

DATE IN 4-16-10	SUSPENSE	ENGINEER DB	LOGGED NSL	PTG-W TYPE 1010639460
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

Cullins Federal #6 Well

EMERGEN
RECEIVED OCD

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

2010 APR 16 A 10:56
Cullins Fed. #6
30-039-25-394
~~3373-A~~
3373-A

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
- [X] NSL [] NSP [] DD [] SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
- [] DHC [] CTB [] PLC [] PC [] OLS [] OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- [] WFX [] PMX [] SWD [] IPI [] EOR [] PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] [] Working, Royalty or Overriding Royalty Interest Owners
- [B] [X] Offset Operators, Leaseholders or Surface Owner
- [C] [] Application is One Which Requires Published Legal Notice
- [D] [] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] [] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] [] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

David M. Poage
Print or Type Name

David M. Poage
Signature

District Landman
Title

4/13/10
Date

April 13, 2010

New Mexico Oil Conservation Division
Attn: Mr. David Brooks
1220 South St. Francis Drive.
Santa Fe, NM 87505

RE: Administrative Approval of Unorthodox Location
Cullins Federal # 6 Well
Surface Location: 1510' FSL, 2390' FEL (Unit J)
Section 4, T24N, R3W (SE/4)
Rio Arriba County, New Mexico

Dear Mr. Brooks:

Energen Resources Corporation (Energen) hereby requests Administrative Approval for an Unorthodox Location of its Cullins Federal # 6 as it pertains to a recent pay add of the South Blanco Pictured Cliffs formation.

This well is located 1,510' FSL & 2,390' FEL of Section 4-T25N-R3W, Rio Arriba County, New Mexico and is dedicated to a spacing unit consisting of the SE/4 of Section 4, in the South Blanco Pictured Cliffs pool. The Cullins Federal # 6 was originally approved as a standard SE/4 160.00 acre spacing unit and completed as a Gallup-Dakota well in August of 1994.

The Cullins Federal # 6 as situated is in accordance with NSL-3373 for set-back rules for the West Lindrith Gallup Dakota pool as originally permitted. The South Blanco Pictured Cliffs pool rules call for a 660' set-back. The above referenced pay-add creates an unorthodox location relative to the South Blanco Pictured Cliffs pool.

This application does not have any affected owners as Energen Resources is the offset affected party therefore no additional notice is required. A plat depicting Energen as the lease holder and owner of All of Section 4-24N-3W is attached.

Attached is a well location plat showing dedicated acreage (C102) as originally drilled in 1994.

Please advise if any additional information is required. Your favorable consideration of this request would be appreciated.

Sincerely,



David M. Poage
District Landman

**Energen Resources Corporation
Cullins Federal # 6: SE/4 160.00 Acres
Offset Operator / Owner Plat
Surface to Base of the Dakota
Section 4, Township 24 North, Range 3 West**

Energen 160.00 Acres	Energen 160.00 Acres	
Energen 160.00 Acres		

Lease Owner Energen Resources
USA NM SF-080472
amongst other lands lease covers the
entire 640.00 Acres of TWP 24N, RNG 3W
SEC.4 from the surface to the base of the
Dakota

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25394		² Pool Code 73439		³ Pool Name South Blanco Pictured Cliffs	
⁴ Property Code 21899		⁵ Property Name Cullins Federal			⁶ Well Number #6
⁷ OGRID No. 162928		⁸ Operator Name ENERGEN RESOURCES CORPORATION			⁹ Elevation 7057'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	04	24N	03W		1510	SOUTH	2390	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>04</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Donaghey</i> 04/13/2010 Signature Date</p> <p>Vicki Donaghey Printed Name</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>November 11, 1993 Date of Survey</p> <p>Original Survey Conducted and Recorded By: N. Edwards</p> <p>9857 Certificate Number</p>

Section to Acquire
 District Office -
 State Lands - 4 offices
 Fee Lands - 3 offices

