

IRP 2367

TEXLAND PETROELUM, L.L.C.
Hobbs Injection Facility
Unit O, Sect. 29, T. 18 S., R. 38 E.
GPS: 32 42' 43" N 103 10' 20" W

FINAL REPORT

RECEIVED
JAN 19 2010
HOBBSOCD

Prepared by
Eddie Seay Consulting
January 2010

January 15, 2010

NMOCD Environmental
ATTN: Larry Johnson
1625 N. French Drive
Hobbs, NM 88240

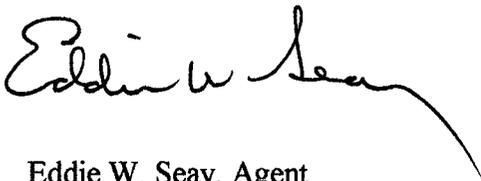
RE: Texland Petroleum
Hobbs Injection Facility
Spill

Mr. Johnson:

Texland has completed the remediation and cleanup of the leak at the above battery. A total of 890 cu. yds. of contaminated soil was hauled to Sundance for disposal. Clean soil was replaced and area contoured with new berms.

This completes the work at this site. If you have any questions, please call.

Sincerely,



Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
seay04@leaco.net

cc: Texland



ANALYTICAL RESULTS FOR
 EDDIE SEAY CONSULTING
 ATTN EDDIE SEAY
 601 W. ILLINOIS
 HOBBS, NM 88242
 FAX TO (575) 392-6949

Receiving Date: 12/28/09
 Reporting Date: 12/30/09
 Project Owner: TEXLAND
 Project Name: TEXLAND HOBBS INJ. PIT.
 Project Location: SECT 29 T18 R38

Sampling Date: 12/28/09
 Sample Type SOIL
 Sample Condition: COOL & INTACT @ 4.5°C
 Sample Received By: AB
 Analyzed By AB/ZL/HM

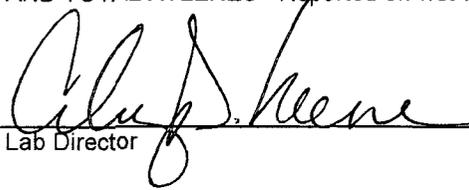
LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	Cl*
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ANALYSIS DATE:	12/29/09	12/29/09	12/30/09	12/30/09	12/30/09	12/30/09	12/29/09
H18948-1 HIF #1	<10.0	18.9	<0.050	<0.050	<0.050	<0.300	< 16
H18948-2 HIF #2	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	48
H18948-3 HIF #3	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	48
H18948-4 HIF #4	<10.0	<10.0	<0.050	0.054	<0.050	<0.300	32
Quality Control	587	476	0.047	0.047	0.048	0.149	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	117	95.2	94.0	94.0	96.0	99.3	100
Relative Percent Difference	0.3	3.6	4.1	3.3	3.1	3.5	< 0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B, Cl-. Std Methods 4500-Cl-B

*Analyses performed on 1.4 w.v aqueous extracts.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
 AND TOTAL XYLENES Reported on wet weight. Not accredited for GRO/DRO and Chloride.


 Lab Director

12/31/09
 Date

H18948 TBCL SEAY

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page ____ of ____

Company Name: <u>Eddie Seay Consulting</u>		BILL TO				ANALYSIS REQUEST																					
Project Manager: <u>Eddie Seay</u>		P.O. #:																									
Address: <u>601 W Hill Road</u>		Company:																									
City: <u>Hobbs</u> State: <u>NM</u> Zip: <u>88242</u>		Attn: <u>[Signature]</u>																									
Phone #: <u>2-2236</u> Fax #: <u>2-6949</u>		Address: <u>[Signature]</u>																									
Project #: <u>Texland</u> Project Owner: <u>Texland Pst</u>		City:																									
Project Name: <u>Texland Hobbs Inc. Pst.</u>		State: Zip:																									
Project Location: <u>Sec 29 T 18 R 38</u>		Phone #:																									
Sampler Name: <u>Eddie Seay</u>		Fax #:																									
FOR LAB USE ONLY				MATRIX		PRESERV.		SAMPLING																			
Lab I.D.	Sample I.D.	(GRAB OR COMPOSITE)	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME													
<u>H18948-1</u>	<u>HIF # 1</u>	<u>✓</u>	<u>1</u>	<u>✓</u>									<u>12/28</u>	<u>7:45</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>										
<u>-2</u>	<u>HIF # 2</u>	<u>✓</u>	<u>1</u>	<u>✓</u>									<u>12/28</u>	<u>8:10</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>										
<u>-3</u>	<u>HIF # 3</u>	<u>✓</u>	<u>1</u>	<u>✓</u>									<u>12/28</u>	<u>8:30</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>										
<u>-4</u>	<u>HIF # 4</u>	<u>✓</u>	<u>1</u>	<u>✓</u>									<u>12/28</u>	<u>8:50</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>										

