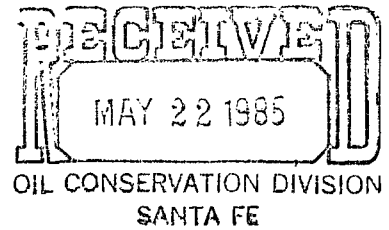


MADDOX ENERGY CORPORATION
SUITE 3030
717 N. HARWOOD
DALLAS, TEXAS 75201
—
214 745-1653



May 20, 1985

New Mexico Oil Conservation Commission
P. O. Box 2088
Land Office Bldg.
Santa Fe, NM 87501

Attn: Gilbert Quintana

Gentlemen:

Maddox Energy Corporation herein requests the simultaneous dedication of the acreage surrounding the Flower Draw 2 #1 and the Flower Draw 2 #2. The Flower Draw 2 #1 is located 1980 feet from the North line and 1980 feet from the East line of Section 2, Township 26 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Flower Draw 2 #2 is located 1980 feet from the North line and 2110 feet from the East line of Section 2, Township 26 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Both wells are completed as Undesignated Delaware wells; however, they are not completed in the same pool.

I have enclosed for your files copies of the dedication plats and the completion reports on both wells.

Should you have any questions or need further information, please let me know.

Very truly yours,

MADDOX ENERGY CORPORATION


George W. Zahn
Vice President

GZ:wp
Encl.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
L-7017	

6. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐ OTHER _____	
7. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☐ OTHER _____	
8. Name of Operator	
Maddox Energy Corporation	
9. Address of Operator	
1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220	
10. Location of Well	

7. Unit Agreement Name
Flower Draw Unit
8. Farm or Lease Name
Flower Draw Unit
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Delaware

UNIT LETTER <u>G</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>26S</u> RGE. <u>28E</u> NMPM				

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-----refer	to original-----	-----	2974' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13,450'	5677'			Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3092'-3106' - Delaware Sand	

26. Type Electric and Other Logs Run	27. Was Well Cored
Hydrocarbon Log and Bond Log	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
refer to original					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
refer to original					2-1/2"	2971'	2971'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3092'-3106'	Acidized w/ 1680 gals. 15% NEFI
		Fraced w/23,268 gals. gelled 2'
		KCL & 32,000# 12/20 sand.
		Flushed to top perf w/1100 gals

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/16/85		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/16/85	2	20/64		0	23	40	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
325#	N/A		0	275	480		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	John I. Fisher

35. List of Attachments
Hydrocarbon Log and Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rebecca A. Hughes TITLE Production Agent DATE 2/22/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			refer to original				

N. MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Superseded 6-1-78
Effective 1-1-78

All distances must be from the outer boundaries of the Section

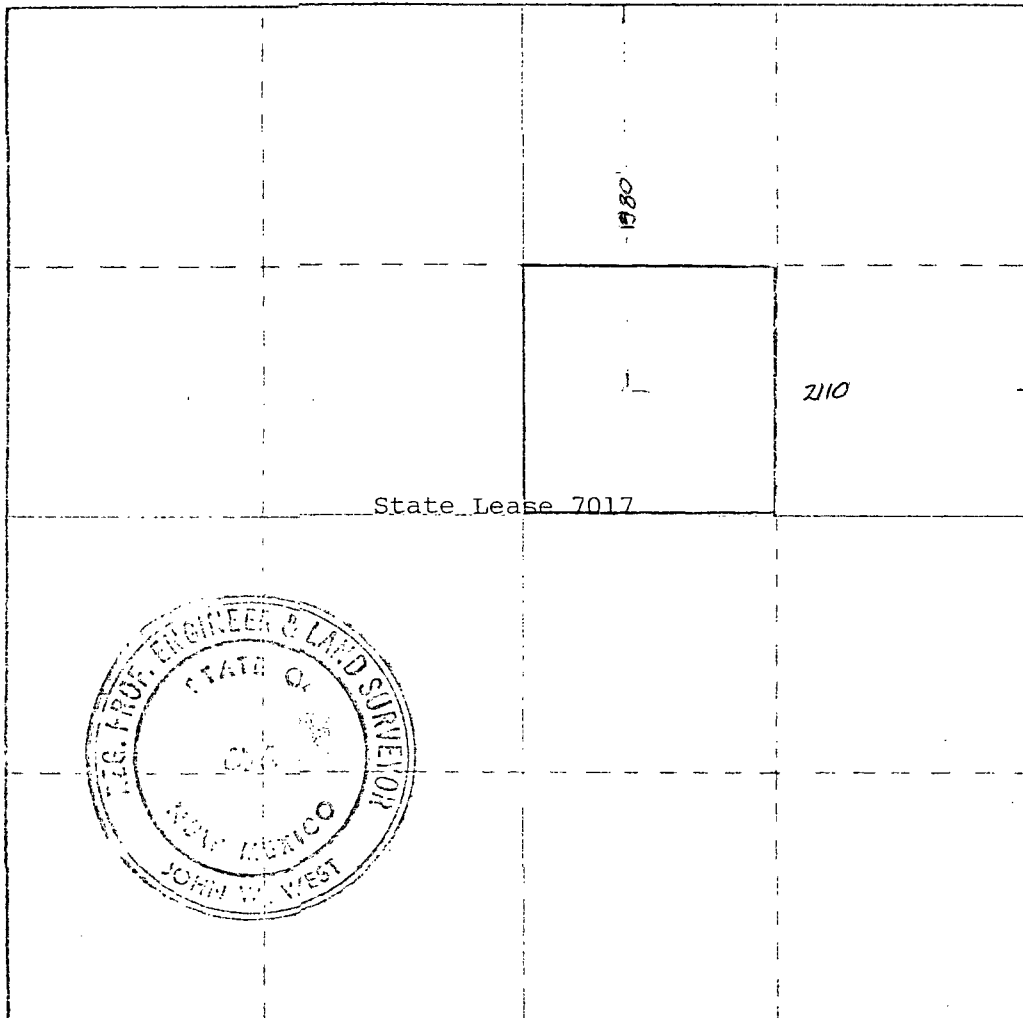
MADDOX ENERGY CORPORATION			FLOWER DRAW UNIT		2
Section	Range	Township	Range	County	
G	2	26 SOUTH	28 EAST	EDDY	
Actual Section	North		Section	East	
1980			2110		
Ground Level Elev.	Perforated Depth	Pool	Borehole Diameter		
2955.3'	Delaware	Wildcat	align="center">40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carter Hughes

