dr
Kerrville, TX 78028

J Cleo Thompson
6916 Baltimore Dr
Dallas, TX 75205

James Cleo Thompson, Jr
6916 Baltimore Dr
Dallas, TX 75205

Carol Ann Cantrell
8602 Baltimore Dr. Apt 3
Dallas, TX 75225

Sharon Kay Matteroli
PO Box 760
Paonia, CO 81428

Carl E Oberholtzer, Jr.
10 Seaside PL
Norwalk, CT 06855

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 10

E/2 NE/4 of Section 7-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

UNLEASED

Altura Energy
Sidney Roger Davis
5316 Valburn Cir
Austin, TX 78731

George Davis Duwe
6802 Rockledge Cove
Austin, TX 78731

Priscilla Davis Gravely
3510 St. Johns
Dallas, TX 75205

First Financial Trust & Asset
Management Co, Trustee of the
Suzanne Davis Marital Trust
PO Box 701
Abilene, TX 79604

Suzanne B Davis
3901 Monticello Cir
Abilene, TX 79605

Sidney Davis Smith
2457 E 26th Place
Tulsa, OK 74114

Juia F Hutchison Testamentary Trust
C/o Harris Private Bank
1284 Rickert Dr
Naperville, IL 60540

Connie B Oberholtzer Trust
PO Box 760
Paonia, CO 81428

Gladys Parker
PO Box 602
Lovington, NM 88260

Doris Mae Taylor
PO Box 8189
Roswell, NM 88202

Ruth T Wright
703 Carmel
Belen, NM 87002

Wanda Kay Fleming
PO Box 1444
Hope, NM 88250

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

TRACT 11

W/2 NE/4 of Section 7-T-12-S, R-38-E, Lea County, New Mexico

MINERAL OWNERS

HBP—PRIDE ENERGY

Altura Energy
Sidney Roger Davis
5316 Valburn Cir
Austin, TX 78731

George Davis Duwe
6802 Rockledge Cove
Austin, TX 78731

Priscilla Davis Gravely
3510 St. Johns
Dallas, TX 75205

First Financial Trust & Asset
Management Co, Trustee of the
Suzanne Davis Marital Trust
PO Box 701
Abilene, TX 79604

Suzanne B Davis
3901 Monticello Cir
Abilene, TX 79605

Sidney Davis Smith
2457 E 26th Place
Tulsa, OK 74114

Juia F Hutchison Testamentary Trust
C/o Harris Private Bank
1284 Rickert Dr
Naperville, IL 60540

Connie B Oberholtzer Trust
PO Box 760
Paonia, CO 81428

Gladys Parker
PO Box 602
Lovington, NM 88260

Doris Mae Taylor
PO Box 8189
Roswell, NM 88202

Ruth T Wright
703 Carmel
Belen, NM 87002

Wanda Kay Fleming
PO Box 1444
Hope, NM 88250

SURFACE OWNERS

Kinsolving & Kinsolving
C/O Dean Kinsolving
PO Box 325
Tatum, NM 88267

38 East

11 South

31

32

Celero Energy II, LP
Lawton State No. 3

5

6

5

Purvis Operating
Gladiola SWD "H" No 5

2

Continental Wallace No. 1
(Proposed SWD)

1

12 South

7

8

Celero Energy II, LP
M.M. Harris No. 2

4

Rice Engineering
Gladiola SWD "F" No. 7

6

Saber Resources LLC
Newmont No. 1

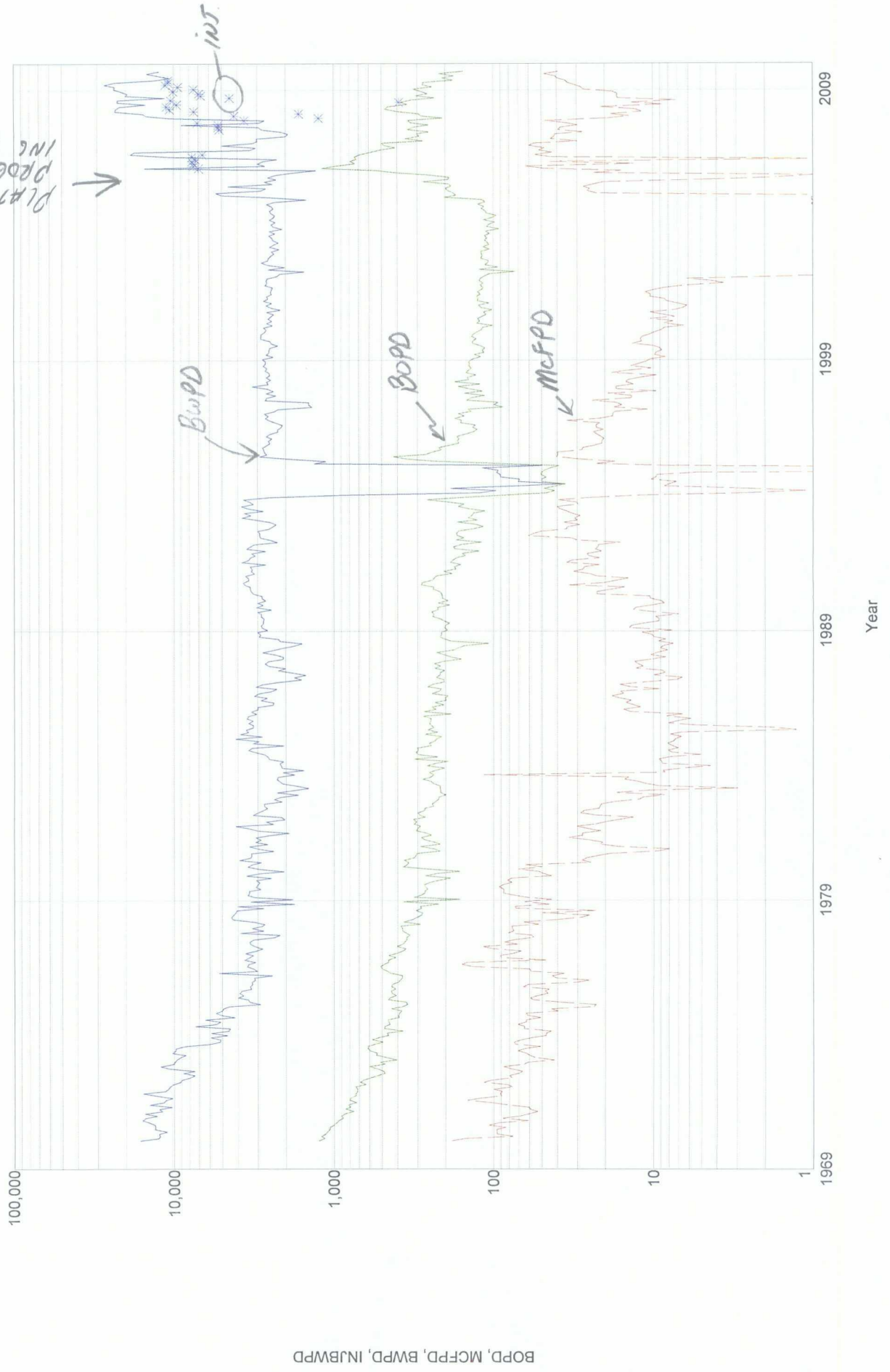
3

Celero Energy II, L.P.
SWD-Application
Continental Wallace No. 1
Offset Devonian SWD Wells

