

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



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ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

CTB-651

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stephanie A. Ysasaga
 Print or Type Name

Signature

Sr. Staff Engineering Technician
 Title

11/02/2009
 Date

Stephanie.Ysasaga@dvn.com
 e-mail Address



Devon Energy Production Company
Operations Engineering
20 North Broadway – CT 3.056
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-8113
Stephanie.Ysasaga@dvn.com

November 2nd, 2009

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Lease Commingling, Off Lease Measurement and Off Lease Sales Approval
Acme 10 Fed Com 1, Coyote 14 Fed 1 & Coyote 14 Fed 2Y
API # 30-015-35063, 30-015-35071 & 30-015-35423
Sec 10-T19S-R31E & Sec 14-T19S-R31E
Lease NMNM-055493 & Lease NMNM-99039
Lusk; Morrow West (Gas) - Pool Code: 80840
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B, OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent to Lease Commingle the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners in both leases are not uniform; parties have been notified via certified mail.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7802.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Stephanie A. Ysasaga
Sr. Staff Engineering Technician ☺

Enclosures

APPLICATION FOR LEASE COMMINGLING & OFF-LEASE MEASUREMENT AND OFF LEASE SALES APPROVAL

State of New Mexico – Santa Fe
 Oil Conservation Division
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Lease commingling proposal for Acme & Coyote leases:

Devon Energy Production Company, LP is requesting approval for lease commingling, off-lease storage and off-lease measurement of hydrocarbon gas production from the Lusk; Morrow West (Gas) (80840) from the following wells:

Federal Lease NMNM-055493

Well Name	Location	API #	Pool 80840	MCFPD	BTU
Acme 10 Fed Com 1	NESE Sec 10-T19S-R31E	30-015-35063	Lusk; Morrow West (Gas)	31	1426

Federal Lease NMNM-99039

Well Name	Location	API #	Pool 80840	MCFPD	BTU
Coyote 14 Fed 1	NWNE Sec 14-T19S-R31E	30-015-35071	Lusk; Morrow West (Gas)	1825	1084
Coyote 14 Fed 2Y	SWNW Sec 14-T19S-R31E	30-015-35423	Lusk; Morrow West (Gas)	13578	1163

A map (Exhibit A) is enclosed showing the Federal leases and well locations in Section 10 and 14 of T19S R31E. The ownership in the Acme and Coyote leases are not identical; all affected working interest, royalty and overriding royalty owners have been notified of this proposal (Exhibit B).

Gas metering:

The gas hydrocarbon production from the Acme 10 Fed Com 1, Coyote 14 Fed 1 and Coyote 14 Fed 2Y will be the only hydrocarbon being lease commingled, measured and sold off-lease. Each location has its' own facility located in the NESE, NWNE and SWNW of Section 10 and 14 (respectively) in T19S, R31E on Federal Leases NMNM-055493 and NMNM-99039 in Eddy County, New Mexico (see facility diagrams). Each location has its own EFM to verify gas rates. A common gas sales meter associated with a DCP central delivery point (CDP) is located in Sec 14-T19S-R31E approximately 200' west of the Coyote 14 Federal 1 (see Exhibit C). The BLM's interest in all three wells is the same. Waste is not induced and no correlative rights are impaired.

These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. ROW has been obtained according to Exhibit C to transport gas production to the DCP CDP. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

Please see attached diagrams for the proposed Acme 10 Fed Com 1, Coyote 14 Fed 1 and Coyote 14 Fed 2Y batteries. The flow of produced fluids is shown in detail on Exhibit D along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 20 North Broadway, Ste 1500
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Lusk; Morrow West (Gas) 80840
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Sr. Staff Engineering Technician DATE: 11/02/2009
TYPE OR PRINT NAME: Stephanie A. Ysasaga TELEPHONE NO.: (405)-552-7802
E-MAIL ADDRESS: Stephanie.Ysasaga@dvn.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35063, 30-015-35071 & 30-015-35423
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name See Below
8. Well Number
9. OGRID Number 6137
10. Pool name or Wildcat See Below

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location (See Below)
 Unit Letter _____; _____ feet from the _____ line and _____ feet from the _____ line
 Section _____ Township _____ Range _____ NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: LEASE COMMINGLE, OFF-LEASE GAS SALES & MEASUREMENT <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LLP respectfully requests approval for lease commingle and off lease sales and measurement of gas hydrocarbon production from the following wells:

- * Acme 10 Fed Com 1: API # 30-015-35063 Sec 10-T19S-R31E Lease NMNM-055493 Lusk; Morrow West (Gas) (80840)
- * Coyote 14 Fed 1: API # 30-015-35071 Sec 14-T19S-R31E Lease NMNM-99039 Lusk; Morrow West (Gas) (80840)
- * Coyote 14 Fed 2Y: API # 30-015-35423 Sec 14-T19S-R31E Lease NMNM-99039 Lusk; Morrow West (Gas) (80840)

Each location has its' own tank battery and EFM. A common gas sales meter associated with a DCP central delivery point (CDP) is located in Sec 14-T19S-R31E approximately 200' west of the Coyote 14 Federal 1. Waste is not induced and no correlative rights are impaired.

Working, royalty, and overriding interest owners have been notified via certified mail (see attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 11/02/2009

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com Telephone No. (405) 552-7802
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-055493 & NMNM99039

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other



7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
see below

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
see below

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

10. Field and Pool or Exploratory Area
Lusk; Morrow West (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 & 14-T19S-R31E
(See Below)

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Lease Commingle,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Off Lease Measurement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>& Gas Sales</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LLP respectfully requests approval for lease commingle and off lease sales and measurement of gas hydrocarbon production from the following wells:

- * Acme 10 Fed Com 1: API # 30-015-35063 Sec 10-T19S-R31E Lease NMNM-055493 Lusk; Morrow West (Gas) (80840)
- * Coyote 14 Fed 1: API # 30-015-35071 Sec 14-T19S-R31E Lease NMNM-99039 Lusk; Morrow West (Gas) (80840)
- * Coyote 14 Fed 2Y: API # 30-015-35423 Sec 14-T19S-R31E Lease NMNM-99039 Lusk; Morrow West (Gas) (80840)

Each location has its' own tank battery and EFM. A common gas sales meter associated with a DCP central delivery point (CDP) is located in Sec 14-T19S-R31E approximately 200' west of the Coyote 14 Federal 1. Waste is not induced and no correlative rights are impaired.

