

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 27 2010
HOBSOCD

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	Contact Natalie Gladden
Address P.O. Box 1849 Eunice, NM 88231	Telephone No. 575-390-4186
Facility Name Walter Lynch Bty (nearest well #8)	Facility Type Production Facility
Surface Owner Sims/Wallach	Mineral Owner State of NM
Lease No. <u>30-025-25644</u>	

LOCATION OF RELEASE

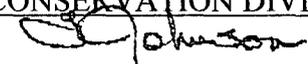
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	1	22S	37E	1880'	FNL	760'	FWL	Lea

Latitude N32deg 26' 26.50" Longitude W103deg 07' 15.04"

WTR 54'

NATURE OF RELEASE

Type of Release Unknown	Volume of Release Unknown	Volume Recovered Unknown
Source of Release Unknown	Date and Hour of Occurrence Unknown	Date and Hour of Discovery Unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* In 1949 there was an existing pit which was covered up by Marathon in the mid 70's. Surface damage has been present for years, Sim's Ranch had issued a lawsuit against Marathon before Apache purchasing the property. Once we took over the property the site was investigated by using soil borings and later came back to install monitoring wells. Attached is the work plan remediation proposal.		
Describe Area Affected and Cleanup Action Taken.* Soil borings were done to find the extent of the contamination and following that monitoring wells were installed. Please review the workplan remediation proposal for cleanup action to be taken.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	OIL CONSERVATION DIVISION 	
Printed Name: Natalie Gladden	Approved by District ENVIRONMENTAL ENGINEER	
Title: EH&S Environmental Tech	Approval Date: 4.28.10	Expiration Date: SUBMIT TO SANTA FE - GROUND WATER IMPACTED CD
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval:	
Date: 04/15/10 Phone: 575-390-4186	Attached <input type="checkbox"/> IRP # 10.4.2498	

* Attach Additional Sheets If Necessary



ENVIRONMENTAL PLUS, INC.
CONSULTING AND REMEDIAL CONSTRUCTION

28 January 2010

Mr. Larry Johnson
Environmental Engineer
New Mexico Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

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APR 27 2010
HOBBSOCD

RE: ~~Groundwater Impacts~~ INVESTIGATION *J. 4.28.10*
Apache Corporation, Inc. – Walter Lynch Tank Battery
UL-F (SE1/4 of the NW1/4) of Section 01, T22S, R37E
Latitude: N32° 25' 26.50"; Longitude W103° 07' 15.04"
Lea County, New Mexico
EPI Ref. #240031

Dear Mr. Johnson:

On August 26, 2009 Environmental Plus, Inc., (EPI) on behalf of Apache Corporation advanced four (4) soil borings to delineate subsurface conditions surrounding the Walter Lynch Tank Battery. The soil borings were advanced to respective depths as noted in Appendix I, *Soil Boring Logs* (Ref. *Figure #3* for locations). Soil samples were collected at five (5) feet intervals and analyzed in the field for TPH and Chloride concentrations. Soil samples remitted to an independent laboratory were tested for TPH, BTEX and Chloride concentrations. In noting Table 2, *Summary of Soil Boring Soil Sample Field Analyses and Laboratory Analytical Results*, TPH and BTEX concentrations were below New Mexico Oil Conservation Remedial (NMOCD) Threshold Goals of 100 mg/Kg and 50 mg/Kg, respectively, for all soil borings. Both field and laboratory analyses for Chloride concentrations indicated values above NMOCD Remedial Threshold Goals of 250 mg/Kg existed in all soil borings.

In conformance with NMOCD Rules and Regulations, all four (4) well bores were plugged and abandoned (P&A) on August 27, 2009.

From December 8 - 9, 2009 EPI and Straub Corporation assembled at the location to advance three (3) soil borings with conversion to permanent Monitor Wells (i.e., MW-1, MW-2 and MW-3). Monitor Well locations are noted on Figure #4 and soil boring lithology on Appendix II, *Monitor Well Soil Boring Logs*. MW-1 is identified as background source for soil and water sample analytical results as it is located in the groundwater upstream gradient (Ref. Figure #5, *Water Table Contours Map*). Field analyses and laboratory analytical results of soil samples collected for analyses of TPH, BTEX and Chloride concentrations are listed on Table #2. As noted in Table #2, all soil borings soil samples were below NMOCD Remedial Threshold Goals for TPH, BTEX and Chloride concentrations.

Following completion of Monitor Well installation, EPI produced the wells in conformance with accepted practice and NMOCD procedures on December 11, 2009. Water samples were collected, poured into laboratory provided containers, placed in a cooler containing ice and transported to EPI headquarters where they were transferred to a refrigerator. On December 14, 2009 water samples were transported to Cardinal Laboratory in Hobbs, New Mexico for quantification of BTEX, Chloride, Sulfate, pH, TDS and Heavy Metal concentrations.

ENVIRONMENTAL PLUS, INC.



In reviewing Table #3, *Monitor Well Groundwater Laboratory Analytical Results*, BTEX, Sulfate, pH, and Heavy Metal concentrations were below NMWQCC Standards for all three (3) monitor wells. However, both TDS and Chloride concentrations exceeded these Standards in all three (3) monitor wells. With MW-1 being the background source for comparison, MW-3 nearly duplicates analytical results for TDS and Chloride concentrations (Ref. Figure #5, *Chloride Contours Map*). Hence, it appears MW-2 is representative of an increase in groundwater impacts above NMWQCC Standards for this locale. In acknowledging existence of groundwater impacts in MW-2, EPI and Apache Corporation await directions from the NMOCD to implement the next Remedial Phase. In the interim, all monitor wells will be gauged and groundwater samples collected on a quarterly basis for TDS and Chloride concentrations with laboratory analytical results submitted to the NMOCD.

Should you have concerns, questions or need additional technical information, please contact me at (575) 394-3481 (office), (575) 441-5951 (cellular) or via e-mail at ddominguez@envplus.net. Official communications should be directed to Ms. Natalie Gladden at (575) 394-1503 Ext. 1249 (office), (575) 390-4186 (cellular) or via e-mail at Natalie.gladden@apachecorp.com while correspondence should be addressed to:

Ms. Natalie Gladden
Environmental Technician
EH & S, Permian Basin
Apache Corporation
8 Ellison Lane
P.O. Box 1849
Eunice, New Mexico 88231

Sincerely,

ENVIRONMENTAL PLUS, INC.

Daniel Dominquez
Environmental Consultant

Cc: Ms. Natalie Gladden, Apache Corporation – Eunice
Alan J. Kane, Kane Environmental – Houston
Cody Miller, EPI - Eunice



Attachments:

Figure 1 – Area Map

Figure 2 – Site Location Map

Figure 3 - Soil Boring Location Map

Figure 4 – Monitor Well Location Map

Figure 5 – Contours Map (Water Table and Chlorides)

Table 1 – Well Data

Table 2 – Summary of Soil Boring Field Analyses and Laboratory Analytical Results

Table 3 – Monitor Well Groundwater Laboratory Analytical Results

Appendix I – Soil Boring Logs

Appendix II– Monitor Well Soil Boring Logs

Appendix III – Laboratory Analytical Results

FIGURES

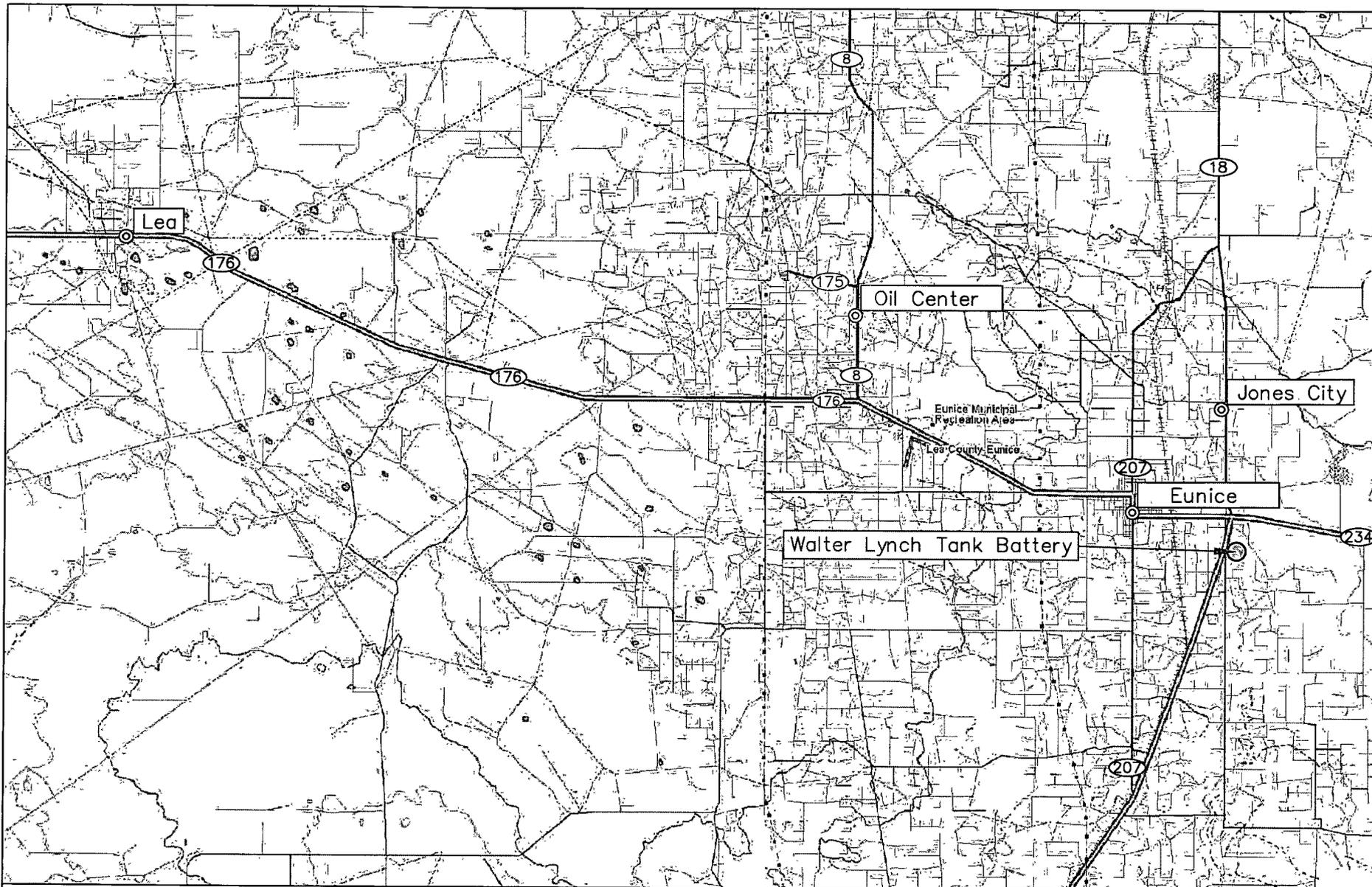
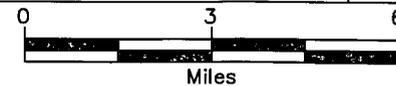