- # 1 Celero Energy II, L.P.
Continental Wallace No. 1 (API No. 30-025-07145)
660' FSL & 2310' FWL (N) Section 6, T-12 South, R-38 East,
Proposed Injection Interval: Devonian--12,023'-12,041'
- #2 Purvis Oil Corporation
Gladiola SWD "H" No. 5 (API No. 30-025-07141)
1980' FNL & 660' FEL (H) Section 5, T-12 South, R-38 East,
Actual Injection Interval: Devonian—12,219'-12,464' Open Hole
Well PA'd 2/7/1994
(Well was converted to a commercial disposal well in the Devonian formation in 1960. Well was operated as such until it was PA'd in 1994. Celero was unable to locate records that would indicate that amount of cumulative injection into this well. Last injection rate was 34,122 BWPM in 1994. Extrapolated cumulative injection based upon longevity and last monthly rate equals 14 million barrels of water injected.)
- #3 Saber Resources, LLC
Newmont No. 1 (API No. 30-025-07154)
1980' FSL & 1980' FWL (K) Section 7, T-12 South, R-38 East,
Permit Number: SWD-943, SWD-943-A Permit Date: 10/7/2004, 5/5/2005
Permitted Injection Interval: Devonian—12,025'-12,700 Open Hole
Actual Injection Interval: Devonian—12,025'-12,200'
PA'd 8/4/2008
Cumulative Injection: 7,705,982 BW
- #4 Celero Energy II, L.P.
M M Harris No. 2 (API No. 30-025-07168)
660' FNL & 660' FWL (D) Section 8, T-12 South, R-38 East,
Permit Number: SWD-991 Permit Date: 8/29/2005
Permitted Injection Interval: Devonian—12,100'-12,800'
Actual Injection Interval: Devonian—12,158'-12,716' OH
Cumulative Injection: 6,438,429 BW
- #5 Celero Energy II, L.P.
Lawton State No. 3 (API No. 30-025-07124)
660' FSL & 1980' FWL (N) Section 32, T-11 South, R-38 East,
Permit Number: SWD-1000 Permit Date: 10/26/2005
Permitted Injection Interval: Devonian—12,125'-12,800'
Actual Injection Interval: Devonian—12,125'-12,290'
Cumulative Injection: 4,036,972 BW
- #6 Rice Engineering
Gladiola SWD "F" No. 7 (API No. 30-025-07165)
1980' FNL & 2310' FWL (F) Section 7, T-12 South, R-38 East,
Permit Number: R-1412 Permit Date: 6/5/1959
Permitted Injection Interval: Devonian—12,206'-12,400'
Actual Injection Interval: Devonian—12,212'-12,495'
Cumulative Injection: **Estimated 11,000,000 BW**
PA'd 2/1988

Lease Name: MULTIPLE
County, State: LEA, NM
Operator: MULTIPLE
Field: GLADIOLA
Reservoir: DEVONIAN
Location:

GLADIOLA DEVONIAN



Wallace # 3 - 1980' FNL & 1988' FEL of Sec. 6, T-12S, R-38E, Unit "G"

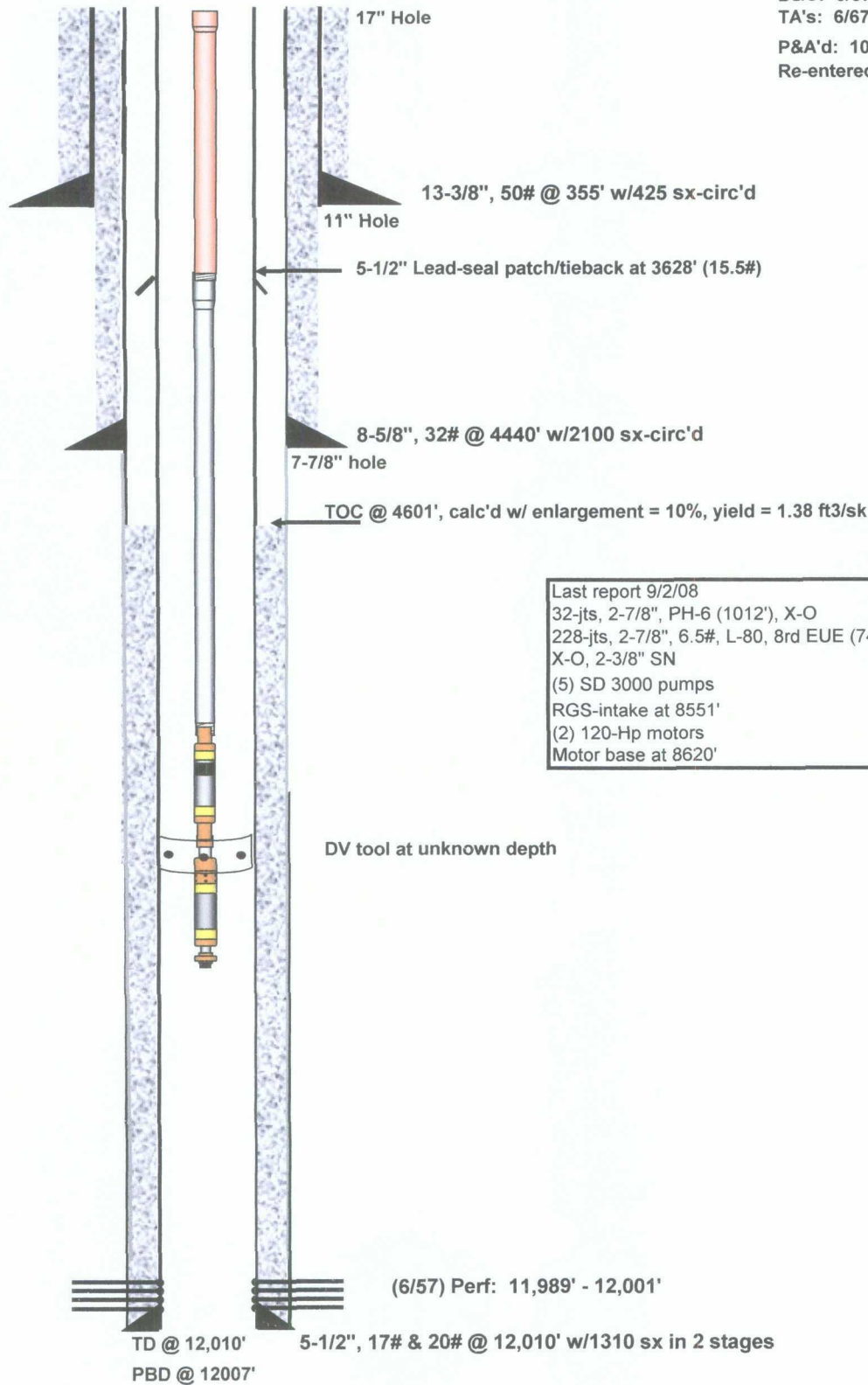
API # 30-025-07148

D&C: 6/57 (DEV Compl)