Working, royalty, and overriding interest owners have been notified via certified mail (see attached).

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature	Date 11/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JD Whitlock Jr	Title LPE7	Date 1/5/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

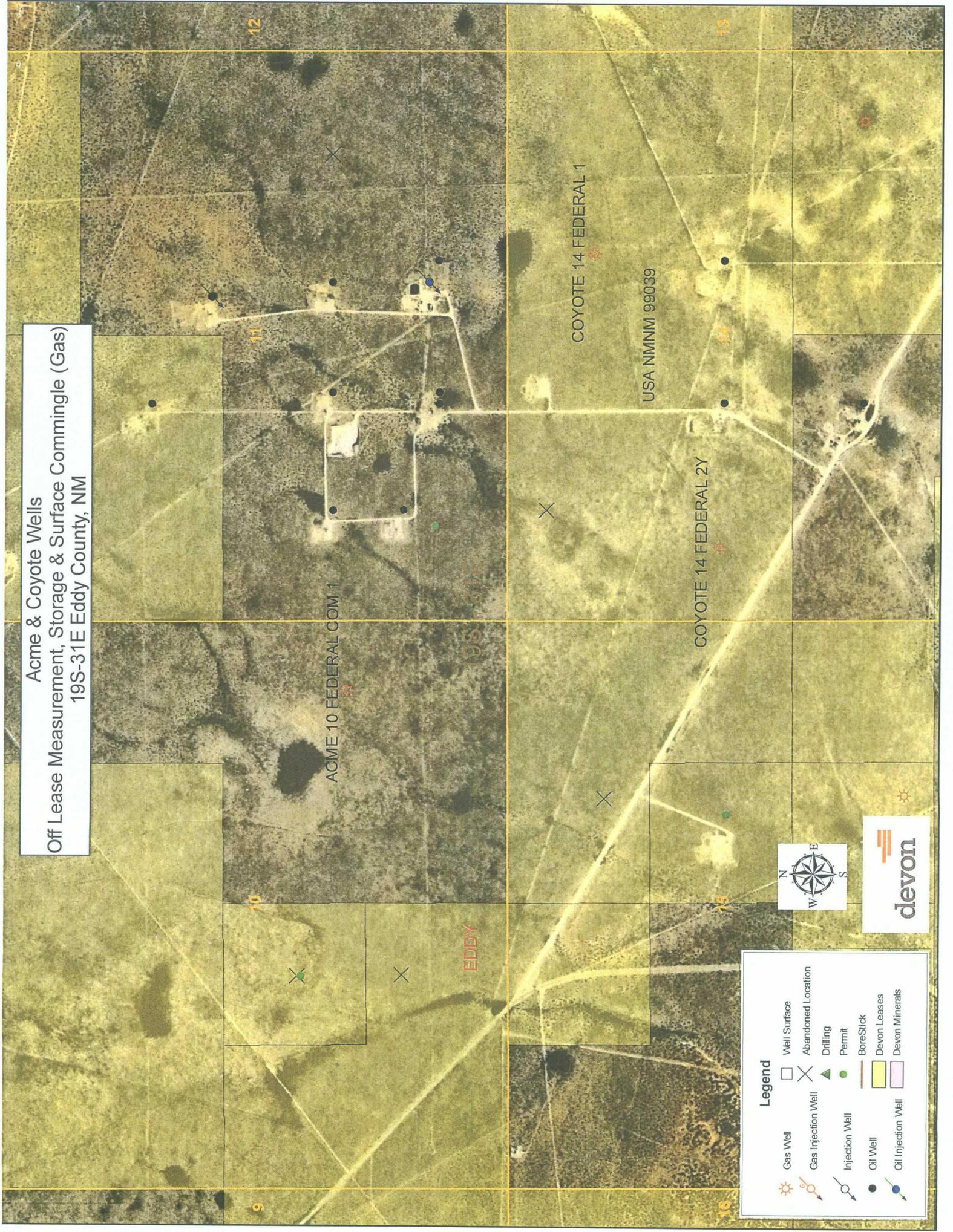
Off-Lease Measurement, Sales and Surface Commingling

Conditions of Approval

Approval of surface commingling and off-lease sales and/or measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional commingling approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.

Acme & Coyote Wells
 Off Lease Measurement, Storage & Surface Commingle (Gas)
 19S-31E Eddy County, NM



Legend

	Gas Well		Well Surface
	Gas Injection Well		Abandoned Location
	Injection Well		Drilling Permit
	Oil Well		BoreStick
	Oil Injection Well		Devon Leases
			Devon Minerals