Figure 1
 Area Map
 Apache Corp.
 Walter Lynch Tank Battery

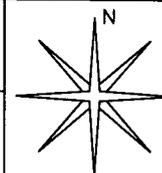
Lea County, New Mexico
 SE 1/4 of the NW 1/4, Sec. 1, T22S, R37E
 N 32° 25' 26.50" W 103° 07' 15.04"
 Elevation: 3,363 feet amsl

DWG By: D Dominguez
 September 2009

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SHEET
 1 of 1



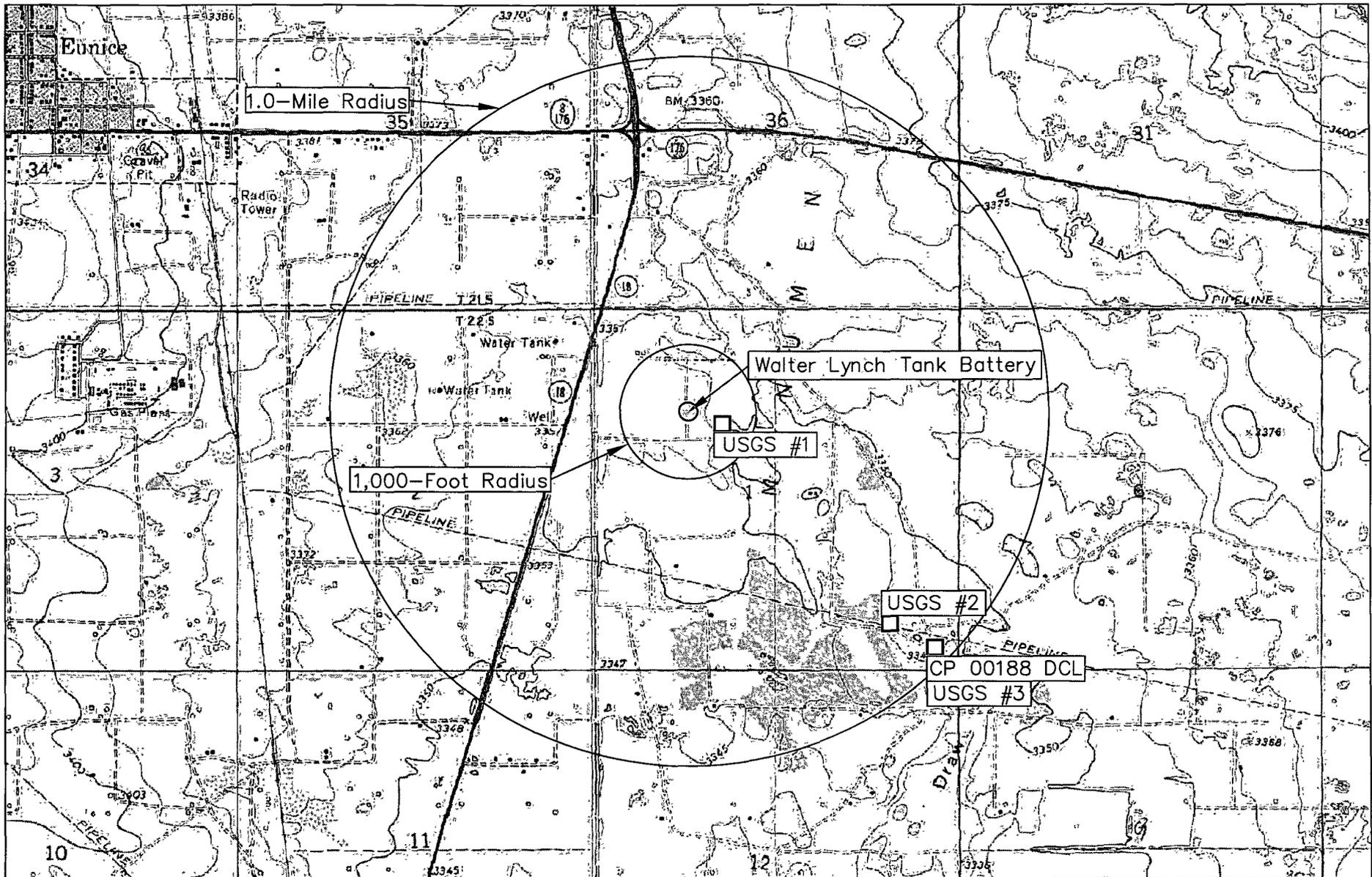
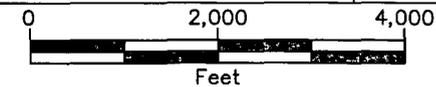


Figure 2
 Site Location Map
 Apache Corp.
 Walter Lynch Tank Battery

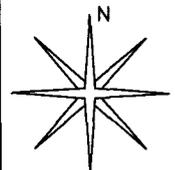
Lea County, New Mexico
 SE 1/4 of the NW 1/4, Sec. 1, T22S, R37E
 N 32° 25' 26.50" W 103° 07' 15.04"
 Elevation: 3,363 feet amsl

DWG By: D Dominguez
 September 2009

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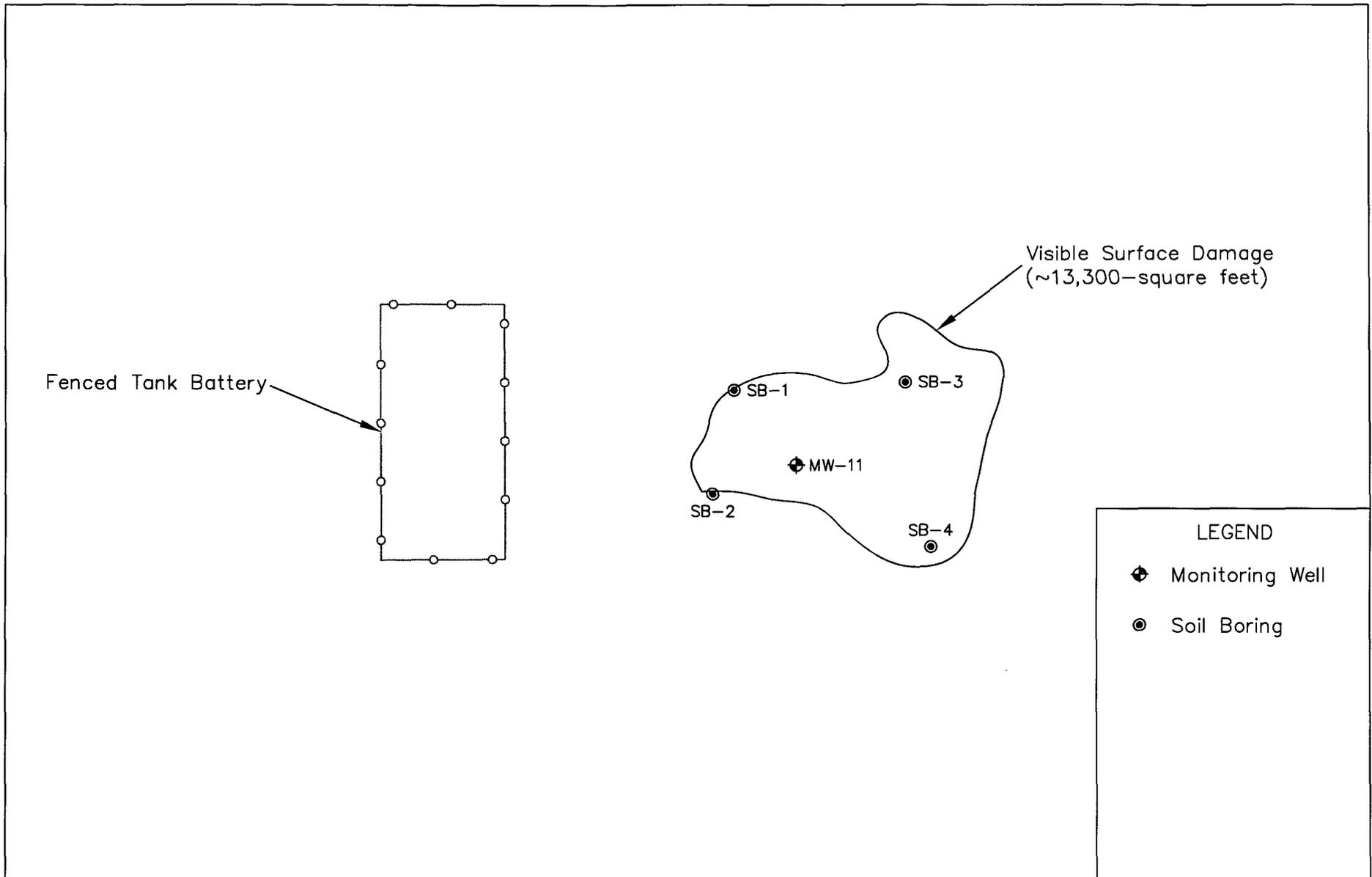


Figure 3
 Site Map
 Apache Corp.
 Walter Lynch Tank Battery

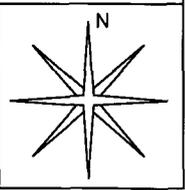
Lea County, New Mexico
 SE 1/4 of the NW 1/4, Sec. 1, T22S, R37E
 N 32° 25' 26.50" W 103° 07' 15.04"
 Elevation: 3,363 feet amsl