Carter Hughes

Production Supervisor

Maddox Energy Corporation

7-28-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

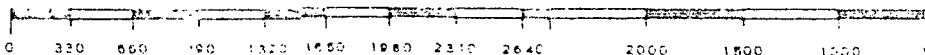
Date Surveyed

7-27-1982

Registered Professional Engineer and or Land Surveyor

John W. West

Certificate No.	JOHN W. WEST	676
	PATRICK A. ROMERO	6662
	Ronald J. Eidson	3239



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-7017

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Maddox Energy Corporation

4. Address of Operator

1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220

5. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2110 FEET FROM

East LINE OF SEC. 2 TWP. 26-S RGE. 28-E NMPM

6. Date Spudded

8/6/82

16. Date T.D. Reached

8/13/82

17. Date Compl. (Ready to Prod.)

8/28/82

18. Elevations (DF, RKB, RT, GR, etc.)

2955.3' GL

19. Elev. Casinghead

2955.3' GL

20. Total Depth

3500'

21. Plug Back T.D.

3235'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3500'

24. Producing Interval(s), of this completion - Top, Bottom, Name

3201-3219' - Delaware Sand

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Depth Control Correlation

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	552'	12-1/4"	375 sx Cls C w/2% Gal Cl & 1/4# flocele	circulated
4-1/2"	13.5# & 10.5#	3469'	7-7/8"	1060 sx Hal Lt w/1/4# flocele & 5# salt/sack & 420 sx Cls C	circ 115s to pit

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	3149'	3156'

31. Perforation Record (Interval, size and number)

3201-3219' - 4spf - .40" holes - 72 holes

*Fracture treatment on reverse side.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3201-3219'	500 gal. 15% Hcl NeFe acid & 1500 gal. 7-1/2% Hcl NeFe aci
	Flushed w/13 Bbls 9.6# salt w

33. PRODUCTION

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/29/82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/1/82	6 hrs.	20/64	→	0	197	42	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
310#	N/A	→	0	788	168	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Wayne Laufer

35. List of Attachments

Depth Control Correlation Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Becky Hughes TITLE Production Agent DATE 10/5/84

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	887'	T. Canyon	
T. Salt	1187'	T. Strawn	
D. Salt	2622'	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	2622'
T. Abo		T. Bone Springs	
T. Wolfcamp		T.	
T. Penn.		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2622 to 3500 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

From	To	Thickness in Feet	Formation
0	887	887	red shale & sand
887	1187	300	anhydrite & shale
1187	2612	1425	anhydrite & salt
2622	2657	35	black limestone
2657	3500	843	massive sandstone & grey shale
Fractured 3201' to 3219' w/16,000 gal & 18,000 lbs. 20/40 sand & 7000 lbs. 10/20 sand, 4000 gal pad, 1000 gal w/1 lb. 20/40 sand per gal, 1500 gal w/1 lb. 20/40 sand per gal, 2000 gal w/2 lb. 20/40 sand per gal, 4000 gal w/3 lb. 20/40 sand per gal & 3500 gal w/ 2 lb. 10/20 sand per gal. Flushed w/575 gal 2% KCL fresh water.			

