

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1RP 09-11-2359
State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy, Inc.		Contact: Earl Richardson	
Address: 200 N. Loraine St., Ste. 800, Midland, TX 79701		Telephone No.: (432) 682-8873	
Facility Name: Buckeye Station		Facility Type: Crude Oil Shipping	
Surface Owner: State of New Mexico	Mineral Owner	Lease No.	

LOCATION OF RELEASE

Unit Letter P	Section 31	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude: N 32° 47' 08.4" Longitude: W 103° 29' 22.1"

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 420 bbl	Volume Recovered: 410 bbl
Source of Release: Tank Overflowed	Date and Hour of Occurrence: 11-17/2009/1100 hrs (MST)	Date and Hour of Discovery: 11/17/2009/1500 hrs (MST)
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Telephone call-out system failed. New telephone call-out system installed. New call-out system called to verify operation.

Describe Area Affected and Cleanup Action Taken.* Spill was contained within firewall and vacuum truck used to recovery oil (410 bbl) and returned to system. Spill area was scraped and contaminated soil (260 cubic yards) was disposed at CRI (OCD Permit R9166). Investigation of lateral and vertical extent completed on 11-30-2009 and remediation project number 1RP-09-11-2359 issued by OCD on 12-17-2009. Spill excavated between approximately 1 and 3 feet below. Contaminated soil (1,240 cubic yards) hauled to J Dan Landfarm LLC (NM-01-0045). Final samples reported TPH (269 to 793 mg/Kg) below RRAL (1,000 mg/Kg) and chloride from 8.7 to 53.2 mg/Kg. Recommend no further action and permission to fill excavation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Mark Larson, Larson & Associates, Inc. (Consultant)	Approved by ENV ENGINEER:  District Supervisor:	
Title: Sr. Project Manager / President	Approval Date: 02/03/10	Expiration Date: —
E-mail Address: mark@laenvironmental.com	Conditions of Approval:	
Date: 02/03/2010 Phone: (432) 687-0901	Attached <input type="checkbox"/> 1RP-09-11-2359	

*

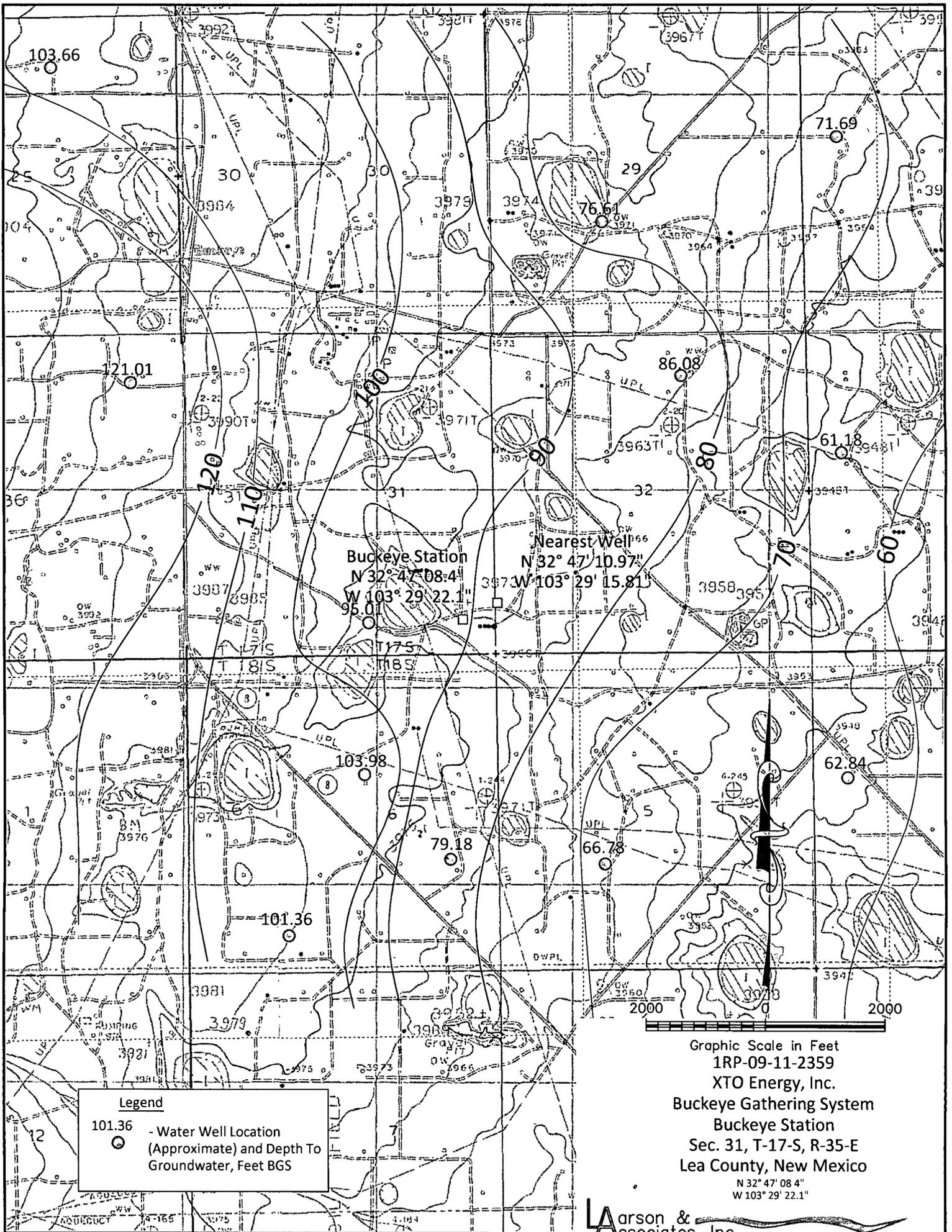
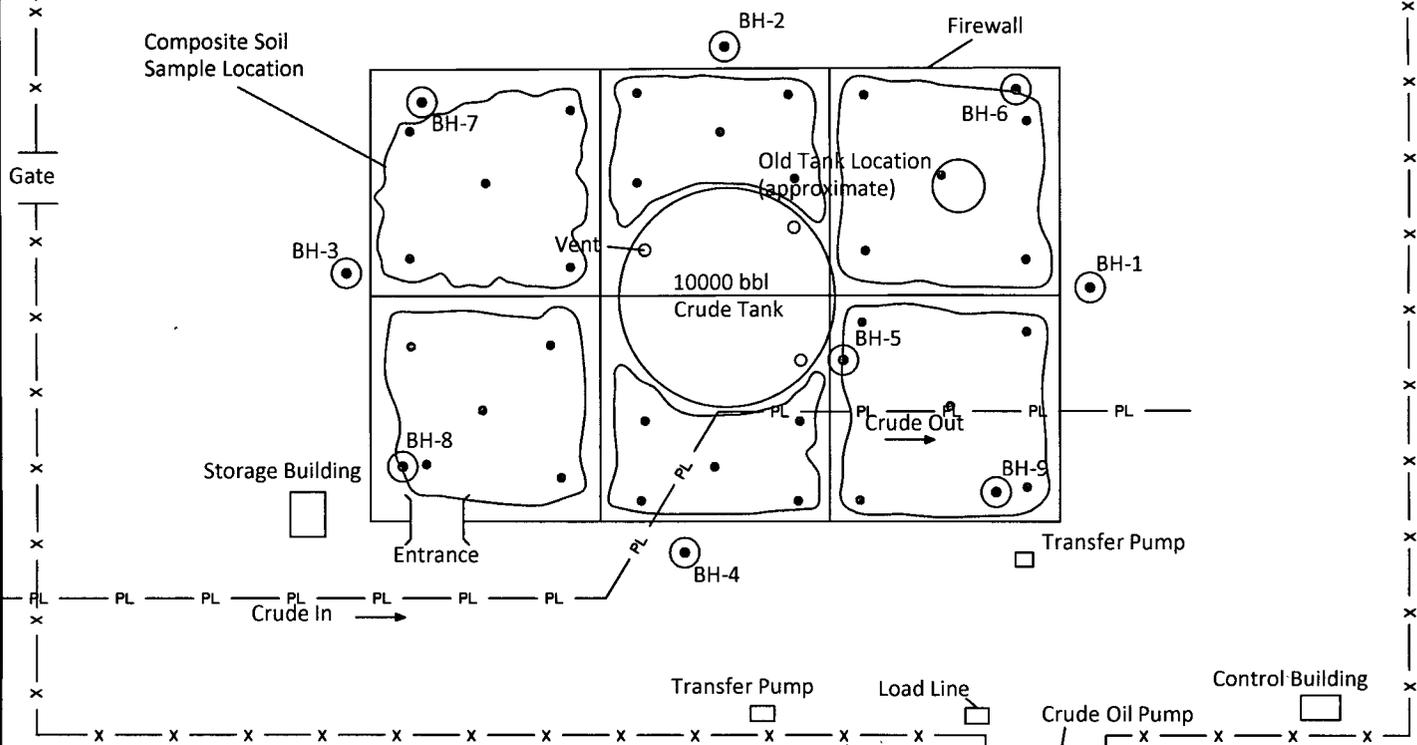