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1960, Hobbs, NM 88240

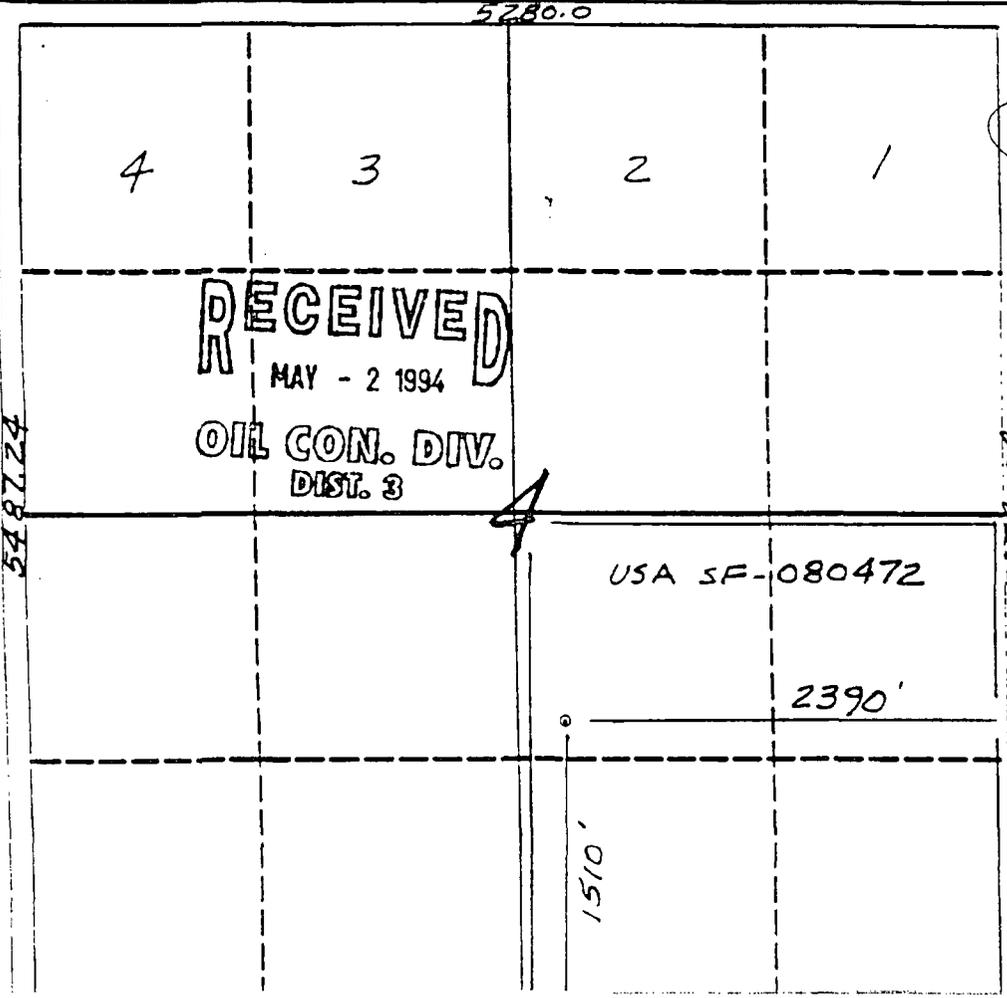
DISTRICT II
 P.O. District Office, Arroyo, NM 88210

DISTRICT III
 1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease Cullins Federal		Well No. 6
U.S. Letter J	Section 4	Township 24 North	Range 3 West	County RIO Arriba
Approximate Location of Well:				
1510 feet from the South line and		2390 feet from the East line		
Ground level Elev. 7057'	Neighboring Jurisdiction Gallup Dakota	Pool West Lindrith	Undersized Acreage 160 Acres	
<p>1. Outline the acreage dedicated to the subject well by outlined parcel or boundary marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership interest (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, lease-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "yes" list the persons and their descriptions which have already been consolidated. (Use reverse side of this form if necessary). No acreage will be assigned to the well until all interests have been consolidated (by commutation, lease-pooling, or otherwise) or until a non-consolidated tract, constituting such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradford
 Signature

Peggy Bradford
 Printed Name

Regulatory Representative

Meridian Oil Inc.
 Company

2-1-94
 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11-11-93
 Date Surveyed

C. Edwards
 Signature

Professional Surveyor
 9857