

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised January 1, 2008

Submit 1 Copy to appropriate
District Office

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company: DCP Midstream, LP	Contact: Johnnie Bradford
Address: 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail: 432.620.4166 jbradford@dcpmidstream.com
Facility Name: Cotton Draw Pipeline/Line # 10200	Facility Type: Pipeline

Surface Owner: State/Private/Public	Mineral Owner:	Well API No.:
--	----------------	---------------

LOCATION OF RELEASE (see attachment for location information)

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	18	23S	33E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 4.022 mmcf	Volume Recovered: 0
Source of Release: Pipeline	Date & Hour of Occurrence: 12/31/2009 14:30 hrs	Date & Hour of Discovery: 12/31/2009
Was Immediate Notice Given OCD? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom @ OCD? Larry Johnson	
By Whom? Jon Bebbington	Date and Hour: 01/02/2010 13:31 hrs.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)*
Due to hydrate formation and the lodging of a Pipeline Inspection Gauge (PIG) in the Cotton Draw pipeline, actions were taken by DCP Midstream, LP to depressure approximately 11 - 12 miles of pipeline in an attempt to dislodge the PIG. The pipeline was blowdown at several locations to 1) try to locate the section where the PIG was lodged and 2) attempt to locate the hydrate so that methanol could be injected to help it dissolve. This pipeline was vented several times between 12/31/2009 and 01/04/2010.

Attached please find a list of the locations that were blowdown as well as pipeline statistics.

Describe Area Affected, Dimensions, and Cleanup Action Taken.*
NA this was a natural gas release only.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Johnnie Bradford</i>	OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford	<i>Larry Johnson</i> Approved by District Superintendent ENVIRONMENTAL ENGINEER	
Title: Sr. Environmental Specialist	Approval Date: 1.2.10	Expiration Date: _____
E-mail Address: jbradford@dcpmidstream.com	Conditions of Approval:	RP# 12/31/10.1.2399
Date: 01/18/2010	Phone: 432.620.4166	

f1002250458

- Attach Additional Sheets If Necessary

Vented on 12/31/2009

4" vent at T23S R33E S/W 1/4 Sec5 N32 19' 36.3" W103 35' 41.8"
4" vent at T24S R32E S/E 1/4 Sec16 N32 13' 1.4" W103 40' 30.1"
2" vent at T23S R33E S/W 1/4 Sec18 N32 17' 54.4" W103 37' 11.6"

Vented 10miles of 12" @ 600# 2.102 mmcf

4" vent at T22S R33E N/W 1/4 Sec34 N32 21' 18.9" W103 34' 7.0"

Vented 1.5 miles of 12" @ 400# 193 mcf

Vented on 01/04/2010

4" vent at NW ¼ Sec 34-Twn 22S-R33E N32 21' 18.9" W103 34' 7.0"
4" vent at SE ¼ Sec 16-Twn 24S-R32E N32 13' 1.4" W103 40' 30.1"

Vented 11 Miles of 12" @ 535# 1.72758 mmcf

Additional Information as Requested 08/07/2008

1. Line Size – 12"
2. Normal Operating Pressure – 400 - 600
3. Daily Throughput – 20 MMscfd
4. H2S ppm – 100 (depending on area some sweet gas introduced adding dilution)
5. Line Depth – 36
6. Gravity of Oil (if applicable) – NA
7. Field Gathering Line or Transmission – Gathering
8. Area Dimensions of Liquid Spill – NA
9. Year of Installation – 20+ years