Figure 1 - Topographic and Depth to Groundwater Map

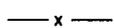
Nearest Well:
 Conoco Phillips
 East Vacuum Grayburg Unit Well #011
 Tract 3229, Unit M, (SW/SW) Sec. 32, T-17-S, R-31-E
 API - 30-025-32065-00-00 Approximately 635' NE of Tank



Legend



- Composite Soil Sample Location (Proposed)



- Fence



- Pipeline



- Soil Boring



Graphic Scale in Feet

1RP-09-11-2359

XTO Energy, Inc.

Buckeye Gathering System

Buckeye Station

Sec. 31, T-17-S, R-35-E

Lea County, New Mexico

N 32° 47' 08.4"
W 103° 29' 22.1"

Figure 7 - Composite Soil Sample Locations

Table 2
XTO Energy, Inc.
1RP-09-11-2359
Confirmation Analytical Data Summary
Buckeye Gathering Station
Lea County, New Mexico

Sample ID	Depth	Date	GRO C6-C12	DRO C12-C28	TPH C6-C28	Chlorides
New Mexico Regulatory Limit			--	--	1,000	250
Comp-1	1 - 1.5'	1/12/2010	82.4	187	269	53.2
Comp-2	1 - 1.5'	1/12/2010	122	671	793	13.4
Comp-3	1 - 1.5'	1/12/2010	90.9	389.0	480	43.0
Comp-4	1 - 1.5'	1/12/2010	86.0	191	277	12.0
Comp-5	1 - 1.5'	1/12/2010	36.6	344	381	18.6
Comp-6	1 - 1.5'	1/12/2010	251	840	1,091	80.1
	3'	1/25/2010	51.3	642	693.3	8.7
Fill Material						
Top Soil	--	1/25/2010	--	--	--	7.66
Caliche	--	1/25/2010	--	--	--	12.7

Notes

Total Petroleum Hydrocarbons analyzed via EPA SW Method 8015 Mod.

All values reported in Milligrams per Kilogram - dry (mg/Kg, parts per million).

Bold indicates the analyte was detected.

Bold and blue indicates the value exceeds NMOCD requirements.