

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator DOYLE HARTMAN Well Name and No. W.H. KING WELL NO. 4
Location: Unit M Sec. 6 Twp. 23 South Rng. 37 East Cty. LEA

II.

THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the JALMAT GAS Pool, and the standard spacing unit in said pool is 640 acres.
- (4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23 South, Rng. 37 East, is currently dedicated to the APPLICANT'S W.H. KING WELLS NOS. 1 AND 3 located in Units M & L of said section.
- (5) That this proration unit is () standard (X) nonstandard; if nonstandard, said unit was previously approved by Order Nos. R-520 and NSP-1247.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

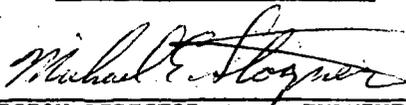
IT IS THEREFORE ORDERED:

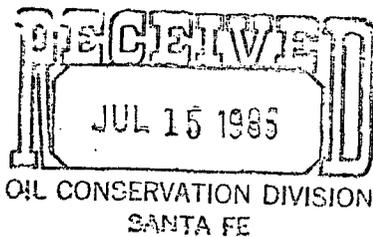
- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of MARCH, 1986.

Remarks: Other Orders concerning this Unit includes:

NFL-34 (1/6/82)
SD-85-5 (7/15/85)


DIVISION DIRECTOR EXAMINER X



DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

July 12, 1985

New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton

Re: W. H. King No. 4
990' FSL & 330' FWL (M)
Section 6, T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

We have recently completed our W. H. King No. 4 well located 990' FSL and 330' FWL (M), Section 6 T-23-S, R-37-E, Lea County, New Mexico. The subject well was a re-entry of a plugged and abandoned well with work commencing on June 13, 1985.

We have been verbally informed that the non-standard location and simultaneous dedication requested for the subject well is presently being prepared (July 12, 1985). With this approval, we anticipate our W. H. King No. 4 will be assigned an allowable in the very near future, and we are now ready and able to start selling gas.

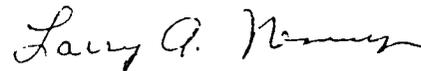
We have requested that El Paso Natural Gas Company install a second meter station beside the present meter station No. 5845901 to accommodate the second well. We have had several conversations with El Paso Natural Gas Company, and they indicated it will be an indefinite period of time before we can expect this second meter station. Therefore, until such time the second meter is installed, we plan to temporarily sell gas from the W. H. King No. 4 through the same meter that is presently being used for our W. H. King No. 3. This action is being taken while takes are high and until such time as El Paso is able to complete its necessary paper work and set a second meter station. During the period sales occur through a common meter, accurate records will be maintained that will reflect prorated production from each well.

New Mexico Oil Conservation Division
July 12, 1985
Page 2

If you have any questions, please give us a call.

Very truly yours,

DOYLE HARIMAN



Larry A. Nemmyr
Engineer

LAN/dr

cc: ✓ New Mexico Oil Conservation Division

Mr. R. L. Stamets
Post Office Box 2088
Santa Fe, New Mexico 87501

Mr. William F. Carr
Campbell & Black
Post Office Box 2208
Santa Fe, New Mexico 87501

Mr. Daniel S. Nutter
105 E. Alicante
Santa Fe, New Mexico 87501



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 15, 1985

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

Attention: Larry A. Nermyr

Administrative Order SD-85-5

Gentlemen:

You are hereby authorized to simultaneously dedicate an existing 160 acre Non-standard proration unit comprising the SW/4 of Section 6, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico to the following wells in the Jalmat Gas Pool:

W.H. King No. 1, 330 FSL & 330 FWL, Section 6, T-23S, R-37E.

W.H. King No. 3, 1980 FSL & 660 FWL, Section 6, T-23S, R-37E.

W.H. King No. 4, 990 FSL & 300 FWL, Section 6, T-23S, R-37E.

Further, you are hereby permitted to produce the allowable from any of the wells in the proration unit in any proportion.

Sincerely

R. L. STAMETS
Director

cc: Oil Conservation Division - Hobbs
Oil and Gas Engineering Committee - Hobbs