DWG By: D Dominguez
 January 2010

0 60 120
 Feet

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 1 of 1



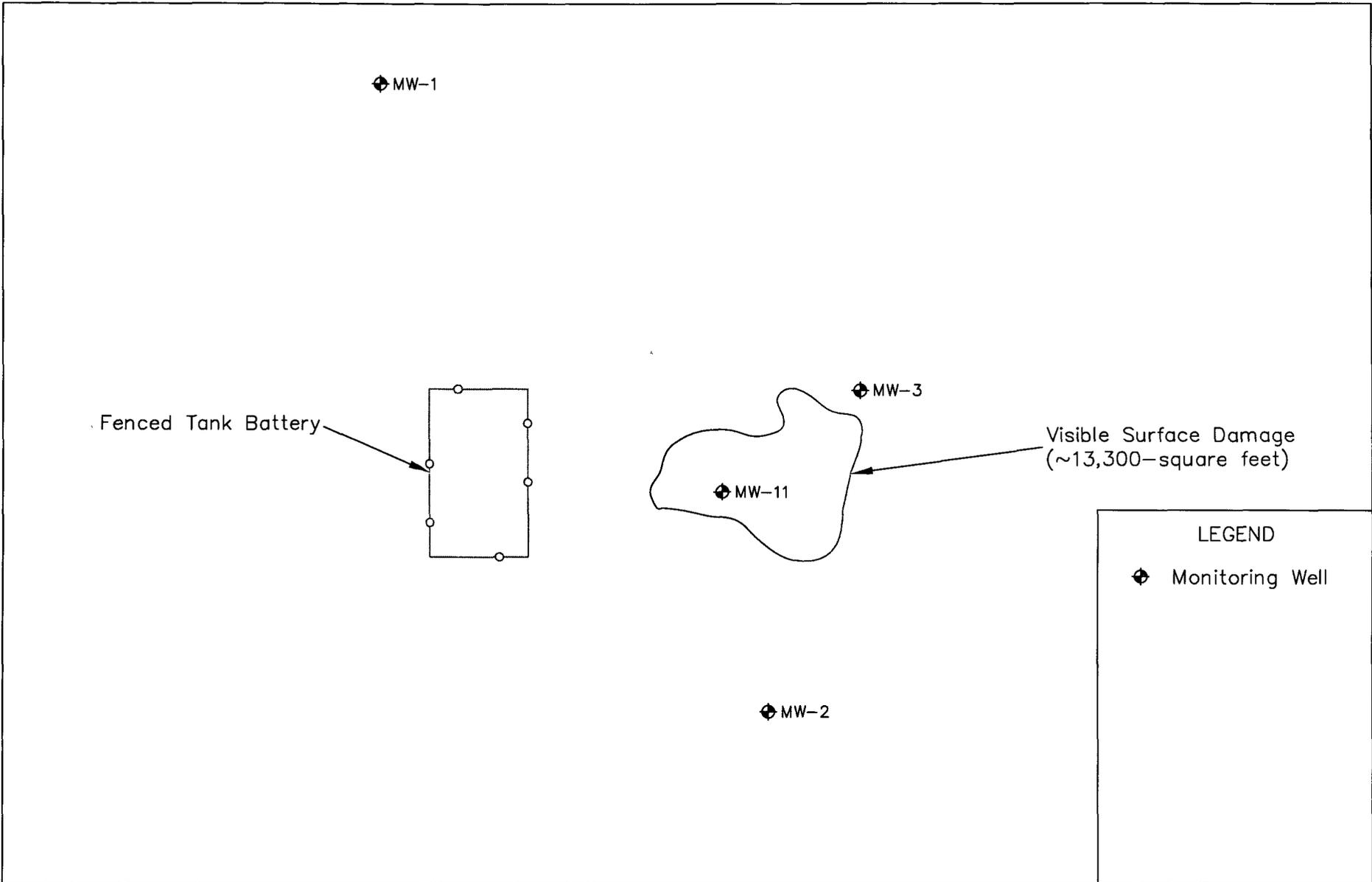
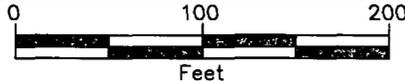


Figure 4
 Monitor Well Map
 Apache Corp.
 Walter Lynch Tank Battery

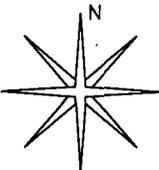
Lea County, New Mexico
 SE 1/4 of the NW 1/4, Sec. 1, T22S, R37E
 N 32° 25' 26.50" W 103° 07' 15.04"
 Elevation: 3,363 feet amsl

DWG By: D Dominguez
 January 2010

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 1 of 1



Water Table Contours (Feet)

Chlorides (mg/L)

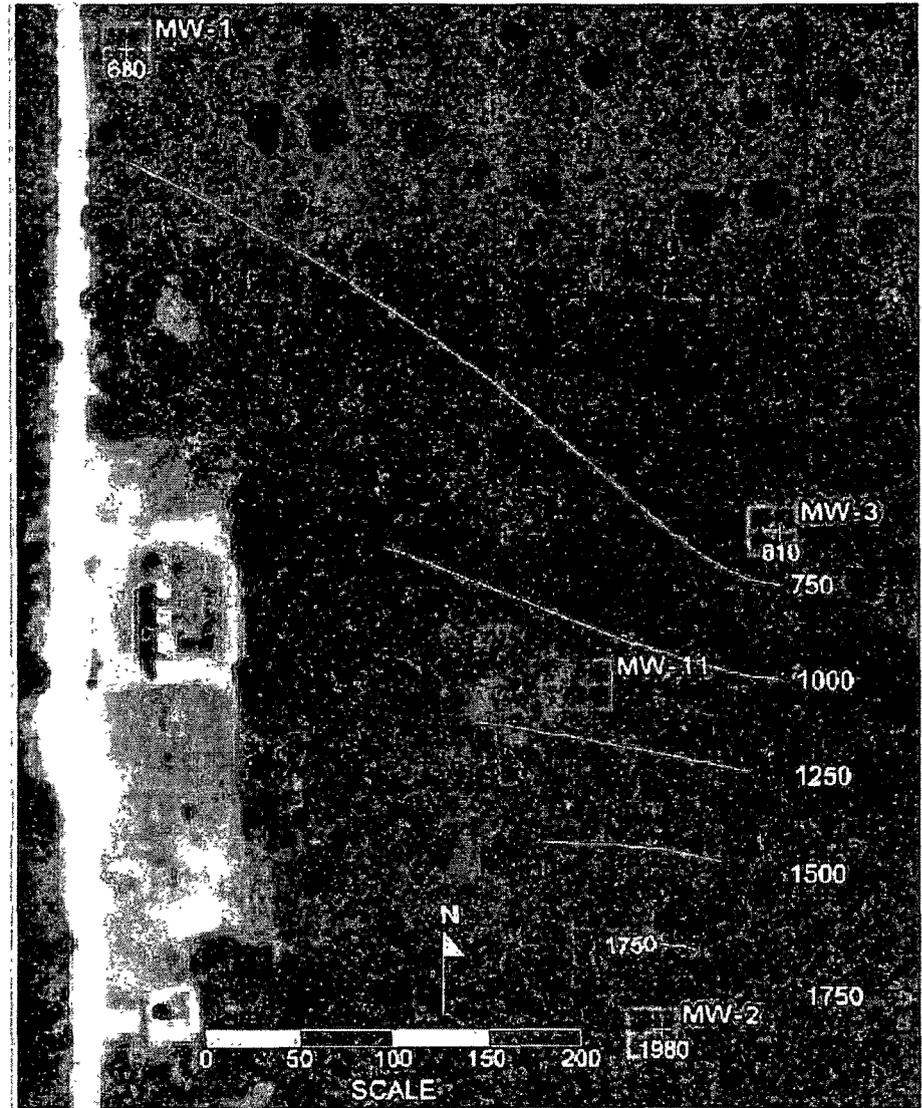
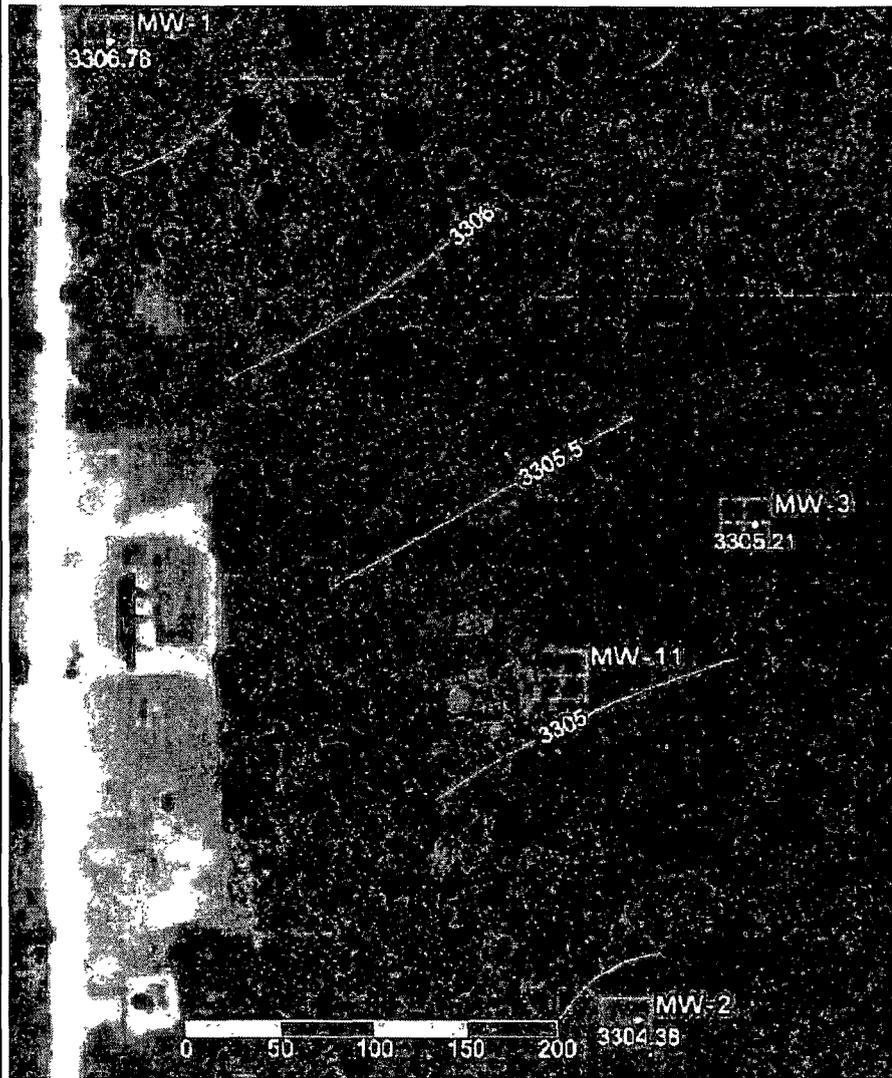
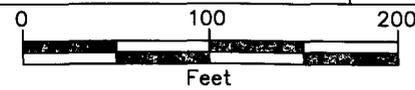


Figure 5
Contours Map
Apache Corp.
Walter Lynch Tank Battery

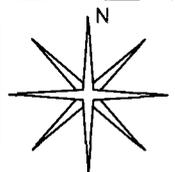
Lea County, New Mexico
SE 1/4 of the NW 1/4, Sec. 1, T22S, R37E
N 32° 25' 26.50" W 103° 07' 15.04"
Elevation: 3,363 feet amsl