TA's: 6/67

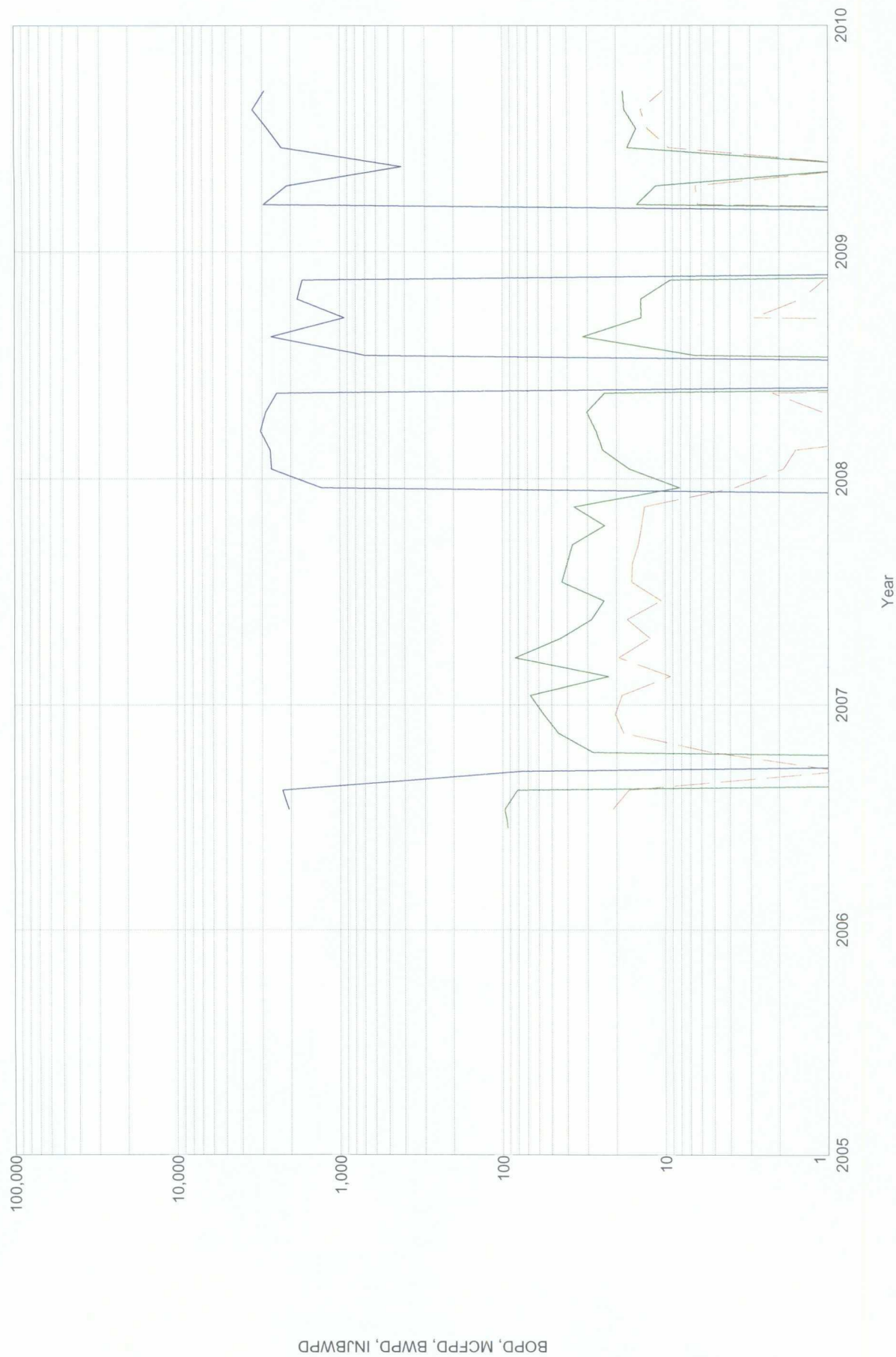
P&A'd: 10/67 (5-1/2" C&P @ 3600')

Re-entered: 4/06 (DEV Compl)



Lease Name: V V WALLACE
County, State: LEA, NM
Operator: CELERO ENERGY LIMITED PARTNERSHIP
Field: GLADIOLA
Reservoir: DEVONIAN
Location: 6 12S 38E

V V WALLACE 3 30025071480000 580,666 bbl



Well_Name: V V WALLACE # 003 API: 3E+09
 Location: G-6-12.0S-38E 1980 FNL 1988 FEL
 Lat: 33.30954976 Long: -103.1346
 Operator Na CELERO ENERGY II LP County: Lea
 Land Type: Private Well Type: Oil
 Spud Date: 1/1/1900 1 Plug Date:
 Elevation GL 3876 Depth TVD: 11995

Year: 2006

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	2941	638	62464	31	2941	638
August	2467	511	68321	31	5408	1149
September	0	25	2318	30	5408	1174
October	0	0	0	0	5408	1174
November	0	0	0	0	5408	1174
December	0	0	0	0	5408	1174

Year: 2006

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	5408	1174
February	0	0	0	0	5408	1174
March	0	0	0	0	5408	1174
April	0	0	0	0	5408	1174
May	0	0	0	0	5408	1174
June	2812	0	0	30	8220	1174
July	0	0	0	0	8220	1174
August	0	0	0	0	8220	1174
September	0	0	0	0	8220	1174
October	0	0	0	0	8220	1174
November	0	0	0	0	8220	1174
December	0	0	0	0	8220	1174

Year: 2006

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	8220	1174
February	0	0	0	0	8220	1174
March	0	0	0	0	8220	1174
April	0	0	0	0	8220	1174
May	0	0	0	0	8220	1174
June	0	0	0	0	8220	1174
July	0	0	0	0	8220	1174
August	0	0	0	0	8220	1174

September	0	0	0	0	8220	1174
October	842	0	0	28	9062	1174
November	1377	0	0	29	10439	1174
December	1700	0	0	31	12139	1174

Year: 2007

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2053	561	0	31	14192	1735
February	679	283	0	16	14871	2018
March	2542	589	0	30	17413	2607
April	1337	376	0	30	18750	2983
May	860	520	0	23	19610	3503
June	722	321	0	12	20332	3824
July	1311	490	0	31	21643	4314
August	1218	485	0	30	22861	4799
September	1130	445	0	11	23991	5244
October	715	424	0	30	24706	5668
November	1103	407	0	30	25809	6075
December	247	113	39150	10	26056	6188

Year: 2008

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	504	57	79650	27	26560	6245
February	733	48	81000	27	27293	6293
March	810	5	93000	30	28103	6298
April	920	33	86400	30	29023	6331
May	715	67	73800	27	29738	6398
June	0	0	0	0	29738	6398
July	199	4	21000	6	29937	6402
August	0	0	0	0	29937	6402
September	0	0	0	0	29937	6402
October	0	0	0	0	29937	6402
November	0	0	0	0	29937	6402
December	0	0	0	0	29937	6402

Year: 2008

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	29937	6402
February	0	0	0	0	29937	6402
March	0	0	0	0	29937	6402
April	0	0	0	0	29937	6402
May	0	0	0	0	29937	6402
June	0	0	0	0	29937	6402
July	0	0	0	0	29937	6402
August	973	0	80020	31	30910	6402
September	426	87	28530	9	31336	6489
October	430	44	55226	19	31766	6533
November	282	32	51337	15	32048	6565
December	0	0	0	0	32048	6565