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

file
Form O-107
Supersedes O-1
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

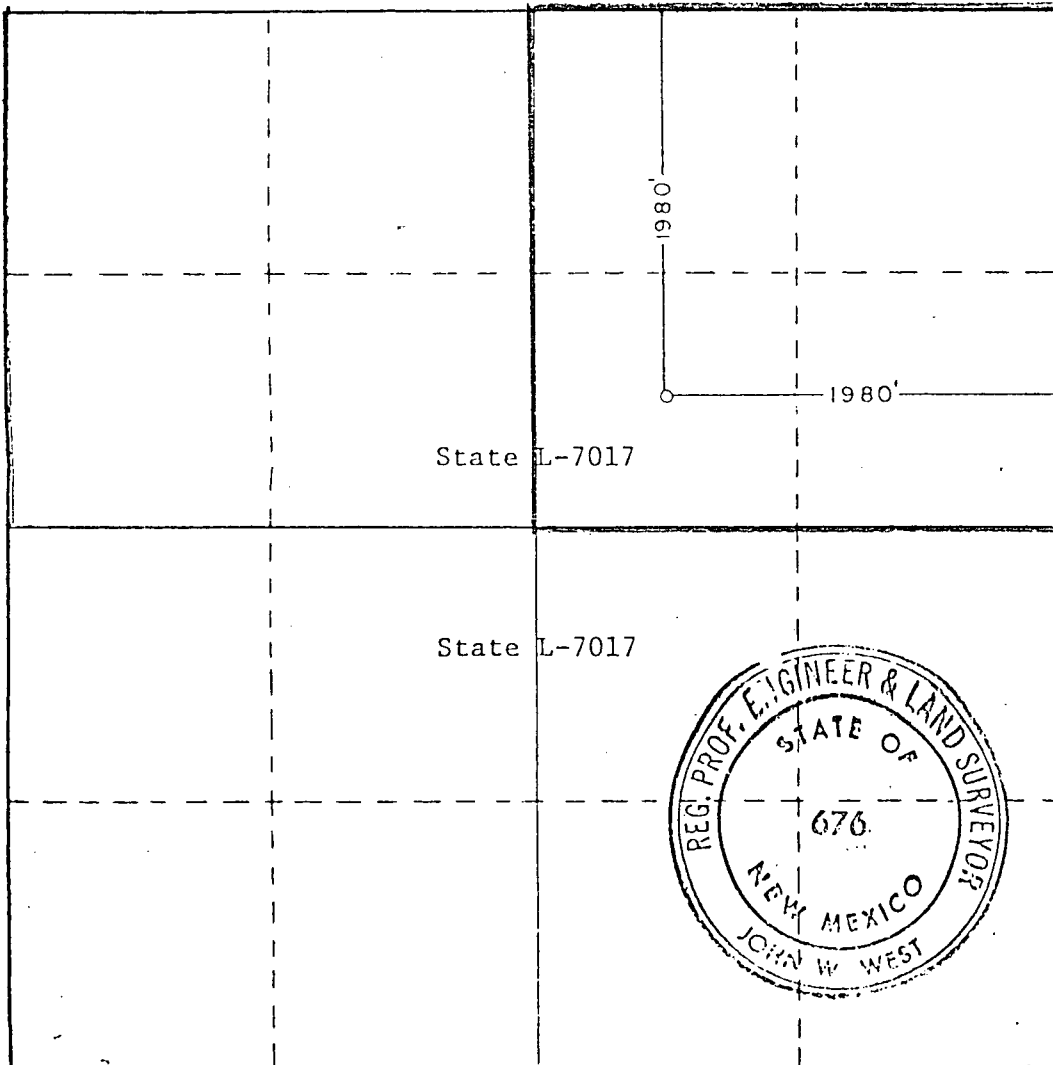
Operator Maddox Energy Corporation			Lease Flower Draw Unit		Well No. 1
Unit Letter G	Section 2	Township 26 South	Range 28 East	County Eddy	
Actual Footage Location of Well:					
1980		North		1980	
feet from the		line and		feet from the	
				East	
Ground Level Elev. 2955.8	Producing Formation Delaware		Pool Und. Delaware		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Rebecca A. Hughes*
 Position _____
Production Agent
 Company _____
Maddox Energy Corporation
 Date _____
2/22/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
10-14-80
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 606
Ronald J. Eiston 323