Exhibit B

- ✓ Marbob Energy Corporation
P.O. Drawer 227
Artesia, NM 88211-0227
7008-1830-0003-1986-2550
- ✓ Minerals Management Service Royalty Mgmt Pgrm
P.O. Box 5810
Denver, Colorado 80217
7008-1830-0003-1986-2567
- ✓ Nearburg Exploration Co. LLC
3300 North "A" St, Bldg 2, Ste 120
Midland, Texas 79705
7008-1830-0003-1986-2574
- ✓ COG Oil & Gas LP – Fasken Center Tower II
550 W Texas Ave, Ste 1300
Midland, Texas 79701
7008-1830-0003-1986-2581
- ✓ Badger Energy Inc.
P.O. Box 1708
Hobbs, NM 88241
7008-1830-0003-1986-2598
- ✓ Penwell Employee Royalty Pool
200 N. Loraine Suite 1550
Midland, TX 79701
7008-1830-0003-1986-2604
- ✓ McCombs Energy Ltd – Ricky Haiken VP
5599 San Felipe, Ste 1200
Houston, TX 77056
7008-1830-0003-1986-2611
- ✓ John Lawrence Thomas
P.O. Box 863418
Plano, TX 75086
7008-1830-0003-1986-2628
- ✓ James E Geitgey
P.O. Box 51451
Midland, TX 79710
7008-1830-0003-1986-2635
- ✓ C. Mark Wheeler
24 Smith Road, Ste 405
Midland, TX 79705
7008-1830-0003-1986-2642
- Paul R. Barwis c/o Dutton Harris Co.
P.O. Box 230
Midland, Texas 79702
7008-1830-0003-1986-2659
- ✓ Buffalo Oil Company – BOK - Acct # 11633
P.O. Box 1588
Tulsa, OK 74101
7008-1830-0003-1986-2666
- ✓ Sandra Mary Thomas – A Single Woman
789 W. Hellsgate Drive
Strawn, TX 79705
7008-1830-0003-1986-2673

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Badger Energy Inc.
P.O. Box 1708
Hobbs, NM 88241

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Anita Davanport

B. Received by (Printed Name) *Anita Davanport* C. Date of Delivery *11-17-09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2598**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Buffalo Oil Company - BOK - Acct # 11633
P.O. Box 1588
Tulsa, OK 74101

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]

B. Received by (Printed Name) C. Date of Delivery *NOV 16 2009*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2666**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John Lawrence Thomas
P.O. Box 863418
Plano, TX 75086

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]

B. Received by (Printed Name) C. Date of Delivery *11/16/09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2628**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Penwell Employee Royalty Pool
200 N. Loraine Suite 1550
Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
Caren Copeland

B. Received by (Printed Name) *Caren Copeland* C. Date of Delivery *11-16-07*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2604**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Oil & Gas LP - Fasken Center Tower II
550 W Texas Ave, Ste 1300
Midland, Texas 79701

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
L Koening

B. Received by (Printed Name) *L KOENING* C. Date of Delivery *11/16*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2581**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marbob Energy Corporation
P.O. Drawer 227
Artesia, NM 88211-0227

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
Misti McLurg

B. Received by (Printed Name) *MISTI MCLURG* C. Date of Delivery *11-16-07*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2550**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sandra Mary Thomas -- A Single Woman
789 W. Hellsgate Drive
Strawn, TX 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
S. M. Thomas

B. Received by (Printed Name) C. Date of Delivery
 S. M. Thomas 11-16-09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2673**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

C. Mark Wheeler
24 Smith Road, Ste 405
Midland, TX 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
C. Mark Wheeler

B. Received by (Printed Name) C. Date of Delivery
 C. Mark Wheeler 11/16/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2642**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nearburg Exploration Co. LLC
3300 North "A" St, Bldg 2, Ste 120
Midland, Texas 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
D. Walton

B. Received by (Printed Name) C. Date of Delivery
 D. Walton 11-16-09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2574**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McCombs Energy Ltd – Ricky Haiken VP
 5599 San Felipe, Ste 1200
 Houston, TX 77056

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Billy Foreman* Agent
 Addressee

B. Received by (Printed Name) *Billy Foreman* C. Date of Delivery *11/16/09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2611**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Minerals Management Service Royalty Mgmt Pgrm
 P.O. Box 5810
 Denver, Colorado 80217

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent
 Addressee

B. Received by (Printed Name) *[Name]* C. Date of Delivery *11/16/2009*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2567**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James E Geitgey
 P.O. Box 51451
 Midland, TX 79710

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Kristy Franklin* Agent
 Addressee

B. Received by (Printed Name) *Kristy Franklin* C. Date of Delivery *11/16*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 1830 0003 1986 2635**