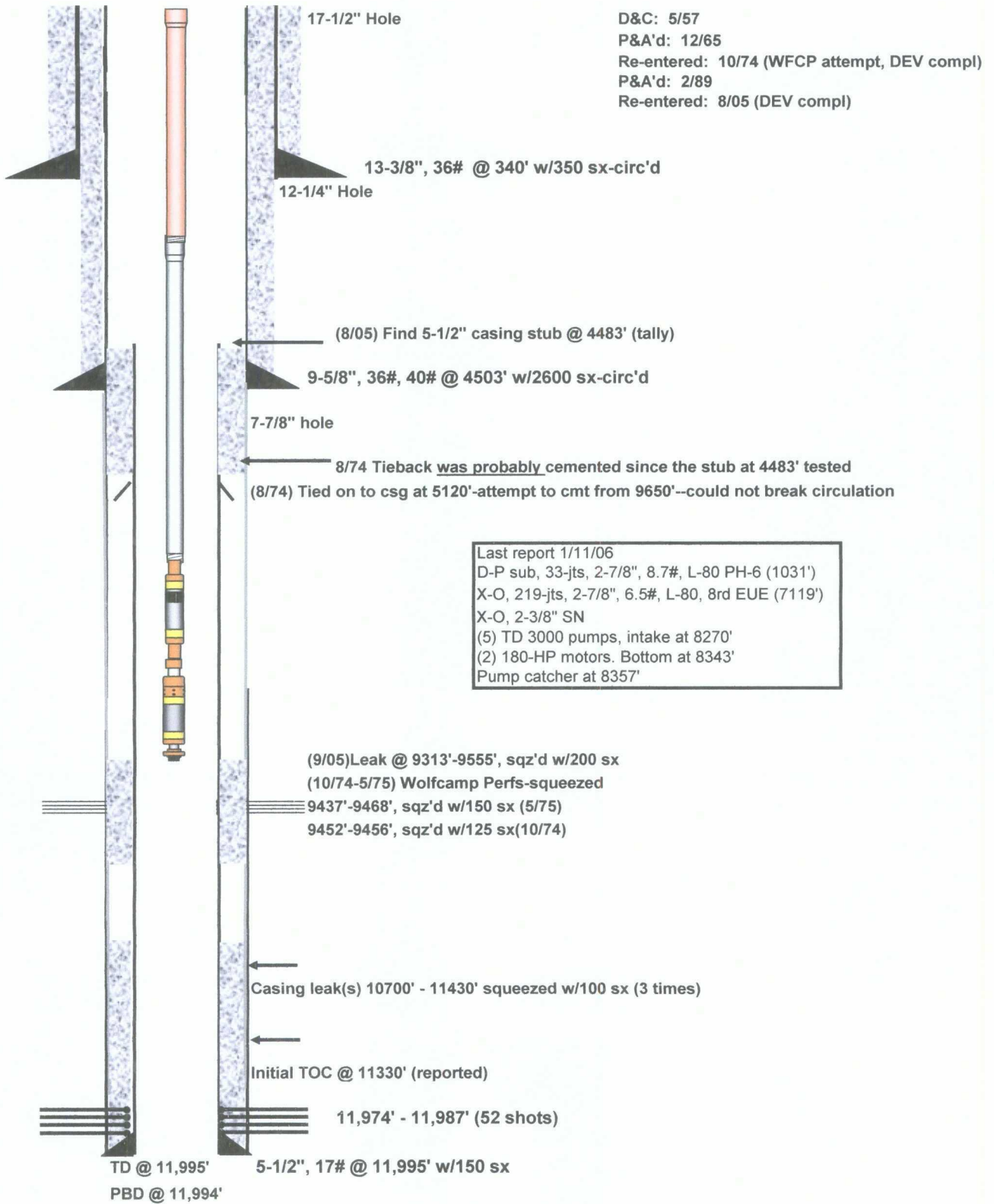
Year: 2009

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	32048	6565
February	0	0	0	0	32048	6565
March	453	191	89071	25	32501	6756
April	344	198	64066	25	32845	6954
May	13	14	12684	6	32858	6968
June	517	287	68915	30	33375	7255
July	457	388	84200	31	33832	7643
August	538	430	103789	31	34370	8073
September	551	313	88134	27	34921	8386
October	550	318	79759	23	35471	8704
November	0	0	0	0	35471	8704
December	0	0	0	0	35471	8704

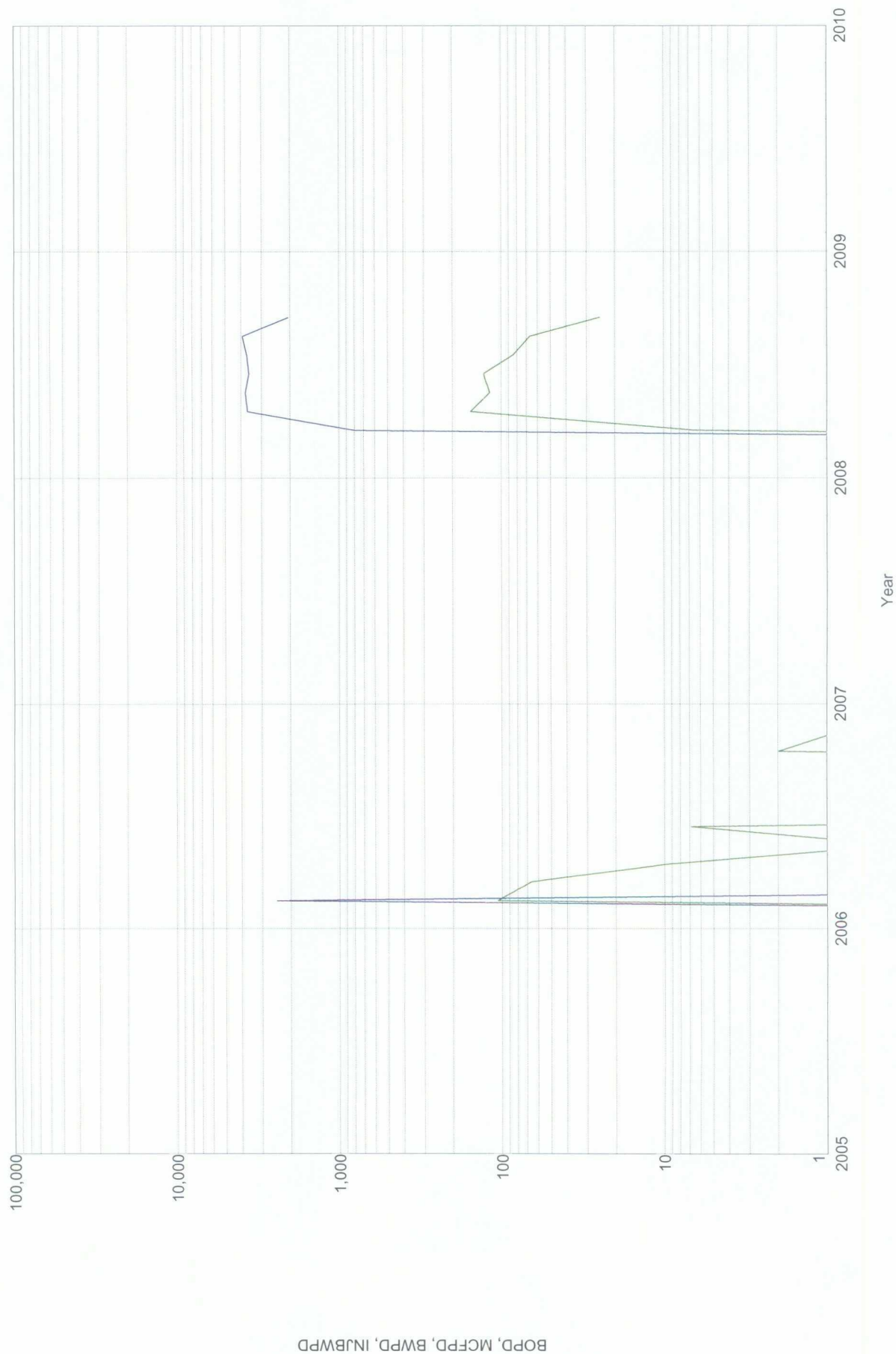
Clovis-Kendrick #1 - 1980' FSL & 660' FEL of Sec. 6, T-12S, R-38E, Unit Letter "I"

API # 30-025-07152



Lease Name: CLOVIS K KENDRICK
County, State: LEA, NM
Operator: CELERO ENERGY LIMITED PARTNERSHIP
Field: GLADIOLA
Reservoir: DEVONIAN
Location: 6 12S 38E

CLOVIS K KENDRICK 1 30025071520001 637,984 bbl



Well_Name: CLOVIS K KENDRICK # 001 API: 3E+09
 Location: I-6-12.0S-38E 1980 FSL 660 FEL
 Lat: 33.30590787 Long: -103.1302
 Operator: NCELERO ENERGY II LP County: Lea
 Land Type: Private Well Type: Oil
 Spud Date: 2/11/1989 Plug Date:
 Elevation: 3879 Depth TVD: 11995