DWG By: A. J. Kane
January 2010

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SHEET
1 of 1



TABLES

TABLE 2
Summary of Soil Boring Soil Sample Field Analyses and Laboratory Analytical Results
Apache Corporation
Walter Lynch Tank Battery (EPI Ref.# 240031)
UL-F (SE1/4 of the NW1/4) of Section 01, T22S, R37E; Lea County, New Mexico

Sample I.D	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C6-C10) (mg/Kg)	DRO (>C10-C28) (mg/Kg)	Total Hydrocarbons nC6-nC28 (mg/Kg)	Chloride (mg/Kg)
SB-1	5	In situ	26-Aug-09	0.5	560	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<20.0	256
SB-1	10	In situ	26-Aug-09	0.2	880	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<0.20	864
SB-1	15	In situ	26-Aug-09	0.3	560	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<0.20	784
SB-1	20	In situ	26-Aug-09	0.2	720	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<0.20	432
SB-1	25	In situ	26-Aug-09	0.1	800	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<0.20	672
SB-1	30	In situ	26-Aug-09	0.0	640	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<0.20	96
SB-1	35	In situ	26-Aug-09	19.1	1,360	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<0.20	1,424
SB-1	40	In situ	26-Aug-09	58.1	560	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<0.20	528
SB-1	45	In situ	26-Aug-09	35.1	560	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<0.20	416
SB-1	50	In situ	26-Aug-09	19.8	400	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<0.20	256
SB-1	55	In situ	26-Aug-09	1.7	400	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<0.20	384
SB-1	60	In situ	26-Aug-09	19.1	--	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	128

TABLE 2
Summary of Soil Boring Soil Sample Field Analyses and Laboratory Analytical Results
Apache Corporation
Walter Lynch Tank Battery (EPI Ref.# 240031)
UL-F (SE1/4 of the NW1/4) of Section 01, T22S, R37E; Lea County, New Mexico

Sample I D	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C6-C10) (mg/Kg)	DRO (>C10-C28) (mg/Kg)	Total Hydrocarbons nC6-nC28 (mg/Kg)	Chloride (mg/Kg)
SB-1	65	In situ	26-Aug-09	58.1	--	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<20.0	304
SB-2	5	In situ	26-Aug-09	0.2	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	256
SB-2	10	In situ	26-Aug-09	0.3	720	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	12.3	12.3	720
SB-2	15	In situ	26-Aug-09	1.2	1,040	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	880
SB-2	20	In situ	26-Aug-09	0.1	960	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	880
SB-2	25	In situ	26-Aug-09	0.1	1,200	<0.100	<0.100	<0.100	<0.300	<0.600	<10.0	<10.0	<20.0	1,310
SB-2	30	In situ	26-Aug-09	0.4	720	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	704
SB-2	35	In situ	26-Aug-09	0.1	720	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	800
SB-2	40	In situ	26-Aug-09	0.0	1,600	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	1,860
SB-2	45	In situ	26-Aug-09	0.1	1,600	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	416
SB-2	50	In situ	26-Aug-09	0.2	1,600	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	1,790
SB-2	55	In situ	26-Aug-09	0.0	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	96

TABLE 2
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Apache Corporation
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Sample I.D.	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C6-C10) (mg/Kg)	DRO (>C10-C28) (mg/Kg)	Total Hydrocarbons nC6-nC28 (mg/Kg)	Chloride (mg/Kg)
SB-2	60	In situ	26-Aug-09	0.0	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	144
SB-2	65	In situ	26-Aug-09	0.0	--	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	336
SB-3	5	In situ	26-Aug-09	0.4	240	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	<16
SB-3	10	In situ	26-Aug-09	0.2	240	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	16
SB-3	15	In situ	26-Aug-09	0.1	600	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	32
SB-3	20	In situ	26-Aug-09	0.1	640	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	176
SB-3	25	In situ	26-Aug-09	0.3	1,200	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	11.8	11.8	1,230
SB-3	30	In situ	26-Aug-09	0.1	800	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	784
SB-3	35	In situ	26-Aug-09	0.3	1,200	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	1,170
SB-3	40	In situ	26-Aug-09	0.1	1,120	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	896
SB-3	45	In situ	26-Aug-09	0.2	640	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	272
SB-3	50	In situ	26-Aug-09	0.3	560	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	480

TABLE 2
Summary of Soil Boring Soil Sample Field Analyses and Laboratory Analytical Results
Apache Corporation
Walter Lynch Tank Battery (EPI Ref.# 240031)
UL-F (SE1/4 of the NW1/4) of Section 01, T22S, R37E; Lea County, New Mexico

Sample I.D	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C6-C10) (mg/Kg)	DRO (>C10-C28) (mg/Kg)	Total Hydrocarbons nC6-nC28 (mg/Kg)	Chloride (mg/Kg)
SB-3	55	In situ	26-Aug-09	0.0	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	240
SB-3	56	In situ	26-Aug-09	0.0	--	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	240
SB-4	5	In situ	26-Aug-09	0.7	240	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	16
SB-4	10	In situ	26-Aug-09	0.3	320	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	11.0	11.0	160
SB-4	15	In situ	26-Aug-09	0.4	320	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	128
SB-4	20	In situ	26-Aug-09	0.3	320	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	160
SB-4	25	In situ	26-Aug-09	0.2	480	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	272
SB-4	30	In situ	26-Aug-09	0.3	480	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	14.8	14.8	272
SB-4	35	In situ	26-Aug-09	0.3	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	304
SB-4	40	In situ	26-Aug-09	0.3	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	256
SB-4	45	In situ	26-Aug-09	0.2	400	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	304
SB-4	50	In situ	26-Aug-09	0.2	560	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	560

TABLE 2
Summary of Soil Boring Soil Sample Field Analyses and Laboratory Analytical Results
Apache Corporation
Walter Lynch Tank Battery (EPI Ref.# 240031)
UL-F (SE1/4 of the NW1/4) of Section 01, T22S, R37E; Lea County, New Mexico

Sample I.D	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C6-C10) (mg/Kg)	DRO (>C10-C28) (mg/Kg)	Total Hydrocarbons nC6-nC28 (mg/Kg)	Chloride (mg/Kg)
SB-4	55	In situ	26-Aug-09	0.0	--	<0.050	<0.050	<0.050	<0 300	<0.450	<10.0	<10.0	<20.0	672
SB-4	56	In situ	26-Aug-09	0.0	--	<0.050	<0.050	<0.050	<0 300	<0.450	<10.0	<10.0	<20.0	560
MW-1	10	In situ	8-Dec-09	0.0	80	<0.050	<0.050	<0.050	<0 300	<0.450	<10.0	<10.0	<20.0	<16
MW-1	60	In situ	8-Dec-09	0.0	160	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20 0	64
MW-2	10	In situ	8-Dec-09	0.00	80	<0.050	<0.050	<0.050	<0 300	<0.450	<10 0	<10.0	<20 0	<16
MW-2	60	In situ	8-Dec-09	0.00	160	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10 0	<20.0	96
MW-3	10	In situ	9-Dec-09	0.00	80	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	16
MW-3	57	In situ	9-Dec-09	0 00	160	<0.050	<0.050	<0.050	<0.300	<0.450	<10.0	<10.0	<20.0	96
NMOCD Remedial Thresholds				100		10				50			100	250

Bolded values are in excess of NMOCD Remediation Threshold Goals

SB = Soil Boring; MW = Monitor Wells

-- = Not Analyzed

TABLE 3
Monitor Well Groundwater Laboratory Analytical Results
Apache Corporation
Walter Lynch Tank Battery (NMOCD Ref. #; EPI Ref.# 240031)

Sample ID	Sample Date	TDS	Mercury (mg/L)	Silver (mg/L)	Lead (mg/L)	Barium (mg/L)	Cadmium (mg/L)	Selenium (mg/L)	Chromium (mg/L)	Arsenic (mg/L)	pH (SU)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	Sulfates (mg/L)	Chloride (mg/L)
MW - 1	11-Dec-09	1,720	<0.0002	<0.01	<0.05	<0.01	<0.01	<0.20	<0.01	<0.10	7.38	<0.001	<0.001	<0.001	<0.003	<0.006	283	680
MW - 2	11-Dec-09	3,680	0.002	<0.01	<0.05	<0.01	<0.01	<0.20	<0.01	<0.10	7.28	<0.001	<0.001	<0.001	<0.003	<0.006	310	1,980
MW - 3	11-Dec-09	1,400	0.003	<0.01	<0.05	<0.01	<0.01	<0.20	<0.01	<0.10	7.66	<0.001	<0.001	<0.001	<0.003	<0.006	190	610
NMWQCC Remedial Threshold Goals		1,000	0.002	0.05	0.05	1.0	0.01	0.05	0.05	0.1	Between 6 & 9	0.01	0.75	0.75	0.62	100	600	250

Bolded values are in excess of NMWQCC Remediation Threshold Goals
-- = Not Analyzed

APPENDICES

APPENDIX I

Soil Boring Logs



WELL RECORD & LOG

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1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) WALTER LYNCH TANK BATTERY SB-1				OSE FILE NUMBER(S)					
	WELL OWNER NAME(S) APACHE CORPORATION				PHONE (OPTIONAL)					
	WELL OWNER MAILING ADDRESS P.O. BOX 1849				CITY EUNICE		STATE NM		ZIP 88231	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 25	SECONDS 28.00 N	DEGREES LONGITUDE	MINUTES 7	SECONDS 13.00 W	* ACCURACY REQUIRED ONE TENTH OF A SECOND		
								* DATUM REQUIRED WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS APACHE SITE, DRINKARD ROAD, 3 MILES EAST OF EUNICE NM										
2. OPTIONAL	(2.5 ACRE) ¼	(10 ACRE) ¼	(40 ACRE) ¼	(160 ACRE) ¼	SECTION	TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST		
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER		UNIT/TRACT		
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER			
3. DRILLING INFORMATION	LICENSE NUMBER WD1478		NAME OF LICENSED DRILLER EDWARD BRYAN			NAME OF WELL DRILLING COMPANY STRAUB CORPORATION				
	DRILLING STARTED 8-26-09	DRILLING ENDED 8-26-09	DEPTH OF COMPLETED WELL (FT) 0		BORE HOLE DEPTH (FT) 65	DEPTH WATER FIRST ENCOUNTERED (FT) N/A				
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A				
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:									
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:									
	DEPTH (FT) FROM TO		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)		
	0 65		5	N/A	N/A	N/A	N/A	N/A		
4. WATER BEARING STRATA	DEPTH (FT) FROM TO		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)				YIELD (GPM)		
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)				

