

DATE IN 2-9-10	SUSPENSE	ENGINEER Jones	LOGGED IN 2-9-10	TYPE IPI	APP NO. 1004028848
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505**



OG-X Reservoirs

Tesque State #1

ADMINISTRATIVE APPLICATION COVERSHEET **30-015-32799**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

IPI-363

Application Acronyms:

**[NSL-Non-Standard Location] [INSP-Non-Standard Proration-Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[ESWD-Salt Water Disposal] [11PI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [13] or [C]

[13] Commingling - Storage - Measurement

☐ DHC ☐ CTI3 ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☒ IPI ☐ EOR ☐ PPR

**BSRT 885
8085 Brushy Draw,
Delaware, North
SWD-1164
692**

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[13] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable; verify that all interest (WI, RI, ORRI) is common, I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie
Print or Type Name

Signature

Regulatory Agent
Title

2-1-10
Date

ann.wtor@gmail.com
e-mail Address

February 1, 2010

New Mexico Oil Conservation Division
Attn: Will Jones, Petroleum Engineer
1220 South St. Francis Drive
Santa Fe, NM 87505

RECEIVED
2010 FEB 8 PM 2 01

RE: OGX Resources, LLC, Tesuque 2 State, Well #1, API 30 015 32799
Brushy Draw, Delaware North, Administrative Order SWD-1164
Sec 2, T26S, R29E, NMPM, Eddy County, NM

Dear Mr. Jones,

Please see attached the administrative request for an increase in the injection pressure for the above referenced well. The Step Rate Test and copy of the Administrative Order SWD-1164 are attached.

Please let me know if you will need any further information in order to consider this request. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
OGX Resources, LLC
P.O. Box 2064
Midland, TX 79702
(432) 684-6381-Ann
ann.wtor@gmail.com

attachments

OGX RESOURCES, LLC.

TESUQUE 2 STATE #1 EDDY COUNTY, NEW MEXICO

TEST DATE
12/9/2009

STEP RATE TEST

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument at run depth of 4,290' and surface pressure transducer.