Year: 2006

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	31	0	0
February	3193	0	0	28	3193	0
March	2002	0	0	29	5195	0
April	288	0	0	9	5483	0
May	11	0	0	1	5494	0
June	208	0	0	28	5702	0
July	0	0	0	0	5702	0
August	0	0	0	0	5702	0
September	0	0	0	0	5702	0
October	60	0	0	9	5762	0
November	26	0	0	9	5788	0
December	0	0	0	0	5788	0

Year: 2007

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	5788	0
February	0	0	0	0	5788	0
March	0	0	0	28	5788	0
April	0	0	0	0	5788	0
May	0	0	0	0	5788	0
June	0	0	0	0	5788	0
July	0	0	0	0	5788	0
August	0	0	0	0	5788	0
September	0	0	0	0	5788	0
October	0	0	0	0	5788	0
November	0	0	0	0	5788	0
December	0	0	0	0	5788	0

Year: 2007

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	5788	0
February	0	0	0	0	5788	0
March	0	0	0	0	5788	0
April	0	0	0	0	5788	0
May	0	0	0	0	5788	0
June	0	0	0	0	5788	0
July	0	0	0	0	5788	0
August	0	0	0	0	5788	0

September	0	0	0	0	5788	0
October	0	0	0	0	5788	0
November	0	0	0	0	5788	0
December	0	0	0	0	5788	0

Year: 2008

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	5788	0
February	0	0	0	0	5788	0
March	196	0	24177	5	5984	0
April	4677	0	110572	30	10661	0
May	3561	0	113961	31	14222	0
June	3888	0	108293	30	18110	0
July	2548	0	111680	23	20658	0
August	0	0	0	0	20658	0
September	0	0	0	0	20658	0
October	0	0	0	0	20658	0
November	0	0	0	0	20658	0
December	0	0	0	0	20658	0

Year: 2008

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	20658	0
February	0	0	0	0	20658	0
March	0	0	0	0	20658	0
April	0	0	0	0	20658	0
May	0	0	0	0	20658	0
June	0	0	0	0	20658	0
July	0	0	0	0	20658	0
August	2010	0	118720	31	22668	0
September	752	0	62149	24	23420	0
October	0	0	0	0	23420	0
November	0	0	0	0	23420	0
December	0	0	0	0	23420	0

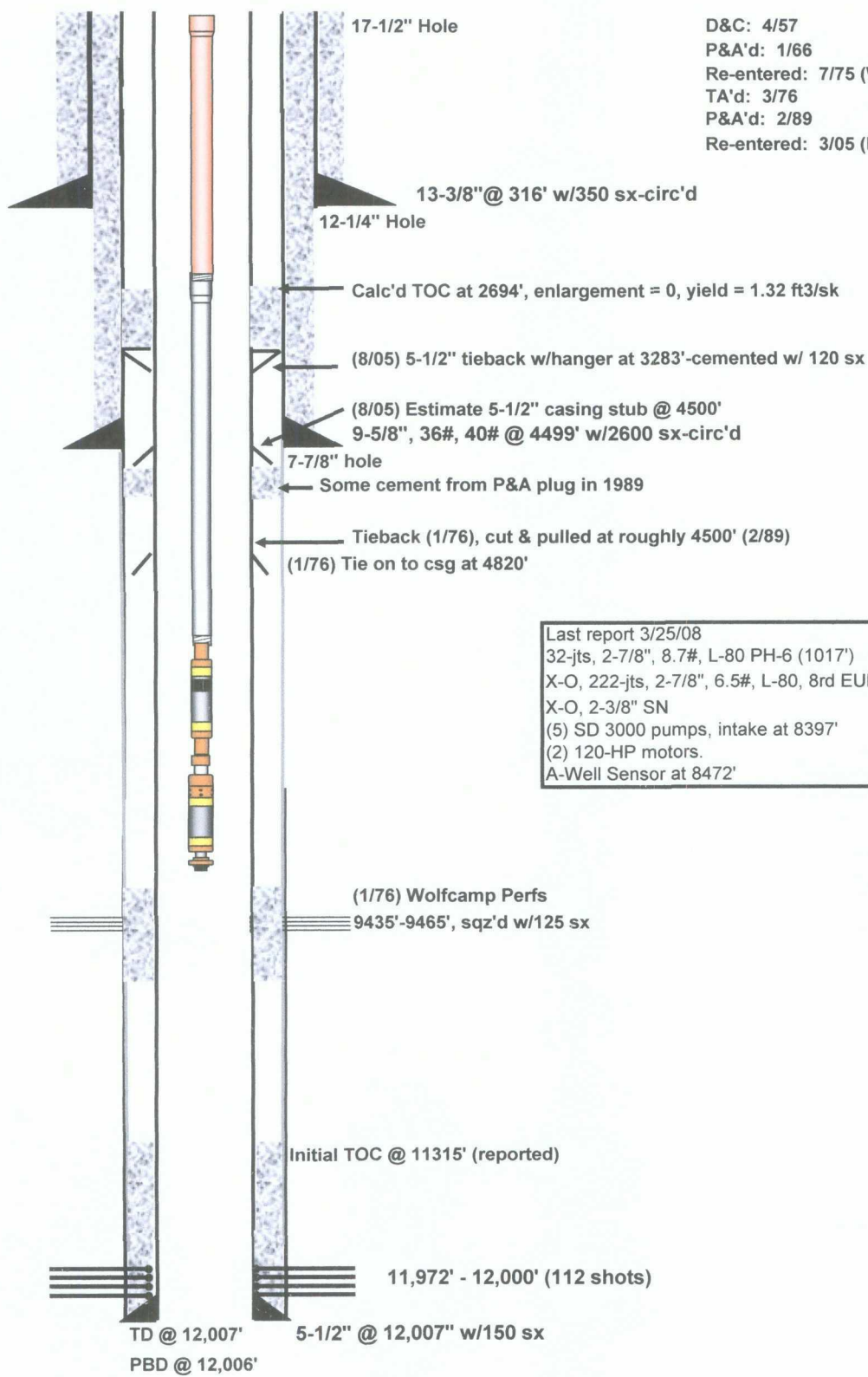
Year: 2009

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	23420	0
February	0	0	0	0	23420	0
March	0	0	0	0	23420	0
April	0	0	0	0	23420	0
May	0	0	0	0	23420	0
June	0	0	0	0	23420	0
July	0	0	0	0	23420	0
August	0	0	0	0	23420	0
September	0	0	0	0	23420	0
October	0	0	0	0	23420	0
November	0	0	0	0	23420	0
December	0	0	0	0	23420	0

Clovis-Kendrick #2 - 660' FSL & 660' FEL of Sec. 6, T-12S, R-38E, Unit Letter "P"

API # 30-025-07153



D&C: 4/57
 P&A'd: 1/66
 Re-entered: 7/75 (WFCP attempt, DEV compl)
 TA'd: 3/76
 P&A'd: 2/89
 Re-entered: 3/05 (DEV compl)

Last report 3/25/08
 32-jts, 2-7/8", 8.7#, L-80 PH-6 (1017')
 X-O, 222-jts, 2-7/8", 6.5#, L-80, 8rd EUE (7274')
 X-O, 2-3/8" SN
 (5) SD 3000 pumps, intake at 8397'
 (2) 120-HP motors.
 A-Well Sensor at 8472'

Lease Name: CLOVIS K KENDRICK
County, State: LEA, NM
Operator: CELERO ENERGY LIMITED PARTNERSHIP
Field: GLADIOLA
Reservoir: DEVONIAN
Location: 6 12S 38E C SE SE