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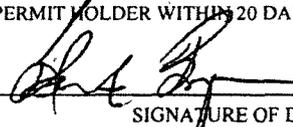
WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION					PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		0	2	5	.5 BAG OF CEMENT		TOPLOAD
2	65	5	13 BAGS OF 3/8 PLUG		TOPLOAD		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	7	7	TAN FINE SAND - CALICHE - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	7	10	3	TAN FINE SAND - WITH CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	10	20	10	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	20	27	7	TAN FINE SAND - CAL SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	27	29	2	RED FINE SAND SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	29	46	17	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	46	50	4	RED FINE SAND - WITH CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	50	52	2	TAN FINE SAND - CAL. SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	52	54	2	TAN FINE SAND - CALICHE - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	54	65	11	RED FINE SAND - SILTY CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	65			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
				<input type="checkbox"/> YES	<input type="checkbox"/> NO	
				<input type="checkbox"/> YES	<input type="checkbox"/> NO	
				<input type="checkbox"/> YES	<input type="checkbox"/> NO	
ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL						

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY.
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS: SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	9/3/09 _____ DATE

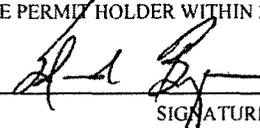
FOR USE INTERNAL USE		WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER	POD NUMBER	TRN NUMBER	PAGE 2 OF 2
LOCATION			

5. SEAL AND PUMP	TYPE OF PUMP					
	<input type="checkbox"/> SUBMERSIBLE		<input type="checkbox"/> JET		<input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED	
	<input type="checkbox"/> TURBINE		<input type="checkbox"/> CYLINDER		<input type="checkbox"/> OTHER - SPECIFY:	
ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
	FROM	TO				
	0	2	5	.5 BAG OF CEMENT		TOPLOAD
2	65	5	13 BAGS OF 3/8 PLUG		TOPLOAD	

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	7	7	TAN FINE SAND - CALICHE - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	7	10	3	TAN FINE SAND - WITH CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	10	28	18	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	28	38	7	TAN FINE SAND - CAL. SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	38	48	10	CALICHE - TAN CAL SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	48	65	17	RED FINE SAND WITH CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	65			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS: SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.	
		9/3/09
	SIGNATURE OF DRILLER	DATE



WELL RECORD & LOG

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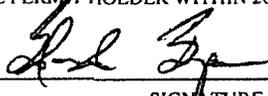
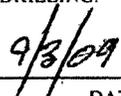
1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) WALTER LYNCH TANK BATTERY SB-3				OSE FILE NUMBER(S)									
	WELL OWNER NAME(S) APACHE CORPORATION				PHONE (OPTIONAL)									
	WELL OWNER MAILING ADDRESS P.O. BOX 1849				CITY EUNICE		STATE NM		ZIP 88231					
	WELL LOCATION (FROM GPS)		DEGREES LATITUDE 32		MINUTES 25		SECONDS 28.00 N		* ACCURACY REQUIRED - ONE TENTH OF A SECOND					
		LONGITUDE 103		7		12.00 W		* DATUM REQUIRED. WGS 84						
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS APACHE SITE, DRINKARD ROAD, 3 MILES EAST OF EUNICE NM														
2. OPTIONAL	(2.5 ACRE) <input type="checkbox"/> 1/4		(10 ACRE) <input type="checkbox"/> 1/4		(40 ACRE) <input type="checkbox"/> 1/4		(160 ACRE) <input type="checkbox"/> 1/4		SECTION					
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH					
	HYDROGRAPHIC SURVEY				MAP NUMBER		UNIT/TRACT		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST					
3. DRILLING INFORMATION	LICENSE NUMBER WD1478		NAME OF LICENSED DRILLER EDWARD BRYAN				NAME OF WELL DRILLING COMPANY STRAUB CORPORATION							
	DRILLING STARTED 8-26-09		DRILLING ENDED 8-26-09		DEPTH OF COMPLETED WELL (FT) 0		BORE HOLE DEPTH (FT) 60		DEPTH WATER FIRST ENCOUNTERED (FT) N/A					
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A									
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY													
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY													
	DEPTH (FT)		BORE HOLE DIA. (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA CASING (IN)		CASING WALL THICKNESS (IN)		SLOT SIZE (IN)	
	FROM TO		DIA. (IN)		MATERIAL		TYPE (CASING)		CASING (IN)		THICKNESS (IN)		SIZE (IN)	
0 60		5		N/A		N/A		N/A		N/A		N/A		
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)						YIELD (GPM)			
	FROM TO		THICKNESS (FT)											
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA								TOTAL ESTIMATED WELL YIELD (GPM)						

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		0	2	5	.5 BAG OF CEMENT		TOPLoad
2	60	5	18 BAGS OF 3/8 PLUG		TOPLoad		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	9	9	TAN FINE SAND - CALICHE - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	9	15	6	CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	15	41	26	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	41	49	8	TAN FINE SAND - CAL. SANSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	49	60	11	RED FINE SAND - CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	60			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS: SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.	
	 _____ SIGNATURE OF DRILLER	 _____ DATE



WELL RECORD & LOG

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1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) WALTER LYNCH TANK BATTERY SB-4				OSE FILE NUMBER(S)							
	WELL OWNER NAME(S) APACHE CORPORATION				PHONE (OPTIONAL)							
	WELL OWNER MAILING ADDRESS P.O. BOX 1849				CITY EUNICE		STATE NM		ZIP 88231			
	WELL LOCATION (FROM GPS)		DEGREES LATITUDE 32		MINUTES 25		SECONDS 27.00 N		* ACCURACY REQUIRED ONE TENTH OF A SECOND			
		LONGITUDE 103		7		12.00 W		* DATUM REQUIRED WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS APACHE SITE, DRINKARD ROAD, 3 MILES EAST OF EUNICE NM												
2. OPTIONAL	(2.5 ACRE) ¼		(10 ACRE) ¼		(40 ACRE) ¼		(160 ACRE) ¼		SECTION			
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT			
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER		TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH			
		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST										
3. DRILLING INFORMATION	LICENSE NUMBER WD1478		NAME OF LICENSED DRILLER EDWARD BRYAN				NAME OF WELL DRILLING COMPANY STRAUB CORPORATION					
	DRILLING STARTED 8-26-09		DRILLING ENDED 8-26-09		DEPTH OF COMPLETED WELL (FT) 0		BORE HOLE DEPTH (FT) 60		DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A					
	DRILLING FLUID		<input checked="" type="checkbox"/> AIR		<input type="checkbox"/> MUD		<input type="checkbox"/> ADDITIVES - SPECIFY.					
	DRILLING METHOD		<input checked="" type="checkbox"/> ROTARY		<input type="checkbox"/> HAMMER		<input type="checkbox"/> CABLE TOOL		<input type="checkbox"/> OTHER - SPECIFY.			
	DEPTH (FT)		BORE HOLE DIA. (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA. CASING (IN)		CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO	5	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)					YIELD (GPM)		
	FROM	TO										
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA							TOTAL ESTIMATED WELL YIELD (GPM)					

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

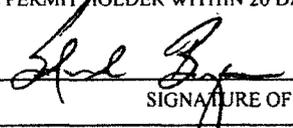
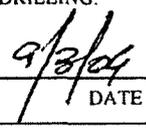
FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION					PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP:	<input type="checkbox"/> SUBMERSIBLE	<input type="checkbox"/> JET	<input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED			
		<input type="checkbox"/> TURBINE	<input type="checkbox"/> CYLINDER	<input type="checkbox"/> OTHER - SPECIFY:			
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
0		2	5	.5 BAG OF CEMENT		TOPLOAD	
2	60	5	18 BAGS OF 3/8 PLUG		TOPLOAD		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?
	FROM	TO			
	0	9	9	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	9	25	16	TAN FINE SAND - CALICHE - SANDSTONE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	25	34	9	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	34	50	16	TAN FINE SAND - CALICHE SANDSTONE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	50	60	10	RED FINE SAND - WITH CLAY	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	TD	60			<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	ADDITIONAL STATEMENTS OR EXPLANATIONS: SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER	 DATE

APPENDIX II

Monitor Well Soil Boring Logs



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) WALTER LYNCH TANK BATTERY MW-1				OSE FILE NUMBER(S)					
	WELL OWNER NAME(S) APACHE CORPORATION				PHONE (OPTIONAL)					
	WELL OWNER MAILING ADDRESS P.O. BOX 1849				CITY EUNICE		STATE NM		ZIP 88231	
	WELL LOCATION (FROM GPS)	LATITUDE	DEGREES 32	MINUTES 25	SECONDS 31.00	N	* ACCURACY REQUIRED ONE TENTH OF A SECOND * DATUM REQUIRED WGS 84			
	LONGITUDE	103	7	16.00	W					
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS APACHE SITE- DRINKARD ROAD 3 MILES EAST OF EUNICE NM, LEA CO										
2. OPTIONAL	(2.5 ACRE) ¼	(10 ACRE) ¼	(40 ACRE) ¼	(160 ACRE) ¼	SECTION	TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST		
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT	
	HYDROGRAPHIC SURVEY						MAP NUMBER		TRACT NUMBER	
3. DRILLING INFORMATION	LICENSE NUMBER WD1478		NAME OF LICENSED DRILLER EDWARD BRYAN			NAME OF WELL DRILLING COMPANY STRAUB CORPORATION				
	DRILLING STARTED 12-8-09		DRILLING ENDED 12-8-09	DEPTH OF COMPLETED WELL (FT) 65		BORE HOLE DEPTH (FT) 65	DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A				
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY									
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY									
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL		CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)	
	FROM	TO								
	65	45	5	SCH 40 .010 SCREEN		FJ	2	0.154	0.10	
45	+43	5	SCH 40 PVC RISER		FJ	2	0.154	RISER		
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)					YIELD (GPM)	
	FROM	TO								
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)				

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION				PAGE 1 OF 2	

5. SEAL AND PUMP	TYPE OF PUMP <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		65	40	5	6 BAGS OF 20/40 SAND		TOPLoad
40	2	5	7 BAGS OF 3/8 HOLEPLUG		TOPLoad		
2	0	5	1 BAG OF CEMENT		TOPLoad		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	3	3	TAN FINE SAND	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	3	13	10	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	13	22	9	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	22	28	6	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	28	30	2	(DENCE) SANDSTONE - TAN SAND	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	30	53	23	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	53	56	3	RED FINE SAND - SILTY RED CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	56	58	2	RED SANDY CLAY	<input type="checkbox"/> YES	<input type="checkbox"/> NO
	58	60	2	RED FINE SAND - CLAY - WITH P GRAVEL	<input type="checkbox"/> YES	<input type="checkbox"/> NO
	60	65	5	RED FINE SAND - CLAY	<input type="checkbox"/> YES	<input type="checkbox"/> NO
	TD	65			<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS 2X2 PAD - 4X4 HIGH RISER	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	_____ SIGNATURE OF DRILLER	12/28/09 _____ DATE