EXHIBIT C

ACME COYOTE LEASE COMMINGLE

★ ACME 10 FED COM 1

EDDY COUNTY
18S 31E

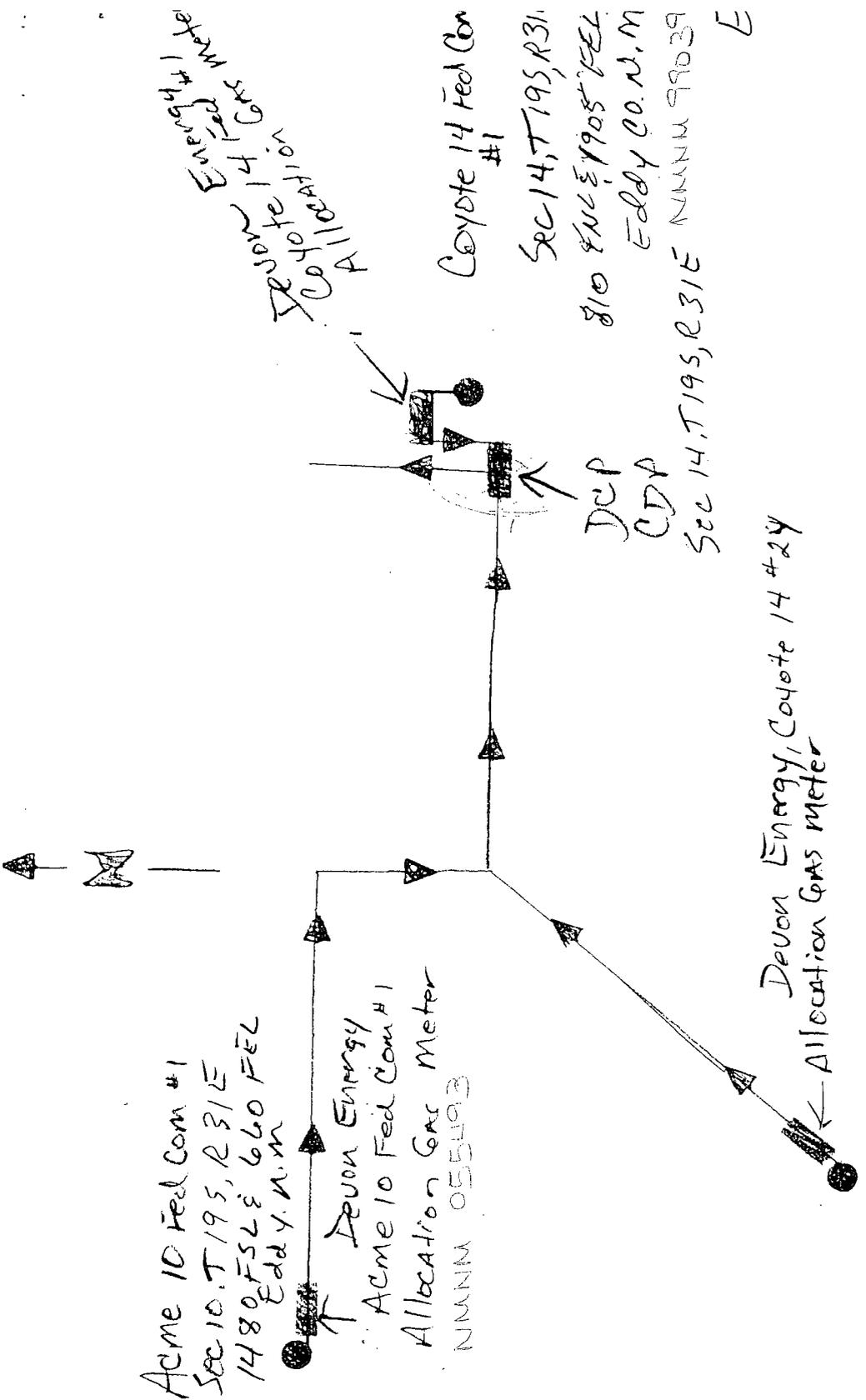
★ COYOTE 14 FEDERAL 1

DCP CDP

32 39.916 103 50.296

★ COYOTE 14 FED 2Y





Acme 10 Fed Com #1
 Sec 10, T195, R31E
 1480 FUEL 660 FUEL
 Eddy Co. N.M.

Devon Energy
 Acme 10 Fed Com #1
 Allocation Gas Meter
 NNNM 055493

Devon Energy, Coyote 14 Feed Com #1
 Coyote 14 Feed Com #1
 Sec 14, T195, R31E
 810 FUEL 1905 FUEL
 Eddy Co. N.M.
 NNNM 99039 E

DCP
 CDP
 Sec 14, T195, R31E

Devon Energy, Coyote 14 #24
 Allocation Gas Meter

Coyote 14 Feed Com #2
 Sec 14, T195, R31E
 1980 FUEL 760 FUEL
 Eddy Co. N.M.
 NNNM 99039

Acme 10 Federal Com #1
 Section 10, T19S31E
 1480FSL&660FEL
 Eddy, N.M
 API#30-015-35063

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 1
- (2) Valve 3 sealed closed. 3
- (3) Valve 4 sealed closed. 4
- (4) Valve 5 sealed closed. 5

(5) Misc. Valves: Plugged or otherwise inaccessible.
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 2

Ledger for Site Diagram

- Valve #1: Production Line 1
- Valve #2: Test or Roll line 2
- Valve #3: Equalizer Line 3
- Valve #4: Circ./Drain Line 4
- Valve #5: Sles Line 5
- Valve #6: BS&W Load Line 6

Buried Lines: -----

Firewall:

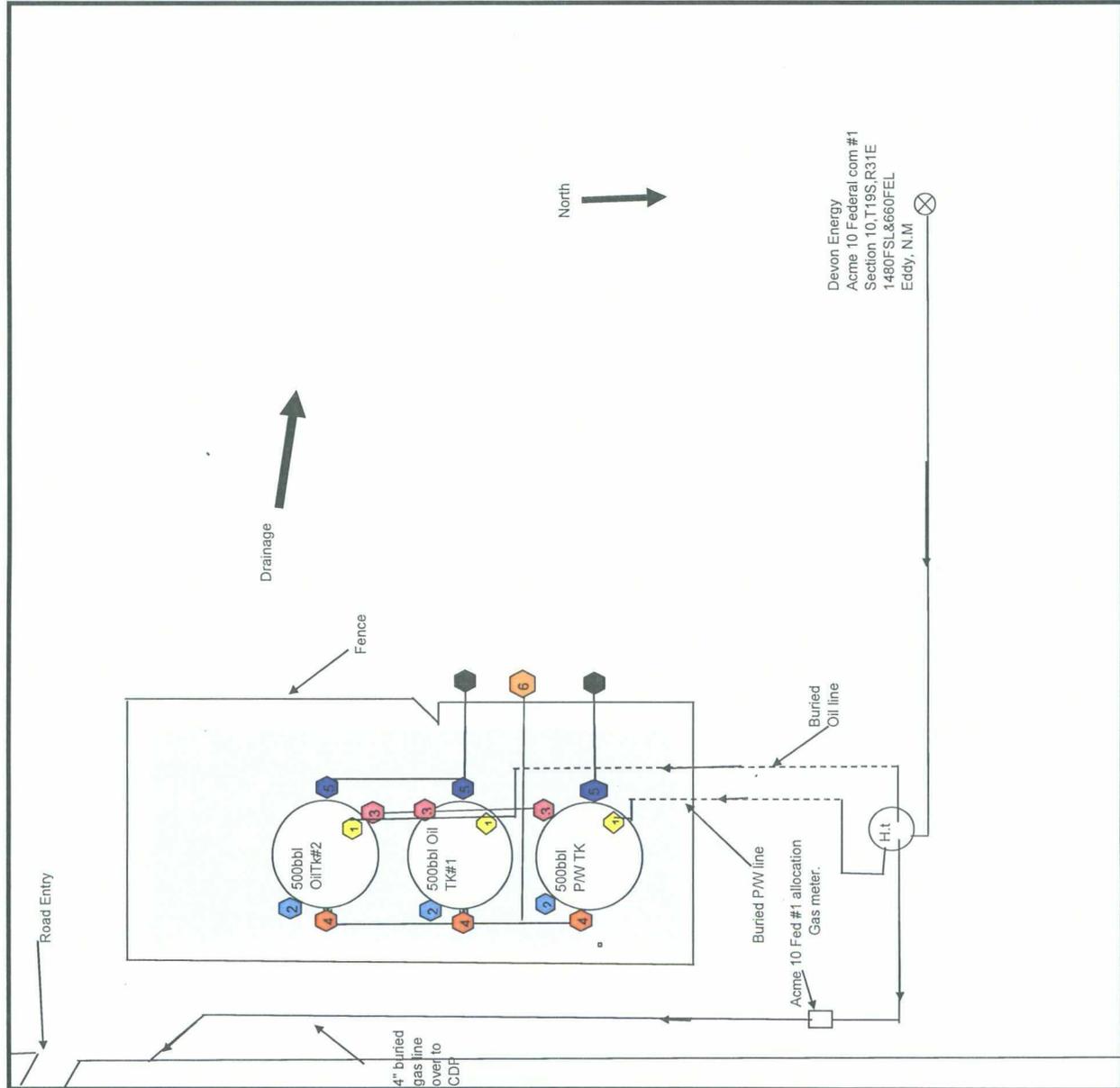
Wellhead:

Stak-pak:

Production line: _____

Water line: - - - - -

Gas Meter



Devon Energy
 Acme 10 Federal com #1
 Section 10, T19S, R31E
 1480FSL&660FEL
 Eddy, N.M

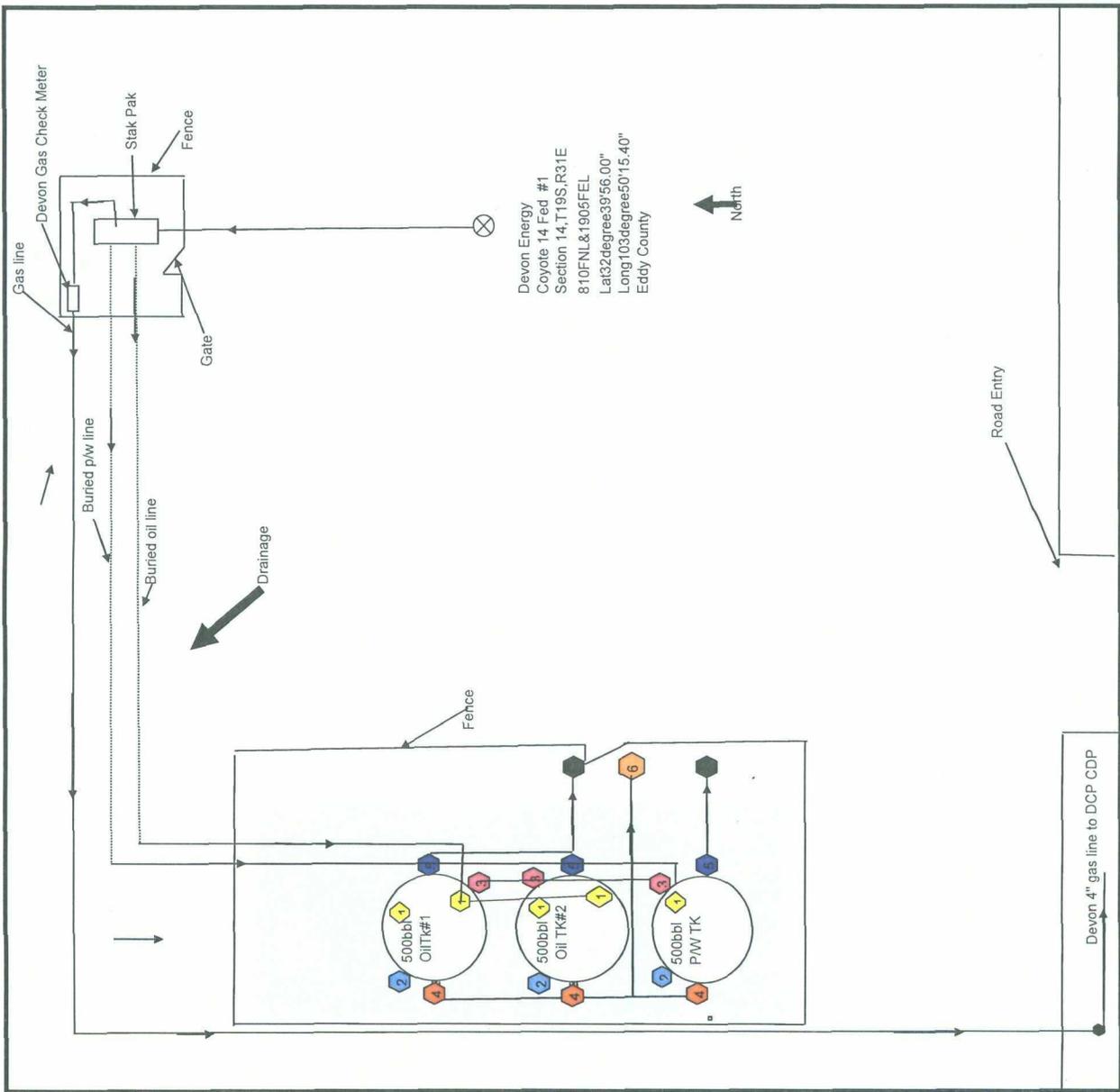
Coyote 14 Fed #1
 Section 14, T19S, R31E
 810FNL&1905FEL
 Eddy, N.M
 API# 30-015-35071
 Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:
- A. Production Phase: On all Tanks.
- (1) All valves 5 sealed closed.