CLOVIS K KENDRICK 2 30025071530000 539,158 bbl



Well_Name: CLOVIS K KENDRICK # 002 API: 3E+09
 Location: P-6-12.0S-38E 660 FSL 660 FEL
 Lat: 33.30228006 Long: -103.1302
 Operator: NCELERO ENERGY II LP County: Lea
 Land Type: Private Well Type: Oil
 Spud Date: 1/1/1900 1 Plug Date:
 Elevation C 3872 Depth TVD 12007

Year: 2006

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	3587	0	0	31	3587	0
August	995	0	0	31	4582	0
September	0	0	0	30	4582	0
October	72	0	0	9	4654	0
November	74	0	0	9	4728	0
December	0	0	0	0	4728	0

Year: 2007

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	4728	0
February	0	0	0	0	4728	0
March	0	0	0	31	4728	0
April	0	0	0	0	4728	0
May	0	0	0	0	4728	0
June	0	0	0	0	4728	0
July	0	0	0	0	4728	0
August	0	0	0	0	4728	0
September	0	0	0	0	4728	0
October	0	0	0	0	4728	0
November	0	0	0	0	4728	0
December	0	0	0	0	4728	0

Year: 2007

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	4728	0
February	0	0	0	0	4728	0
March	0	0	0	0	4728	0
April	0	0	0	0	4728	0
May	0	0	0	0	4728	0
June	0	0	0	0	4728	0
July	0	0	0	0	4728	0
August	0	0	0	0	4728	0

September	0	0	0	0	4728	0
October	0	0	0	0	4728	0
November	0	0	0	0	4728	0
December	0	0	0	0	4728	0

Year: 2008

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	4728	0
February	0	0	0	0	4728	0
March	0	0	0	0	4728	0
April	0	0	0	0	4728	0
May	0	0	0	0	4728	0
June	0	0	0	0	4728	0
July	0	0	0	0	4728	0
August	0	0	0	0	4728	0
September	0	0	0	0	4728	0
October	0	0	0	0	4728	0
November	0	0	0	0	4728	0
December	0	0	0	0	4728	0

Year: 2008

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	4728	0
February	0	0	0	0	4728	0
March	0	0	0	0	4728	0
April	0	0	0	0	4728	0
May	0	0	0	0	4728	0
June	0	0	0	0	4728	0
July	0	0	0	0	4728	0
August	0	0	0	0	4728	0
September	0	0	0	0	4728	0
October	1320	0	110394	28	6048	0
November	1221	0	105502	27	7269	0
December	1101	0	115965	29	8370	0

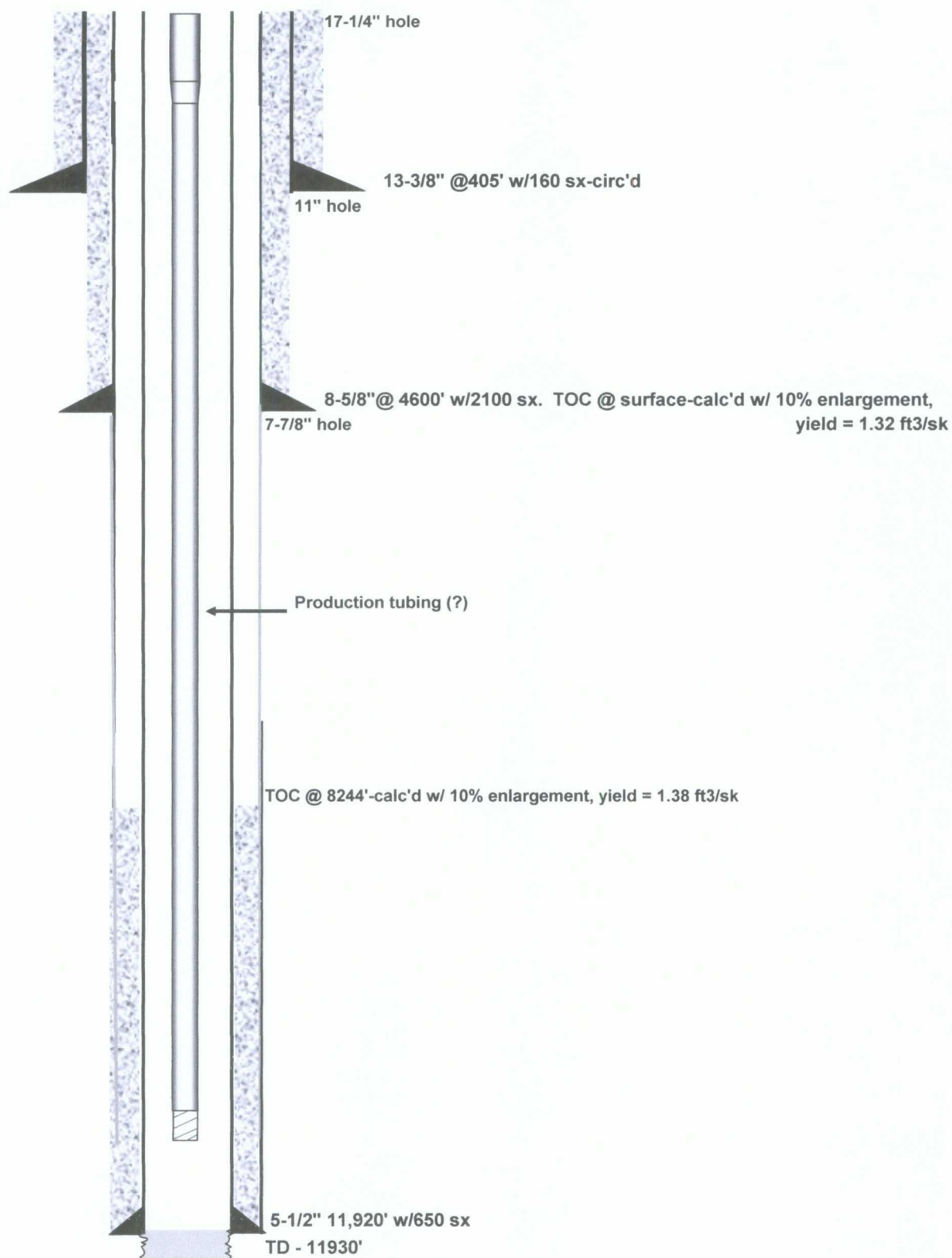
Year: 2009

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1471	0	132104	31	9841	0
February	1055	0	150255	28	10896	0
March	531	0	143026	31	11427	0
April	1063	0	98095	28	12490	0
May	0	0	0	0	12490	0
June	1	0	0	1	12491	0
July	0	0	0	0	12491	0
August	0	0	0	1	12491	0
September	0	0	0	1	12491	0
October	0	0	0	1	12491	0
November	0	0	0	0	12491	0
December	0	0	0	0	12491	0