FOR USE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 2 OF 2	



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) WALTER LYNCH TANK BATTERY MW-2				OSE FILE NUMBER(S)					
	WELL OWNER NAME(S) APACHE CORPORATION				PHONE (OPTIONAL)					
	WELL OWNER MAILING ADDRESS P.O. BOX 1849				CITY EUNICE		STATE NM		ZIP 88231	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 25	SECONDS 25.00 N	* ACCURACY REQUIRED ONE TENTH OF A SECOND * DATUM REQUIRED WGS 84					
	LONGITUDE	103	7 13.00 W							
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS APACHE SITE- DRINKARD ROAD 3 MILES EAST OF EUNICE NM, LEA CO										
2. OPTIONAL	(2.5 ACRE) ¼	(10 ACRE) ¼	(40 ACRE) ¼	(160 ACRE) ¼	SECTION	TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST		
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER			
3. DRILLING INFORMATION	LICENSE NUMBER WD1478		NAME OF LICENSED DRILLER EDWARD BRYAN			NAME OF WELL DRILLING COMPANY STRAUB CORPORATION				
	DRILLING STARTED 12-8-09		DRILLING ENDED 12-8-09	DEPTH OF COMPLETED WELL (FT) 70		BORE HOLE DEPTH (FT) 70	DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A				
	DRILLING FLUID <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY									
	DRILLING METHOD <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY									
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL		CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)	
	FROM	TO								
	70	45	5	SCH 40 .010 SCREEN		FJ	2	0.154	0.10	
	45	+43	5	SCH 40 PVC RISER		FJ	2	0.154	RISER	
	4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)					YIELD (GPM)
FROM		TO								
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)				

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

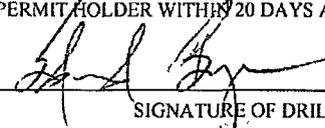
FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION				PAGE 1 OF 2	

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		70	40	5	7 BAGS OF 20/40 SAND		TOPLOAD
40	2	5	20 BAGS OF 3/8 HOLEPLUG		TOPLOAD		
2	0	5	1 BAG OF CEMENT		TOPLOAD		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input type="checkbox"/> NO
	0	26	26	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	26	34	8	CALICHE - TAN FINE SAND	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	34	62	28	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	62	64	2	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	64	70	6	RED FINE SAND - CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	70			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	ADDITIONAL STATEMENTS OR EXPLANATIONS 2X2 PAD - 4X4 HIGH RISER	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	12/19/09 _____ DATE



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) WALTER LYNCH TANK BATTERY MW-3				OSE FILE NUMBER(S)							
	WELL OWNER NAME(S) APACHE CORPORATION				PHONE (OPTIONAL)							
	WELL OWNER MAILING ADDRESS P.O. BOX 1849				CITY EUNICE		STATE NM		ZIP 88231			
	WELL LOCATION (FROM GPS)		DEGREES LATITUDE 32		MINUTES 25		SECONDS 25.00 N		* ACCURACY REQUIRED ONE TENTH OF A SECOND			
		LONGITUDE 103		7		13.00 W		* DATUM REQUIRED: WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS APACHE SITE- DRINKARD ROAD 3 MILES EAST OF EUNICE NM, LEA CO												
2. OPTIONAL	(2.5 ACRE) ¼		(10 ACRE) ¼		(40 ACRE) ¼		(160 ACRE) ¼		SECTION			
	SUBDIVISION NAME				LOT NUMBER		TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST			
	HYDROGRAPHIC SURVEY						BLOCK NUMBER		UNIT/TRACT			
						MAP NUMBER		TRACT NUMBER				
3. DRILLING INFORMATION	LICENSE NUMBER WD1478		NAME OF LICENSED DRILLER EDWARD BRYAN				NAME OF WELL DRILLING COMPANY STRAUB CORPORATION					
	DRILLING STARTED 12-8-09		DRILLING ENDED 12-8-09		DEPTH OF COMPLETED WELL (FT) 69		BORE HOLE DEPTH (FT) 69		DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A					
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY											
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY											
	DEPTH (FT)		BORE HOLE DIA. (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA CASING (IN)		CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO										
	69	49	5		SCH 40 .010 SCREEN		FJ		2		0.154	0.10
	49	+43	5		SCH 40 PVC RISER		FJ		2		0.154	RISER
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)						YIELD (GPM)	
	FROM	TO										
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA								TOTAL ESTIMATED WELL YIELD (GPM)				

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

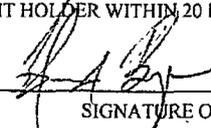
FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION					PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP. <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		69	40	5	7 BAGS OF 20/40 SAND		TOPLoad
40	2	5	8 BAGS OF 3/8 HOLEPLUG		TOPLoad		
2	0	5	1 BAG OF CEMENT		TOPLoad		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?
	FROM	TO			
	0	3	3	TAN FINE SAND	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3	5	2	SANDSTONE - TAN FINE SAND	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	5	14	9	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	14	27	13	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	27	53	26	CALICHE TAN SANDSTONE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	53	60	7	RED FINE SAND - WITH CLAY	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	60	69	9	RED SILTY CLAY	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	TD	69			<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY.
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS 2X2 PAD - 4X4 HIGH RISER	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.	
	 _____ SIGNATURE OF DRILLER	12/19/09 _____ /DATE

FOR USE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 2 OF 2	

APPENDIX III

Laboratory Analytical Results



**Laboratory Analytical Results and Chain-of-Custody Forms are
contained on a CD attached at end of Report**



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

September 8, 2009

Roger Boone
Environmental Plus, Inc.
P.O. Box 1558
Eunice, NM 88231

Re: Apache Corporation (240031)

Enclosed are the results of analyses for sample number H18099, received by the laboratory on 08/27/09 at 10:45 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

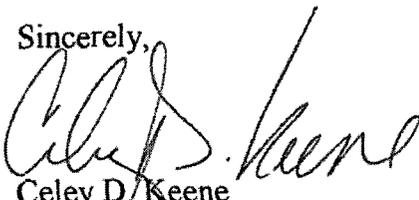
Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 16 (includes Chain of Custody)

Sincerely,



Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 08/27/09

Reporting Date: 09/08/09

Project Owner: APACHE CORPORATION (240031)

Project Name: WALTER LYNCH TANK BATTERY

Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 6°C

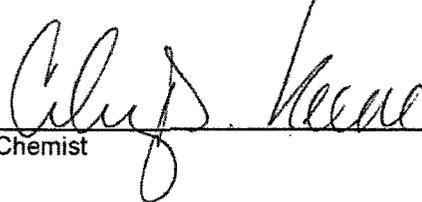
Sample Received By: ML

Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		08/30/09	08/30/09	08/30/09	08/30/09
H18099-1	SB-1 (5')	<0.100	<0.100	<0.100	<0.300
H18099-2	SB-1 (10')	<0.050	<0.050	<0.050	<0.300
H18099-3	SB-1 (15')	<0.050	<0.050	<0.050	<0.300
H18099-4	SB-1 (20')	<0.050	<0.050	<0.050	<0.300
H18099-5	SB-1 (25')	<0.050	<0.050	<0.050	<0.300
H18099-6	SB-1 (30')	<0.100	<0.100	<0.100	<0.300
H18099-7	SB-1 (35')	<0.100	<0.100	<0.100	<0.300
H18099-8	SB-1 (40')	<0.050	<0.050	<0.050	<0.300
H18099-9	SB-1 (45')	<0.100	<0.100	<0.100	<0.300
H18099-10	SB-1 (50')	<0.100	<0.100	<0.100	<0.300
Quality Control		0.044	0.044	0.043	0.128
True Value QC		0.050	0.050	0.050	0.150
% Recovery		88.0	88.0	86.0	85.3
Relative Percent Difference		4.1	6.2	5.0	4.8

METHODS: SW846-8021B. Reported on wet weight.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.


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Date

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ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 08/27/09
Reporting Date: 09/08/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		08/31/09	08/31/09	08/31/09	08/31/09
H18099-11	SB-1 (55')	<0.100	<0.100	<0.100	<0.300
H18099-12	SB-1 (60')	<0.050	<0.050	<0.050	<0.300
H18099-13	SB-1 (65')	<0.100	<0.100	<0.100	<0.300
H18099-14	SB-2 (5')	<0.050	<0.050	<0.050	<0.300
H18099-15	SB-2 (10')	<0.100	<0.100	<0.100	<0.300
H18099-16	SB-2 (15')	<0.050	<0.050	<0.050	<0.300
H18099-17	SB-2 (20')	<0.050	<0.050	<0.050	<0.300
H18099-18	SB-2 (25')	<0.100	<0.100	<0.100	<0.300
H18099-19	SB-2 (30')	<0.050	<0.050	<0.050	<0.300
H18099-20	SB-2 (35')	<0.050	<0.050	<0.050	<0.300
Quality Control		0.051	0.056	0.053	0.155
True Value QC		0.050	0.050	0.050	0.150
% Recovery		102	112	106	103
Relative Percent Difference		3.4	5.1	3.6	2.4

METHODS: SW846-8021B. Reported on wet weight.
TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.



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09/08/09

Date

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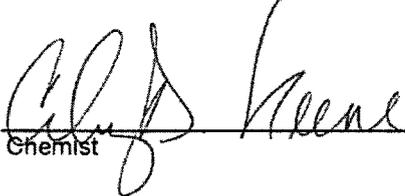
ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 08/27/09
Reporting Date: 09/08/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SECT. 01, T22S, R37E

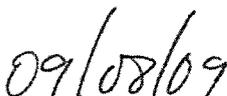
Sampling Date: 08/26/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
	ANALYSIS DATE	09/03/09	09/03/09	09/03/09	09/03/09
H18099-21	SB-2 (40')	<0.050	<0.050	<0.050	<0.300
H18099-22	SB-2 (45')	<0.050	<0.050	<0.050	<0.300
H18099-23	SB-2 (50')	<0.050	<0.050	<0.050	<0.300
H18099-24	SB-2 (55')	<0.050	<0.050	<0.050	<0.300
H18099-25	SB-2 (60')	<0.050	<0.050	<0.050	<0.300
H18099-26	SB-2 (65')	<0.050	<0.050	<0.050	<0.300
H18099-27	SB-3 (5')	<0.050	<0.050	<0.050	<0.300
H18099-28	SB-3 (10')	<0.050	<0.050	<0.050	<0.300
H18099-29	SB-3 (15')	<0.050	<0.050	<0.050	<0.300
H18099-30	SB-3 (20')	<0.050	<0.050	<0.050	<0.300
Quality Control		0.053	0.043	0.045	0.151
True Value QC		0.050	0.050	0.050	0.150
% Recovery		106	86.0	90.0	101
Relative Percent Difference		1.2	<1.0	2.8	1.4

METHODS: SW846-8021B. Reported on wet weight.
TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.