Jim Chesshire

Jim Chesshire

935-50
= 885

Perforations: 4101-4480

Total Depth: 4695

Pkr. Depth: 4041

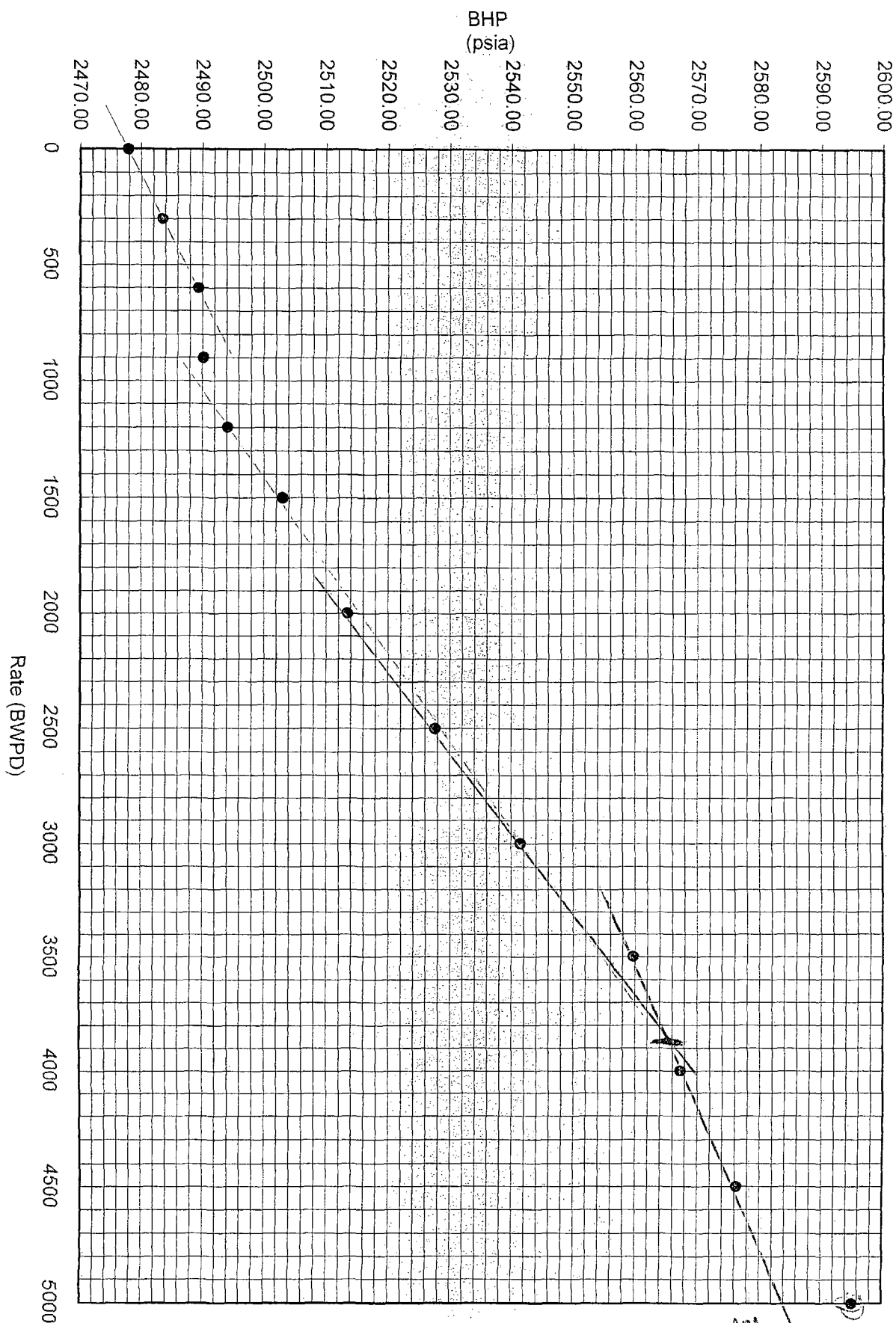
Instrument #: 78665

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STEP RATE TEST
 OGX RESOURCES, LLC
 TESQUE 2 STATE #1
 12/09/2009

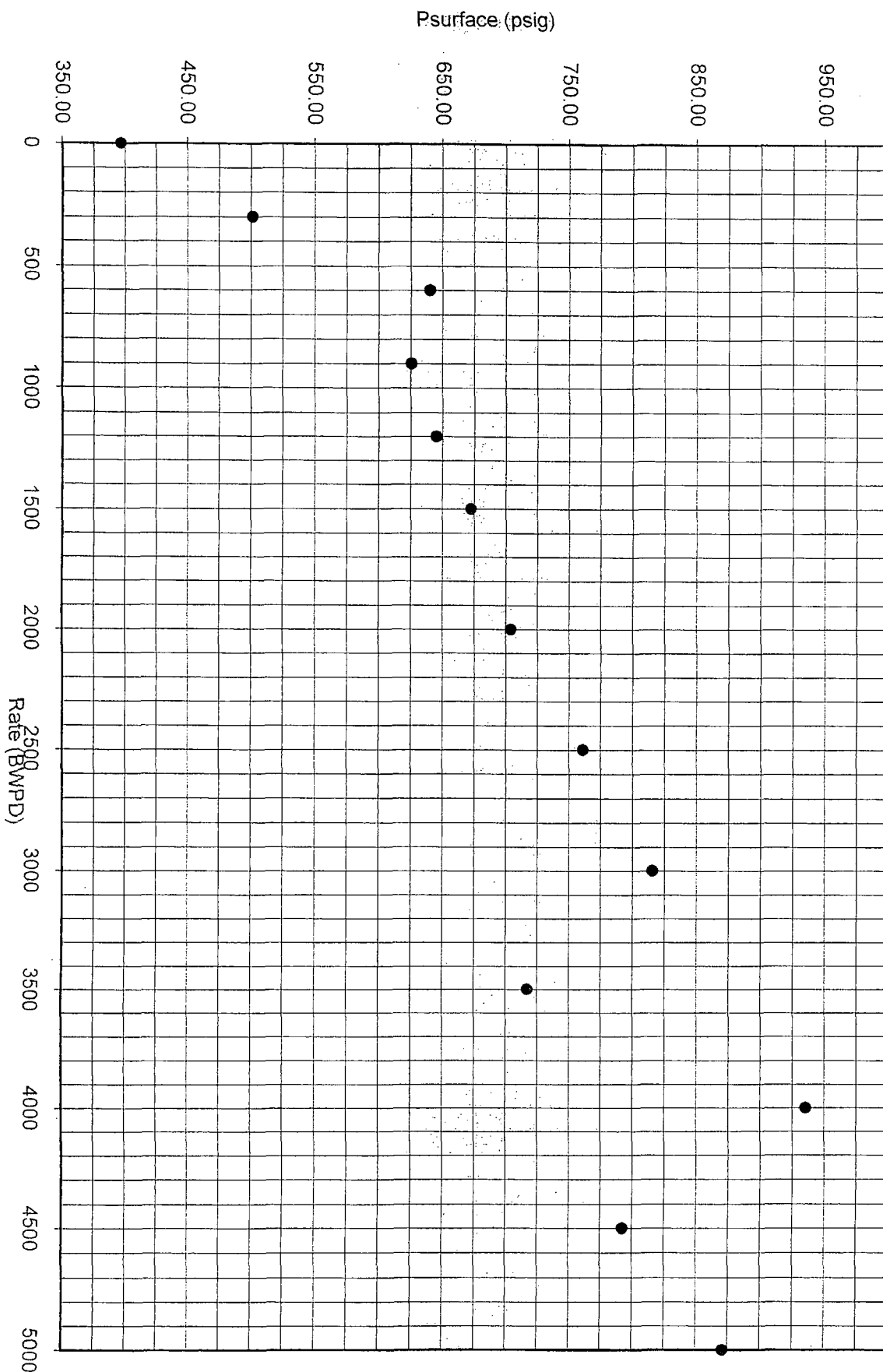
PRECISION
 PRESSURE
 DATA, INC.