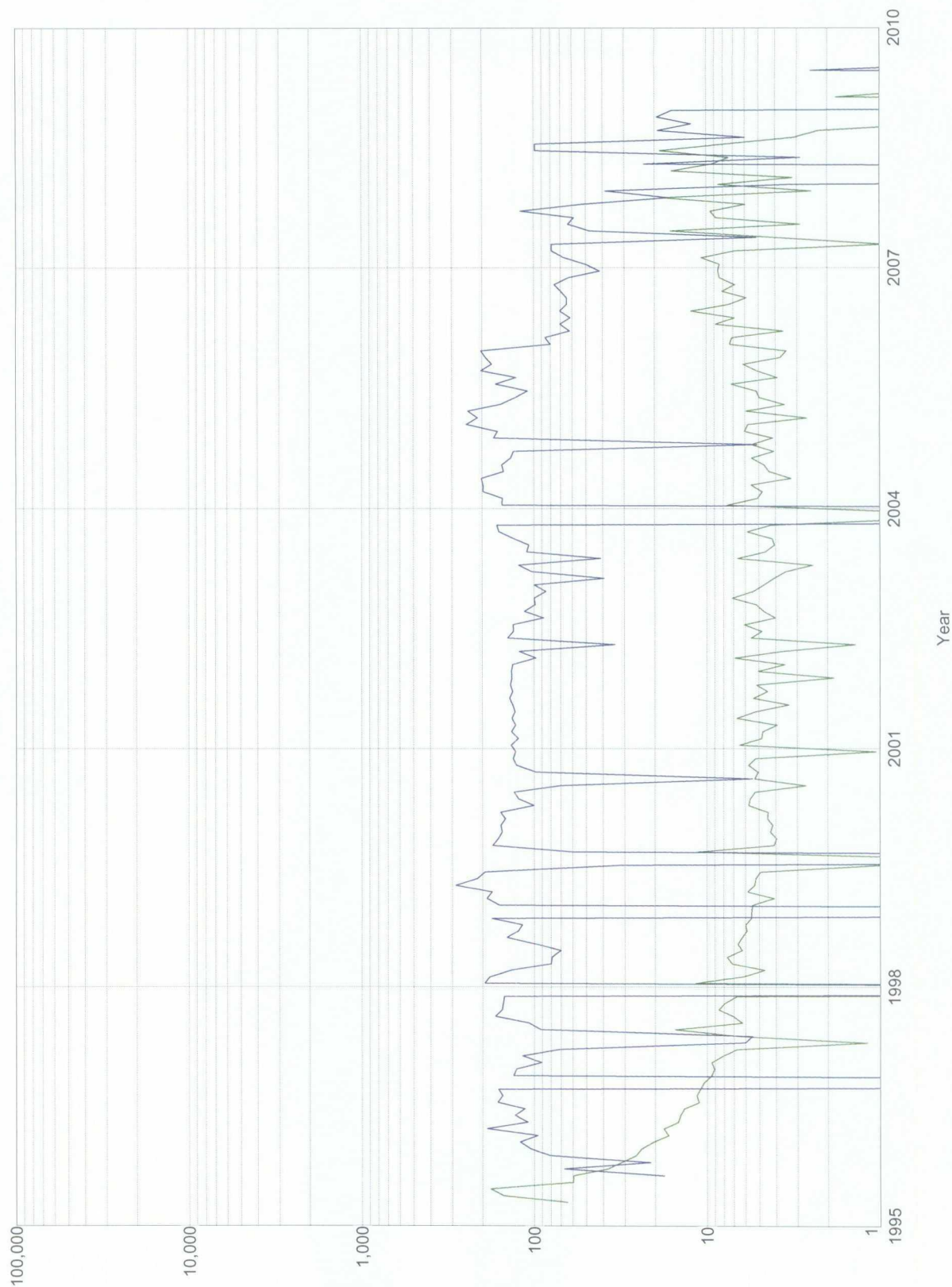
Marigold Unit #2 - 100' FNL & 2075' FEL of Sec. 7, T-12S, R-38E, Unit Letter "B"

API # 30-025-32859



Lease Name: MARIGOLD UNIT
County, State: LEA, NM
Operator: PRIDE ENERGY COMPANY
Field: GLADIOLA
Reservoir: DEVONIAN
Location: 7 12S 38E

MARIGOLD UNIT 2 30025328590000 48,954 bbl



BOPD, MCFPD, BWPD, INJBWPD

Well_Name: MARIGOLD UNIT # 001 API: 3E+09
 Location: B-7-12.0S-38E 100 FNL 2075 FEL
 Lat: 33.30018772 Long: -103.1348
 Operator: N PRIDE ENERGY COMPANY County: Lea
 Land Type: Private Well Type: Oil
 Spud Date: 2/28/1995 Plug Date:
 Elevation C 3876 Depth TVD 11930

Year: 1995

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	1956	0	0	12	1956	0
May	4587	0	0	31	6543	0
June	5448	0	0	30	11991	0
July	1810	0	0	12	13801	0
August	1813	0	540	26	15614	0
September	1146	0	2036	30	16760	0
October	956	0	649	31	17716	0
November	787	0	2466	30	18503	0
December	733	0	3172	31	19236	0

Year: 1996

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	625	0	3672	31	19861	0
February	510	0	2895	25	20371	0
March	542	0	5710	31	20913	0
April	448	0	3319	30	21361	0
May	435	0	3937	31	21796	0
June	412	0	3458	30	22208	0
July	339	0	4949	31	22547	0
August	349	0	4638	31	22896	0
September	333	0	4899	30	23229	0
October	317	0	0	31	23546	0
November	287	0	4010	30	23833	0
December	276	0	3853	25	24109	0

Year: 1997

Pool Name: GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	286	0	2755	31	24395	0
February	246	0	3560	28	24641	0
March	204	0	2144	20	24845	0
April	36	0	183	2	24881	0
May	196	0	166	5	25077	0
June	468	0	2786	30	25545	0
July	190	0	3277	30	25735	0
August	214	0	5107	30	25949	0

September	260	0	4658	30	26209	0
October	239	0	4593	31	26448	0
November	204	0	4531	30	26652	0
December	0	0	0	0	26652	0

Year: 1998

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	354	0	5875	22	27006	0
February	189	0	5497	28	27195	0
March	141	0	4125	31	27336	0
April	217	0	2425	30	27553	0
May	232	0	2398	31	27785	0
June	190	0	2131	30	27975	0
July	201	0	2949	31	28176	0
August	190	0	4365	31	28366	0
September	178	0	3759	30	28544	0
October	181	0	3569	30	28725	0
November	168	0	5359	30	28893	0
December	167	0	0	30	29060	0

Year: 1999

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	166	0	4834	31	29226	0
February	124	0	5714	28	29350	0
March	176	0	5325	31	29526	0
April	161	0	8654	30	29687	0
May	158	0	6498	31	29845	0
June	149	0	5855	30	29994	0
July	30	0	966	8	30024	0
August	10	0	0	5	30034	0
September	341	0	1806	21	30375	0
October	124	0	5276	31	30499	0
November	120	0	4897	30	30619	0
December	130	0	4652	31	30749	0

Year: 2000

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	126	0	4730	31	30875	0
February	135	0	4451	29	31010	0
March	134	0	4751	31	31144	0
April	173	0	3038	21	31317	0
May	0	0	0	0	31317	0
June	0	0	0	0	31317	0
July	0	0	0	0	31317	0
August	0	0	0	0	31317	0
September	0	0	0	0	31317	0
October	0	0	0	0	31317	0
November	0	0	0	0	31317	0
December	0	0	0	0	31317	0

Year: 2000

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	31317	0
February	0	0	0	0	31317	0
March	0	0	0	0	31317	0
April	0	0	0	0	31317	0
May	170	0	3735	31	31487	0
June	159	0	3975	30	31646	0
July	81	0	2119	31	31727	0
August	160	0	165	31	31887	0
September	153	0	2956	30	32040	0
October	173	0	3853	31	32213	0
November	158	0	4010	30	32371	0
December	32	0	3899	31	32403	0

Year: 2001

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	196	0	4119	31	32599	0
February	146	0	3754	28	32745	0
March	144	0	4104	31	32889	0
April	119	0	3894	30	33008	0
May	203	0	4083	31	33211	0
June	158	0	3921	30	33369	0
July	102	0	4046	31	33471	0
August	163	0	4209	31	33634	0
September	135	0	4045	30	33769	0
October	156	0	4161	31	33925	0
November	56	0	4087	30	33981	0
December	153	0	4108	31	34134	0