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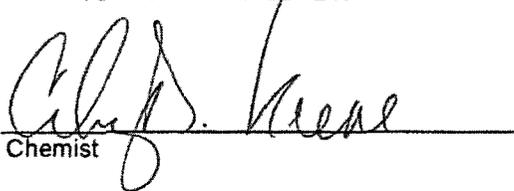
ANALYTICAL RESULTS FOR
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FAX TO: (575) 394-2601

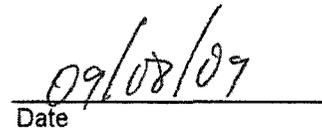
Receiving Date: 08/27/09
Reporting Date: 09/08/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		09/03/09	09/03/09	09/03/09	09/03/09
H18099-31	SB-3 (25')	<0.050	<0.050	<0.050	<0.300
H18099-32	SB-3 (30')	<0.050	<0.050	<0.050	<0.300
H18099-33	SB-3 (35')	<0.050	<0.050	<0.050	<0.300
H18099-34	SB-3 (40')	<0.050	<0.050	<0.050	<0.300
H18099-35	SB-3 (45')	<0.050	<0.050	<0.050	<0.300
H18099-36	SB-3 (50')	<0.050	<0.050	<0.050	<0.300
H18099-37	SB-3 (55')	<0.050	<0.050	<0.050	<0.300
H18099-38	SB-3 (56')	<0.050	<0.050	<0.050	<0.300
H18099-39	SB-4 (5')	<0.050	<0.050	<0.050	<0.300
H18099-40	SB-4 (10')	<0.050	<0.050	<0.050	<0.300
Quality Control		0.050	0.053	0.049	0.157
True Value QC		0.050	0.050	0.050	0.150
% Recovery		100	106	98.0	105
Relative Percent Difference		<1.0	<1.0	1.3	<1.0

METHODS: SW846-8021B. Reported on wet weight.
TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.


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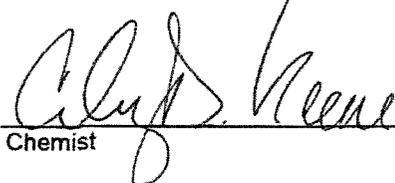
ANALYTICAL RESULTS FOR
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ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 08/27/09
Reporting Date: 09/08/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SECT. 01, T22S, R37E

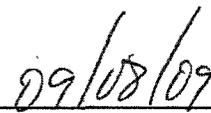
Sampling Date: 08/26/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
	ANALYSIS DATE	09/03/09	09/03/09	09/03/09	09/03/09
H18099-41	SB-4 (15')	<0.050	<0.050	<0.050	<0.300
H18099-42	SB-4 (20')	<0.050	<0.050	<0.050	<0.300
H18099-43	SB-4 (25')	<0.050	<0.050	<0.050	<0.300
H18099-44	SB-4 (30')	<0.050	<0.050	<0.050	<0.300
H18099-45	SB-4 (35')	<0.050	<0.050	<0.050	<0.300
H18099-46	SB-4 (40')	<0.050	<0.050	<0.050	<0.300
H18099-47	SB-4 (45')	<0.050	<0.050	<0.050	<0.300
H18099-48	SB-4 (50')	<0.050	<0.050	<0.050	<0.300
H18099-49	SB-4 (55')	<0.050	<0.050	<0.050	<0.300
H18099-50	SB-4 (56')	<0.050	<0.050	<0.050	<0.300
Quality Control		0.050	0.053	0.049	0.157
True Value QC		0.050	0.050	0.050	0.150
% Recovery		100	106	98.0	105
Relative Percent Difference		<1.0	<1.0	1.3	<1.0

METHODS: SW846-8021B. Reported on wet weight.
TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.



Chemist



Date

H18099 BTEX EPI

ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: ROGER BOONE
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (575) 394-2601

Receiving Date: 08/27/09

Reporting Date: 09/08/09

Project Owner: APACHE CORPORATION (240031)

Project Name: WALTER LYNCH TANK BATTERY

Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 6°C

Sample Received By: ML

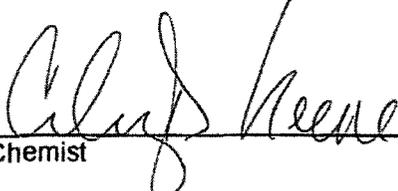
Analyzed By: AB/HM/CK

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
	ANALYSIS DATE	08/28/09	08/28/09	08/27/09
H18099-1	SB-1 (5')	<10.0	<10.0	256
H18099-2	SB-1 (10')	<10.0	<10.0	864
H18099-3	SB-1 (15')	<10.0	<10.0	784
H18099-4	SB-1 (20')	<10.0	<10.0	432
H18099-5	SB-1 (25')	<10.0	<10.0	672
H18099-6	SB-1 (30')	<10.0	<10.0	96
H18099-7	SB-1 (35')	<10.0	<10.0	1,424
H18099-8	SB-1 (40')	<10.0	<10.0	528
H18099-9	SB-1 (45')	<10.0	<10.0	416
H18099-10	SB-1 (50')	<10.0	<10.0	256
Quality Control		510	453	490
True Value QC		500	500	500
% Recovery		102	90.6	98.0
Relative Percent Difference		1.1	3.8	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

Not accredited for GRO/DRO and Chloride.


 Chemist


 Date

H18099TCL EPI



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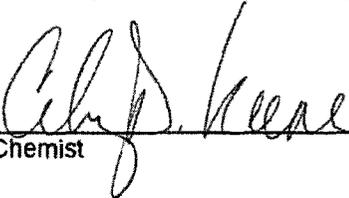
ANALYTICAL RESULTS FOR
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ATTN: ROGER BOONE
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EUNICE, NM 88231
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Receiving Date: 08/27/09
Reporting Date: 09/08/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SECT. 01, T22S, R37E

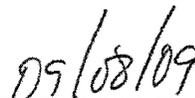
Sampling Date: 08/26/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: AB/HM/CK

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		09/01/09	09/01/09	08/27/09
H18099-11	SB-1 (55')	<10.0	<10.0	384
H18099-12	SB-1 (60')	<10.0	<10.0	128
H18099-13	SB-1 (65')	<10.0	<10.0	304
H18099-14	SB-2 (5')	<10.0	<10.0	256
H18099-15	SB-2 (10')	<10.0	12.3	720
H18099-16	SB-2 (15')	<10.0	<10.0	880
H18099-17	SB-2 (20')	<10.0	<10.0	880
H18099-18	SB-2 (25')	<10.0	<10.0	1,310
H18099-19	SB-2 (30')	<10.0	<10.0	704
H18099-20	SB-2 (35')	<10.0	<10.0	800
Quality Control		556	506	500
True Value QC		500	500	500
% Recovery		111	101	100
Relative Percent Difference		4.8	5.9	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB
*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.
Not accredited for GRO/DRO and Chloride.



Chemist



Date

H18099TCL EPI

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ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 08/27/09

Reporting Date: 09/08/09

Project Owner: APACHE CORPORATION (240031)

Project Name: WALTER LYNCH TANK BATTERY

Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 6°C

Sample Received By: ML

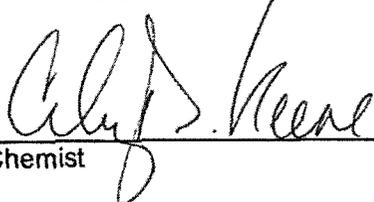
Analyzed By: AB/HM/CK

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		09/01/09	09/01/09	08/28/09
H18099-21	SB-2 (40')	<10.0	<10.0	1,860
H18099-22	SB-2 (45')	<10.0	<10.0	416
H18099-23	SB-2 (50')	<10.0	<10.0	1,790
H18099-24	SB-2 (55')	<10.0	<10.0	96
H18099-25	SB-2 (60')	<10.0	<10.0	144
H18099-26	SB-2 (65')	<10.0	<10.0	336
H18099-27	SB-3 (5')	<10.0	<10.0	< 16
H18099-28	SB-3 (10')	<10.0	<10.0	16
H18099-29	SB-3 (15')	<10.0	<10.0	32
H18099-30	SB-3 (20')	<10.0	<10.0	176
Quality Control		490	439	490
True Value QC		500	500	500
% Recovery		98.0	87.8	98.0
Relative Percent Difference		0.5	0.6	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

Not accredited for GRO/DRO and Chloride.



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Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 6°C

Sample Received By: ML

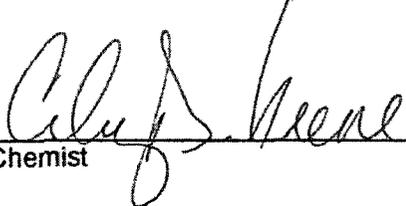
Analyzed By: AB/HM/CK

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		09/03/09	09/03/09	08/28/09
H18099-31	SB-3 (25')	<10.0	11.8	1,230
H18099-32	SB-3 (30')	<10.0	<10.0	784
H18099-33	SB-3 (35')	<10.0	<10.0	1,170
H18099-34	SB-3 (40')	<10.0	<10.0	896
H18099-35	SB-3 (45')	<10.0	<10.0	272
H18099-36	SB-3 (50')	<10.0	<10.0	480
H18099-37	SB-3 (55')	<10.0	<10.0	240
H18099-38	SB-3 (56')	<10.0	<10.0	240
H18099-39	SB-4 (5')	<10.0	<10.0	16
H18099-40	SB-4 (10')	<10.0	11.0	160
Quality Control		445	464	490
True Value QC		500	500	500
% Recovery		89.0	92.8	98.0
Relative Percent Difference		5.2	8.4	<0.1

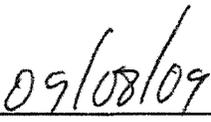
METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-Cl/B

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

Not accredited for GRO/DRO and Chloride.