- Sales Phase: On Tank being hauled.
- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.
- (5) Misc. Valves: Plugged or otherwise inaccessible.
- NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

- Ledger for Site Diagram**
- Valve #1: Production Line
 - Valve #2: Test or Roll Line
 - Valve #3: Equalizer Line
 - Valve #4: Circ./Drain Line
 - Valve #5: Sles Line
 - Valve #6: BS&W Load Line

- Buried Lines: -----
- Firewall: [shaded box]
- Wellhead: [circle with cross]
- Stak-pak: [rectangle]
- Production line: _____
- Water line: -----
- Gas Meter: [circle with A], [circle with M], [circle with C]



Coyote 14 Federal 2Y
 Section 14, T19S, R31E
 1980FNL & 760FWL
 Eddy, N.M
 API# 30-015-35423

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.
- (2) Valves 3 open
- (3) Valves 2 & 4 closed.
- (4) Valve 1 open on tk, producing into.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.
- (5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll Line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sles Line
- Valve #6: BS&W Load Line

Buried Lines: -----

Firewall: [shaded box]

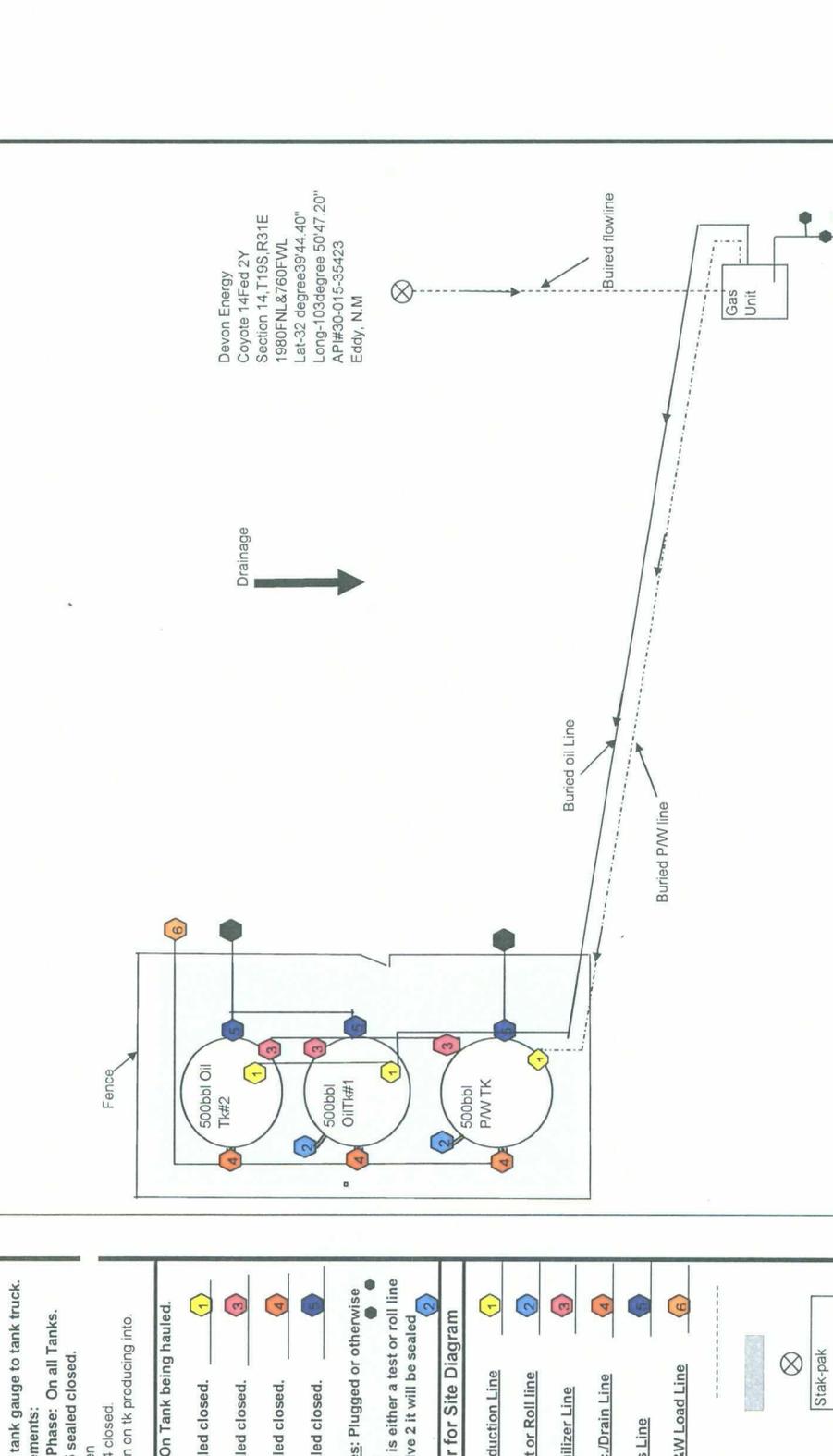
Wellhead: [X symbol]

Stak-pak: [Stak-pak symbol]

Production line: _____

Water line: - - - - -

Gas Meter [A] [M] [C]



Devon Energy
 Coyote 14 Fed 2Y
 Section 14, T19S, R31E
 1980FNL & 760FWL
 Lat-32 degree 39' 44.40"
 Long-103 degree 50' 47.20"
 API# 30-015-35423
 Eddy, N.M

OFF LEASE PRODUCTION - EDDY COUNTY

Well Name	01/01/09	02/01/09	03/01/09	04/01/09	05/01/09	06/01/09	07/01/09	08/01/09
	Sum Est Gas							
ACME 10 FED COM 1 (BONE SPRING)	125.77	120.05	117.06	100.2	91.82	93.21	90.09	30.48
COYOTE 14 FEDERAL 1	11,602.17	7,750.45	6,510.34	5,156.58	1,997.89	2,621.47	4,970.5	1,825.22
COYOTE 14 FEDERAL 2Y	12,666.2	12,539.98	14,613.58	12,086.05	13,267.29	13,197.16	13,577.91	4,258.9



Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

H

FOR: Devon Energy
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE: IDENTIFICATION Acme 10 Fed. #1
COMPANY: Devon Energy
LEASE:
PLANT:

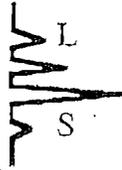
SAMPLE DATA: DATE SAMPLED:
ANALYSIS DATE: 7/31/09
PRESSURE - PSIA
SAMPLE TEMP. °F
ATMOS. TEMP. °F

GAS (XX) LIQUID ()
SAMPLED BY:
ANALYSIS BY: Vickie Sullivan

REMARKS:

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		
Nitrogen (N2)	2.744	
Carbon Dioxide (CO2)	0.424	
Methane (C1)	67.649	
Ethane (C2)	13.292	3.546
Propane (C3)	7.709	2.119
i-Butane (iC4)	1.102	0.360
N-Butane (nC4)	2.956	0.930
i-Pentane (iC5)	1.029	0.376
N-Pentane (nC5)	1.006	0.363
Hexane Plus (C6+)	<u>2.089</u>	<u>0.907</u>
	100.000	8.601
BTU/CU.FT. - DRY	1426	MOLECULAR WT. 24.9615
AT 14.650 DRY	1421	
AT 14.650 WET	1396	
AT 14.73 DRY	1429	
AT 14.73 WET	1404	
SPECIFIC GRAVITY -		
CALCULATED	0.857	
MEASURED		



Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

#

FOR: Devon Energy
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE: Sta. #67712094
IDENTIFICATION Coyote 14 Fed. #1
COMPANY: Devon Energy
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 11/24/08 2:30 pm
ANALYSIS DATE: 11/26/08
PRESSURE - PSIA 723
SAMPLE TEMP. °F 71
ATMOS. TEMP. °F 70

GAS (XX) LIQUID ()
SAMPLED BY: Robert Hernandez
ANALYSIS BY: Vickie Sullivan

REMARKS:

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide (H2S)			
Nitrogen (N2)		1.731	
Carbon Dioxide (CO2)		5.628	
Methane (C1)		80.395	
Ethane (C2)		7.442	1.986
Propane (C3)		3.101	0.852
I-Butane (IC4)		0.362	0.118
N-Butane (NC4)		0.705	0.222
I-Pentane (IC5)		0.164	0.060
N-Pentane (NC5)		0.158	0.057
Hexane Plus (C6+)		0.314	0.136
		100.000	3.431
BTU/CU.FT. - DRY	1084		MOLECULAR WT. 20.6053
AT 14.650 DRY	1081		
AT 14.650 WET	1062		
AT 14.73 DRY	1087		
AT 14.73 WET	1068		
SPECIFIC GRAVITY -			
CALCULATED	0.711		
MEASURED			



Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

H

FOR: Devon Energy
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE: Sta. #677-12-068
IDENTIFICATION Coyote 14 Fed. 2 Y
COMPANY: Devon Energy
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 10/17/08 3:00 pm
ANALYSIS DATE: 10/21/08
PRESSURE - PSIA 34
SAMPLE TEMP. °F 81
ATMOS. TEMP. °F

GAS (XX) LIQUID ()
SAMPLED BY: Jared Pittman/AFM
ANALYSIS BY: Vickie Sullivan

REMARKS: H2S = 0

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)	0.000	
Nitrogen (N2)	0.479	
Carbon Dioxide (CO2)	0.664	
Methane (C1)	85.825	
Ethane (C2)	7.714	2.058
Propane (C3)	3.190	0.877
I-Butane (IC4)	0.407	0.133
N-Butane (NC4)	0.798	0.251
I-Pentane (IC5)	0.236	0.086
N-Pentane (NC5)	0.224	0.081
Hexane Plus (C6+)	0.463	0.201
	100.000	3.687
BTU/CU.FT. - DRY	1163	MOLECULAR WT. 19.3796
AT 14.650 DRY	1160	
AT 14.650 WET	1139	
AT 14.73 DRY	1166	
AT 14.73 WET	1146	
SPECIFIC GRAVITY -		
CALCULATED	0.668	
MEASURED		

WELR78 REVENUE DIVISION ORDER PRINT REQUESTS

PROPERTY DECK MO/YR	OWNER SQ	PROPERTY NAME	DESCRIPTION	INFLATED INTEREST	PAY STAT	EX WP	RT CD	LAST DATE CHANGED	LEASE INTEREST
23661-010 AA	12/08	COYOTE 14 FED 1	MD(CORR)(EFF1STPROD 11/24/08)D						
14343	CONSOL	MARBOB ENERGY CORPORATION P O DRAWER 227 ARTESIA NM 88211-0227 85-0232108		.20312500	1-WI PA			3/11/09	.20312500
53612	CONSOL	MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 DENVER CO 80217-5810 84-0848646		.12500000	2-ROY GF			3/11/09	.12500000
326109	CONSOL	PENWELL EMPLOYEE ROYALTY POOL 200 N LORAIN SUITE 1550 MIDLAND TX 79701- 75-2223190		.00150000	3-ORR PA			3/11/09	.00150000
338946	CONSOL	JOHN LAWRENCE THOMA A SINGLE MAN P O BOX 863418 PLANO TX 75086- 114-52-8727		.00300000	3-ORR PA			3/11/09	.00300000
338947	CONSOL	SANDRA MARY THOMA A SINGLE WOMAN 789 W HELLSGATE DR STRAWN TX 76475- 085-44-5320		.00300000	3-ORR PA			3/11/09	.00300000
425973	CONSOL	JAMES E GEITGEY P O BOX 51451 MIDLAND TX 79710-1451 286-68-2705		.00500000	3-ORR PA			3/11/09	.00500000
425974	CONSOL	C MARK WHEELER 24 SMITH ROAD, STE 405 MIDLAND TX 79705- 460-04-7167		.00250000	3-ORR PA			3/11/09	.00250000
425975	CONSOL	PAUL R BARWIS & DUTTON HARRIS & CO PO BOX 230 MIDLAND TX 79702- 169-46-4748		.00500000	3-ORR PA			3/11/09	.00500000
999001	CONSOL	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY OKLAHOMA CITY OK 73102-8260 73-1577174		.64125000	1-WI CO			3/11/09	.64125000
999001	CONSOL	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY OKLAHOMA CITY OK 73102-8260 73-1577174		.01062500	3-ORR PA			3/11/09	.01062500
TOTAL:				INFT. INT: 1.00000000	REC.V. INT: 1.00000000			LSE. INT: 1.00000000	