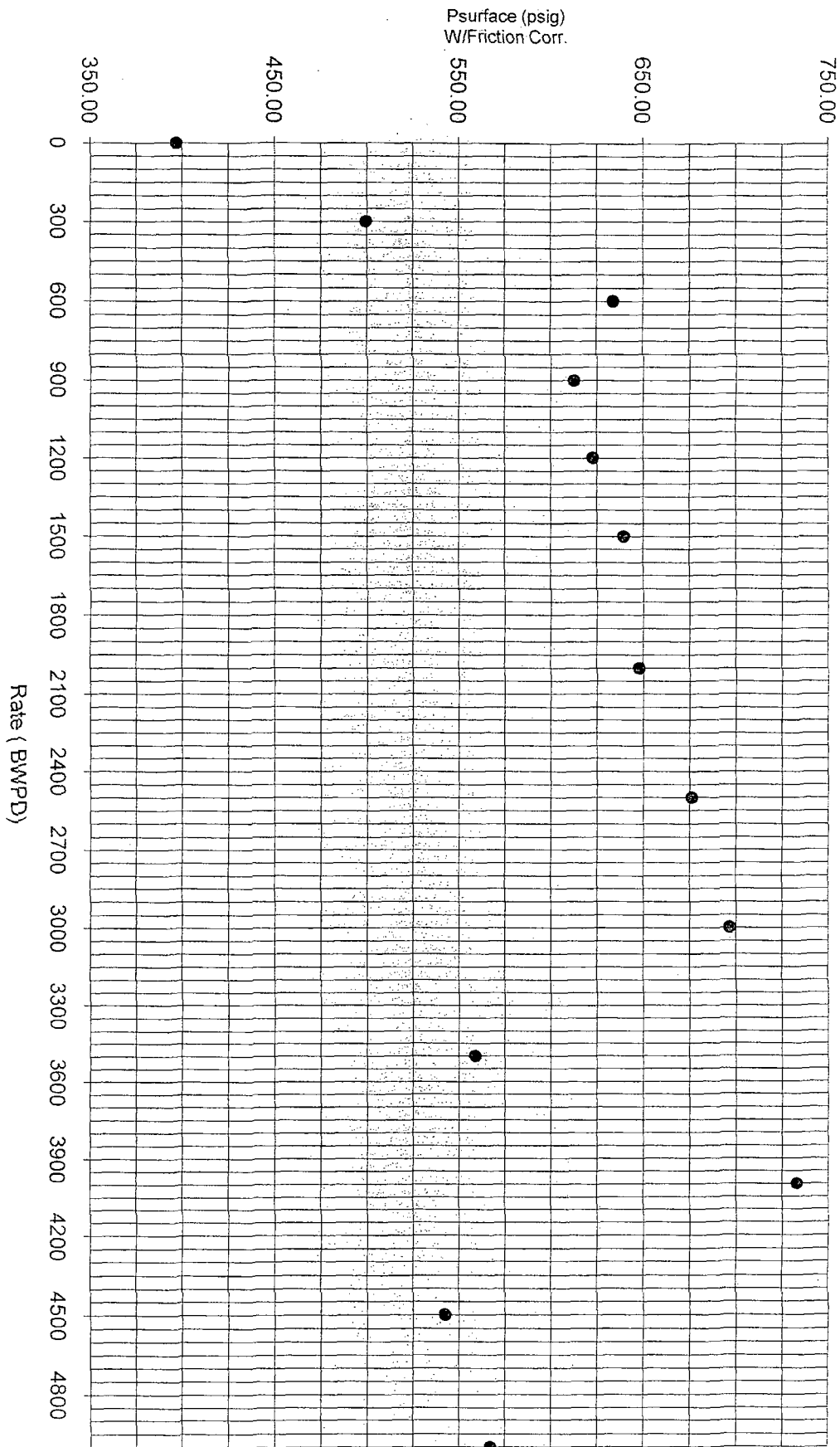


3.5-4 B/P/M

STEP RATE TEST
 OGX RESOURCES, LLC.
 TESQUE 2 STATE #1
 12/09/2009

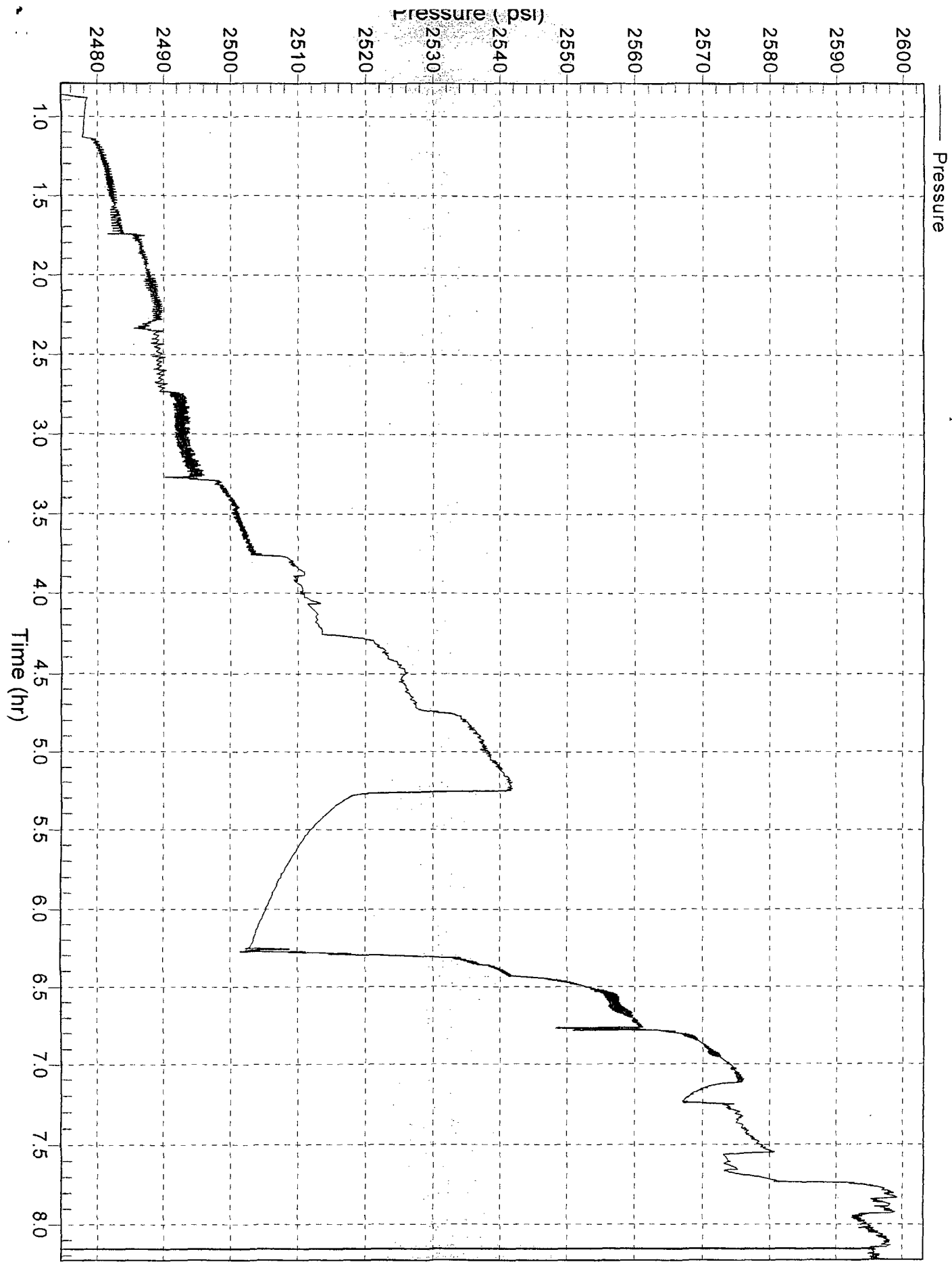
PRECISION
 PRESSURE
 DATA, INC.





OGX RESOURCES, L.L.C. - TESQUE 2 STATE #1

Step Rate Test 12/09/2009 Bottom Hole Pressure Data



OGX RESOURCES, LLC. - TESQUE 2 STATE #1

Step Rate Test 12/9/2009 Surface Pressure Data