Chemist



Date

H18099TCL EPI

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

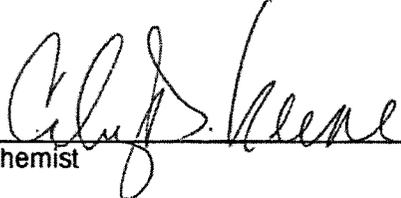
ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 08/27/09
Reporting Date: 09/08/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SECT. 01, T22S, R37E

Sampling Date: 08/26/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: AB/HM/CK

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		09/05/09	09/05/09	08/28/09
H18099-41	SB-4 (15')	<10.0	<10.0	128
H18099-42	SB-4 (20')	<10.0	<10.0	160
H18099-43	SB-4 (25')	<10.0	<10.0	272
H18099-44	SB-4 (30')	<10.0	14.8	272
H18099-45	SB-4 (35')	<10.0	<10.0	304
H18099-46	SB-4 (40')	<10.0	<10.0	256
H18099-47	SB-4 (45')	<10.0	<10.0	304
H18099-48	SB-4 (50')	<10.0	<10.0	560
H18099-49	SB-4 (55')	<10.0	<10.0	672
H18099-50	SB-4 (56')	<10.0	<10.0	560
Quality Control		455	423	490
True Value QC		500	500	500
% Recovery		91.0	84.6	98.0
Relative Percent Difference		2.4	3.9	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB
*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.
Not accredited for GRO/DRO and Chloride.



Chemist



Date

H18099TCL EPI

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231
 (575) 394-3481 FAX: (575) 394-2601

P.O. Box 1558, Eunice, NM 88231

Chain of Custody Form

LAB: Cardinal

Company Name		Environmental Plus, Inc.		Remit Invoice To:							ANALYSIS REQUEST															
EPI Project Manager		Roger Boone		Apache Corporation Attn: Ms. Natalie Gladden P.O. Box 1849 Eunice, New Mexico 88231																						
Mailing Address		P.O. BOX 1558																								
City, State, Zip		Eunice New Mexico 88231																								
EPI Phone#/Fax#		575-394-3481 / 575-394-2601																								
Client Company		Apache Corporation																								
Facility Name		Walter Lynch Tank Battery																								
Location		UL-F, Sect. 01, T22S, R37E																								
Project Reference		240031																								
EPI Sampler Name		Roger Boone/Kirt Tyree																								
LAB I.D.	SAMPLE I.D.	(GRAB OR (C)OMP.	# CONTAINERS	MATRIX					PRESERV.			SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl)	SULFATES (SO ₄ ⁻²)	pH	TCLP	OTHER >>>	PAH					
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER	DATE											TIME		
H18099-	31 SB-3 (25')	G	1			X				X			26-Aug-09	15:25	X	X	X									
	32 SB-3 (30')	G	1			X				X			26-Aug-09	15:33	X	X	X									
	33 SB-3 (35')	G	1			X				X			26-Aug-09	15:56	X	X	X									
	34 SB-3 (40')	G	1			X				X			26-Aug-09	16:02	X	X	X									
	35 SB-3 (45')	G	1			X				X			26-Aug-09	16:11	X	X	X									
	36 SB-3 (50')	G	1			X				X			26-Aug-09	16:16	X	X	X									
	37 SB-3 (55')	G	1			X				X			26-Aug-09	16:34	X	X	X									
	38 SB-3 (56')	G	1			X				X			26-Aug-09	16:37	X	X	X									
	39 SB-4 (5')	G	1			X				X			26-Aug-09	16:56	X	X	X									
	40 SB-4 (10')	G	1			X				X			26-Aug-09	17:00	X	X	X									

Sampler Relinquished:	8/27/2009	Received By:	E-mail results to: brett.culpit@apachecorp.com and natalie.gladden@apachecorp.com
<i>Roger Boone</i>	Time 0:00	<i>Garon Boone</i>	
Relinquished by:	8/27/2009	Received By: (lab staff)	
<i>Garon Boone</i>	Time 10:45	<i>Misty Lu But</i>	
Delivered by:	Sample-Cool & Intact (Yes) No	Checked By:	
		<i>MSP</i>	

69 #20



**ARDINAL
LABORATORIES**

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

December 18, 2009

Roger Boone
Environmental Plus, Inc.
P.O. Box 1558
Eunice, NM 88231

Re: Apache Corporation (240031)

Enclosed are the results of analyses for sample number H18846, received by the laboratory on 12/10/09 at 9:30 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: ROGER BOONE
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2801

Receiving Date: 12/10/09
Reporting Date: 12/17/09
Project Owner: APACHE CORPORATION (240031)
Project Name: WALTER LYNCH TANK BATTERY
Project Location: UL-F, SEC. 01, T 22 S, R 37 E

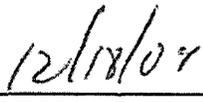
Sampling Date: 12/08/09 & 12/09/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 3°C
Sample Received By: ML
Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		12/16/09	12/16/09	12/10/09
H18846-1	MW-1 (10')	<10.0	<10.0	< 16
H18846-2	MW-1 (60')	<10.0	<10.0	64
H18846-3	MW-2 (10')	<10.0	<10.0	< 16
H18846-4	MW-2 (60')	<10.0	<10.0	96
H18846-5	MW-3 (10')	<10.0	<10.0	16
H18846-6	MW-3 (57')	<10.0	<10.0	96
Quality Control		462	446	500
True Value QC		500	500	500
% Recovery		92.4	89.2	100
Relative Percent Difference		6.0	13.2	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB
*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.
Not accredited for GRO/DRO and Chloride.



Chemist



Date

H18846 TCL EPI

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ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: ROGER BOONE
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (575) 394-2601

Receiving Date: 12/10/09
 Reporting Date: 12/11/09
 Project Owner: APACHE CORPORATION (240031)
 Project Name: WALTER LYNCH TANK BATTERY
 Project Location: UL-F, SEC. 01, T22S, R37E

Sampling Date: 12/08/09 & 12/09/09
 Sample Type: SOIL
 Sample Condition: COOL & INTACT @ 3 °C
 Sample Received By: ML
 Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		12/10/09	12/10/09	12/10/09	12/10/09
H18846-1	MW-1 (10')	<0.050	<0.050	<0.050	<0.300
H18846-2	MW-1 (60')	<0.050	<0.050	<0.050	<0.300
H18846-3	MW-2 (10')	<0.050	<0.050	<0.050	<0.300
H18846-4	MW-2 (60')	<0.050	<0.050	<0.050	<0.300
H18846-5	MW-3 (10')	<0.050	<0.050	<0.050	<0.300
H18846-6	MW-3 (57')	<0.050	<0.050	<0.050	<0.300
Quality Control		0.054	0.048	0.047	0.141
True Value QC		0.050	0.050	0.050	0.150
% Recovery		108	96.0	94.0	94.0
Relative Percent Difference		<1.0	<1.0	<1.0	<1.0

METHODS: SW846-8021B. Reported on wet weight.
 TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
 AND TOTAL XYLENES.


 Chemist


 Date

H18846 BTEX EPI

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



**ARDINAL
LABORATORIES**

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

December 23, 2009

Roger Boone
Environmental Plus, Inc.
P.O. Box 1558
Eunice, NM 88231

Re: Apache Corporation (240031)

Enclosed are the results of analyses for sample number H18872, received by the laboratory on 12/14/09 at 2:25 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 5 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: ROGER BOONE
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (575) 394-2601

Receiving Date: 12/14/09 Sampling Date: 12/11/09
 Reporting Date: 12/18/09 Sample Type: WATER
 Project Number: APACHE CORPORATION(240031) Sample Condition: COOL & INTACT @ 2.5°C
 Project Name: WALTER LYNCH TB Sample Received By: ML
 Project Location: UL-F, SEC.01, T 22 S, R 37 E Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		12/17/09	12/17/09	12/17/09	12/17/09
H18872-2	MW-1V	<0.001	<0.001	<0.001	<0.003
H18872-4	MW-2V	<0.001	<0.001	<0.001	<0.003
H18872-6	MW-3V	<0.001	<0.001	<0.001	<0.003
Quality Control		0.050	0.047	0.047	0.144
True Value QC		0.050	0.050	0.050	0.150
% Recovery		100	94.0	94.0	96.0
Relative Percent Difference		6.9	8.3	7.5	8.2

METHOD: EPA SW-846 8021 B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Clay Keene
 Chemist

12/23/09
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231
 (575) 394-3481 FAX: (575) 394-2601

P.O. Box 1558, Eunice, NM 88231

Chain of Custody Form

LAB: Cardinal

Company Name		Environmental Plus, Inc.		Remit Invoice To:						ANALYSIS REQUEST														
EPI Project Manager		Roger Boone		Apache Corporation Attn: Ms. Natalie Gladden P.O. Box 1849 Eunice, New Mexico 88231																				
Mailing Address		P.O. BOX 1558																						
City, State, Zip		Eunice New Mexico 88231																						
EPI Phone#/Fax#		575-394-3481 / 575-394-2601																						
Client Company		Apache Corporation																						
Facility Name		Walter Lynch TB																						
Location		UL-F, Sec. 01, T 22 S, R 37 E																						
Project Reference		240031																						
EPI Sampler Name		Kirt Tyree																						
LAB I.D.	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX					PRESERV.			SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl)	SULFATES (SO4=)	PH	Conductivity	OTHER >>>TDS (EPA Method 150.1)	PAH	Heavy Metals (TCLP Method)		
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER	DATE										TIME	
H18872-1	1 MW-1A	G	2	X						X			11-Dec-09	8:47			X	X	X		X		X	
-2	2 MW-1V	G	4	X						X	X		11-Dec-09	8:47	X									
-3	3 MW-2A	G	2	X						X			11-Dec-09	11:26			X	X	X		X		X	
-4	4 MW-2V	G	4	X						X	X		11-Dec-09	11:26	X									
-5	5 MW-3A	G	2	X							X		11-Dec-09	14:45			X	X	X		X		X	
-6	6 MW-3V	G	4	X						X	X		11-Dec-09	14:45	X									
	7																							
	8																							
	9																							
	10																							

Sampler Relinquished:	12/14/09	Received By:	E-mail results to: natalie.gladden@apachecorp.com
<i>Kirt Tyree</i>	Time: <i>09:00</i>	<i>Dawn Boone</i>	NOTE: A = Amber Bottles and V = Vials
Relinquished by:	12/14/09	Received By: (lab staff)	
<i>Dawn Boone</i>	Time: <i>2:25</i>	<i>Windy DeBart</i>	
Delivered by:	Sample Cool & Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Checked By: <i>UCSB</i>	

2.50C #26

Appendix IV

Field Measurement/Observation Log