WELR78 REVENUE DIVISION ORDER PRINT REQUESTS

PROPERTY DECK MO/YR OWNER SQ BURDEN	-----PROPERTY NAME NAME	DESCRIPTION	INFLATED INTEREST	PAY STAT	EX WP CL CRT	PY CD	RT CD	LAST DATE CHANGED	LEASE INTEREST
23661-021 AA 05/07	COYOTE 14 FED 2Y	MD W/BURDENS(1STPRD 5-5-07)DAL							
14343 1	CONSOL	MARBOR ENERGY CORPORATION P O DRAWER 227 ARTESIA NM 88211-0227 85-02322108	.20312500	1-WI PA				11/07/07	.20312500
53612 1	CONSOL	MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 DENVER CO 80217-5810 84-0848646	.12500000	2-ROY GF				11/07/07	.12500000
326109	CONSOL	PENWELL EMPLOYEE ROYALTY POOL 200 N LORRAINE SUITE 1550 MIDLAND TX 79701- 75-2223190	.00150000	3-ORR PA				11/07/07	.00150000
338946 1	CONSOL	JOHN LAWRENCE THOMA A SINGLE MAN P O BOX 863418 PLANO TX 75086- 114-52-8727	.00300000	3-ORR PA				2/16/09	.00300000
338947 1	CONSOL	SANDRA MARY THOMA A SINGLE WOMAN 789 W HELLSGATE DR STRAWN TX 76475- 085-44-5320	.00300000	3-ORR PA				2/16/09	.00300000
425973 1	CONSOL	JAMES E GEITGEY P O BOX 51451 MIDLAND TX 79710-1451 286-68-2705	.00500000	3-ORR PA				2/16/09	.00500000
425974 1	CONSOL	C MARK WHEELER 24 SMITH ROAD, STE 405 MIDLAND TX 79705- 460-04-7167	.00250000	3-ORR PA				2/16/09	.00250000
425975 1	CONSOL	PAUL R BARWIS & DUTTON HARRIS & CO PO BOX 230 MIDLAND TX 79702- 169-46-4748	.00500000	3-ORR PA				2/16/09	.00500000
999001 1	CONSOL	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY OKLAHOMA CITY OK 73102-8260 73-1577174	.64125000	1-WI CO				2/16/09	.64125000
999001 1	CONSOL	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY OKLAHOMA CITY OK 73102-8260 73-1577174	.01062500	3-ORR CO				2/16/09	.01062500
TOTAL: INFT. INT: 1.00000000 REC.V. INT: 1.00000000 LSE. INT: 1.00000000									

PROPERTY DECK MO/YR	OWNER SQ	PROPERTY NAME	PROPERTY BURDEN	ACME	FED COM	DESCRIPTION	INFLATED INTEREST	TYPE	PAY STAT	EX WP	CL CRT	PY CD	RT CD	LAST DATE CHANGED	LEASE INTEREST
23663-010 AA	07/07	ACME 10 FED COM 1				BPO(EFF1STPRD 12.5% <3MMCF)DAL									
14343	1	CONSOL				MARBOB ENERGY CORPORATION P O DRAWER 227 ARTESIA NM 88211-0227 85-0232108	.17617186	1-WI	PA					5/14/08	.17617186
14343		CONSOL				MARBOB ENERGY CORPORATION P O DRAWER 227 ARTESIA NM 88211-0227 85-0232108	.00155555	3-ORR	PA					5/14/08	.00155555
53612		CONSOL				MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 DENVER CO 80217-5810 84-0848646	.12500000	2-ROY	GF					3/24/09	.12500000
122638	1	CONSOL				NEARBURG EXPLORATION CO LLC NEARBURG PRODUCING COMPANY R.O.Box-678100. DALLAS TX 75267-8100 75-2626152	.01406250	3-ORR	ST PA					9/01/09	.01406250
						<i>3300 North "A" St, Bldg. 2, Ste 120 Midland, TX 79705</i>									
304023	1	CONSOL				COG OIL & GAS LP TEXAS LIMITED PARTNERSHIP P.O.Box-849929 DALLAS TX 75284-9929 14-1913261	.16000000	1-WI	PA					9/01/09	.16000000
						<i>Fasken Center Tower II 550 W Texas Ave, Ste. 1300 Midland, TX 79701</i>									
322275		CONSOL				BADGER ENERGY INC P O BOX 1708 HOBBS NM 88241- 85-0483481	.02852259	1-WI	PA					9/01/09	.02852259
326109		CONSOL				PENWELL EMPLOYEE ROYALTY POOL 200 N LORRAINE SUITE 1550 MIDLAND TX 79701- 75-2223190	.00018750	3-ORR	ST					9/04/09	.00018750
332371		CONSOL				MCCOMBS ENERGY LTD A TEXAS LIMITED PARTNERSHIP MCCOMBS ENERGY GP LLC GEN.PTNR RICKY HAIKIN VICE PRESIDENT 5599 SAN FELIPE STE 1200 HOUSTON TX 77056- 74-28861751	.19750000	1-WI	PA					9/04/09	.19750000
346397		CONSOL				HEIRS & DEVISEES OF ALVIN HILL	.02500000	3-ORR	ST					9/04/09	.02500000
356716		CONSOL				JOHN L THOMA P O BOX 863418 PLANO TX 75086- 114-52-8727	.00075000	3-ORR	ST					9/04/09	.00075000