Year: 2002

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	107	0	4046	31	34241	0
February	209	0	2957	28	34450	0
March	112	0	3714	31	34562	0
April	42	0	1037	30	34604	0
May	168	0	4325	31	34772	0
June	146	0	3999	30	34918	0
July	184	0	4027	31	35102	0
August	122	0	2675	31	35224	0
September	142	0	3456	30	35366	0
October	157	0	2985	31	35523	0
November	217	0	3031	30	35740	0
December	164	0	2591	31	35904	0

Year: 2003

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
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January	142	0	3033	31	36046	0
February	124	0	1194	28	36170	0
March	106	0	3139	31	36276	0
April	74	0	3737	30	36350	0
May	201	0	1254	31	36551	0
June	139	0	3353	30	36690	0
July	123	0	3250	31	36813	0
August	127	0	3996	31	36940	0
September	177	0	4845	30	37117	0
October	129	0	4986	31	37246	0
November	16	0	0	30	37262	0
December	22	0	0	31	37284	0

Year: 2004

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	231	0	4664	31	37515	0
February	154	0	4628	29	37669	0
March	145	0	5963	31	37814	0
April	168	0	5992	30	37982	0
May	99	0	6105	31	38081	0
June	132	0	0	30	38213	0
July	141	0	4659	31	38354	0
August	167	0	4141	31	38521	0
September	124	0	3982	30	38645	0
October	167	0	155	31	38812	0
November	126	0	5182	30	38938	0
December	183	0	4939	31	39121	0

Year: 2005

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	175	0	7490	31	39296	0
February	80	0	6445	28	39376	0
March	179	0	7337	31	39555	0
April	107	0	4749	30	39662	0
May	150	0	3896	31	39812	0
June	156	0	3304	30	39968	0
July	218	0	5075	31	40186	0
August	118	0	3847	31	40304	0
September	155	0	6153	30	40459	0
October	186	0	5331	31	40645	0
November	114	0	5782	30	40759	0
December	105	0	6141	31	40864	0

Year: 2006

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	223	0	2442	31	41087	0
February	216	0	2606	28	41303	0
March	109	0	1883	31	41412	0
April	269	0	2139	30	41681	0

May	208	0	1874	31	41889	0
June	374	0	2148	30	42263	0
July	226	0	1962	31	42489	0
August	178	0	1962	31	42667	0
September	246	0	2121	30	42913	0
October	207	0	2310	31	43120	0
November	255	0	1907	30	43375	0
December	260	0	1265	31	43635	0

Year: 2007

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	255	0	1526	31	43890	0
February	324	0	2034	28	44214	0
March	207	0	2399	31	44421	0
April	28	0	2399	30	44449	0
May	121	0	156	31	44570	0
June	492	0	1440	30	45062	0
July	87	0	1927	31	45149	0
August	267	0	1781	31	45416	0
September	288	0	3633	30	45704	0
October	181	0	1597	31	45885	0
November	547	0	505	30	46432	0
December	75	0	1173	31	46507	0

Year: 2008

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	259	0	99	31	46766	0
February	96	0	0	29	46862	0
March	485	0	0	31	47347	0
April	282	0	702	30	47629	0
May	226	0	87	31	47855	0
June	568	0	2988	30	48423	0
July	238	0	2988	31	48661	0
August	95	0	183	31	48756	0
September	68	0	583	30	48824	0
October	14	0	372	31	48838	0
November	20	0	591	30	48858	0
December	3	0	483	31	48861	0

Year: 2009

Pool Name GLADIOLA;DEVONIAN

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	48861	0
February	54	0	0	28	48915	0
March	17	0	0	31	48932	0
April	0	0	0	0	48932	0
May	0	0	0	0	48932	0
June	6	0	76	30	48938	0
July	8	0	8	31	48946	0
August	8	0	0	31	48954	0

September	0	0	0	0	48954	0
October	0	0	0	0	48954	0
November	0	0	0	0	48954	0
December	0	0	0	0	48954	0

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05133

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Shelton

8. Well Number 6

9. OGRID Number
247128

10. Pool name or Wildcat
Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter D : 990 feet from the North line and 660 feet from the West line
Section 26 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3822'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with production tubing,
- 2) Make a scraper run to end of casing,
- 3) Load casing with inhibited brine water,
- 4) POOH laying down tubing,
- 5) Run a wireline-set bridge plug 100' above casing shoe and cap with 20' of cement,
- 6) Fill casing and pressure test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 01/07/2010

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07125
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Glad State
4. Well Location Unit Letter E : 2310 feet from the North line and 330 feet from the West line Section 32 Township 11S Range 38E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3899' RKB		9. OGRID Number 247128
		10. Pool name or Wildcat Gladiola; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with production tubing,
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- 6) Fill casing and pressure test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 01/07/2010

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Injection Permit Checklist (11/30/09)

Case _____ R- SWD (1201) WFX _____ PMX _____ IPI _____ Permit Date _____ UIC Qtr (J/E/M)

Wells 1 Well Name: Continental Wallace #1

API Num: (30-) 025-07145 Spud Date: 3/14/57 New/Old: 0 (UIC primacy March 7, 1982)

Footages 660 FSL/2310 FwL Unit N Sec 6 Tsp 125 Rge 38 E County Lea

Operator: Calera Energy, II, LP Contact LISA HUNT

OGRID 247128 RULE 5.9 Compliance (Wells) 6/278 (Finan Assur) 3 bonds needed **X**

Operator Address: 400 W. ILLINOIS SUITE 1601, MIDLAND TX 79701

Location and Current Status: PFA (GLADIOLA - DEV) Re-entered 2006 41 1/2' Total

Planned Work to Well: Re-enter well 5/4 Planned Tubing Size/Depth: 3 1/2" @ 11,869'

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing ☒ Surface	17 13 3/8		425	CIRC
Existing ☒ Intermediate	11 8 5/8		2050	CIRC (Calc)
Existing ☒ Long String	7 1/8 5 1/2		1300	4450'

DV Tool _____ Liner _____ Open Hole _____ Total Depth 12041

Well File Reviewed _____

Diagrams: Before Conversion ☒ After Conversion ☒ Elogs in Imaging File: _____

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)	<u>9115</u>	<u>W.C.</u>	
Above (Name and Top)	<u>11380</u>	<u>MISS</u>	
Injection.....			
Interval TOP:	<u>12023</u>	<u>Dar</u>	
Injection.....			
Interval BOTTOM:	<u>12041</u>	<u>Dar</u>	
Below (Name and Top)			

Re-Placed well for
MM. Harris #2 SWD

2405 PSI Max. WHIP

Open Hole (Y/N)

Deviated Hole?

Sensitive Areas: Capitan Reef Cliff House Salt Depths (2224' - 3042')

.... Potash Area (R-111-P) _____ Potash Lessee _____ Noticed? _____

Fresh Water: Depths: 0-65' Wells 2 Analysis? yes Affirmative Statement ☒

Disposal Fluid Sources: 4 DEV wells Analysis? _____

Disposal Interval Production Potential/Testing/Analysis Analysis: _____

Notice: Newspaper(Y/N) ☒ Surface Owner Lee Mineral Owner(s) _____

RULE 26.7(A) Affected Parties: Many !! where DO THEY OWN? **(?)**

Area of Review: Adequate Map (Y/N) _____ and Well List (Y/N) _____

Active Wells _____ Num Repairs _____ Producing in Injection Interval in AOR _____

..P&A Wells _____ Num Repairs _____ All Wellbore Diagrams Included? _____

Questions to be Answered:

ACTIVE
Red. cases
inside WBD

RUN CBL
From TOPS to TOP @ 9550-10,770
Structure of DEV.

Required Work on This Well: _____ Request Sent _____ Reply: _____

AOR Repairs Needed: _____ Request Sent _____ Reply: _____

Request Sent _____ Reply: _____