Chloride
BTEX
TPH (8015)

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

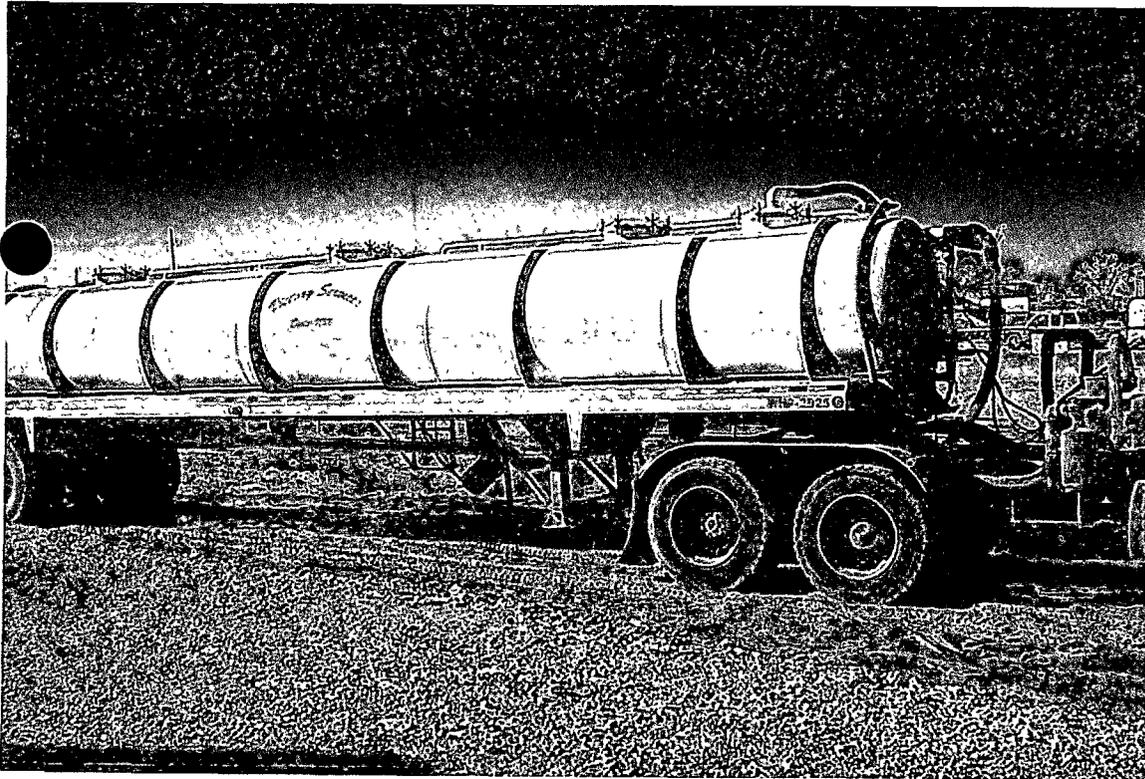
Sampler Relinquished By: <u>[Signature]</u>	Date: <u>12/28</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/>	No	Add'l Phone #:
Relinquished By: <u>[Signature]</u>	Time: <u>10:25</u>	Received By: <u>[Signature]</u>	Fax Result: <input type="checkbox"/>	No	Add'l Fax #:
Delivered By: (Circle One)	Temp. <u>#26 4.5°</u>	Sample Condition: Cool Intact	REMARKS:		
Sampler - UPS - Bus - Other:		<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> Yes			
		<input type="checkbox"/> No <input type="checkbox"/> No			
		CHECKED BY: <u>[Signature]</u>			

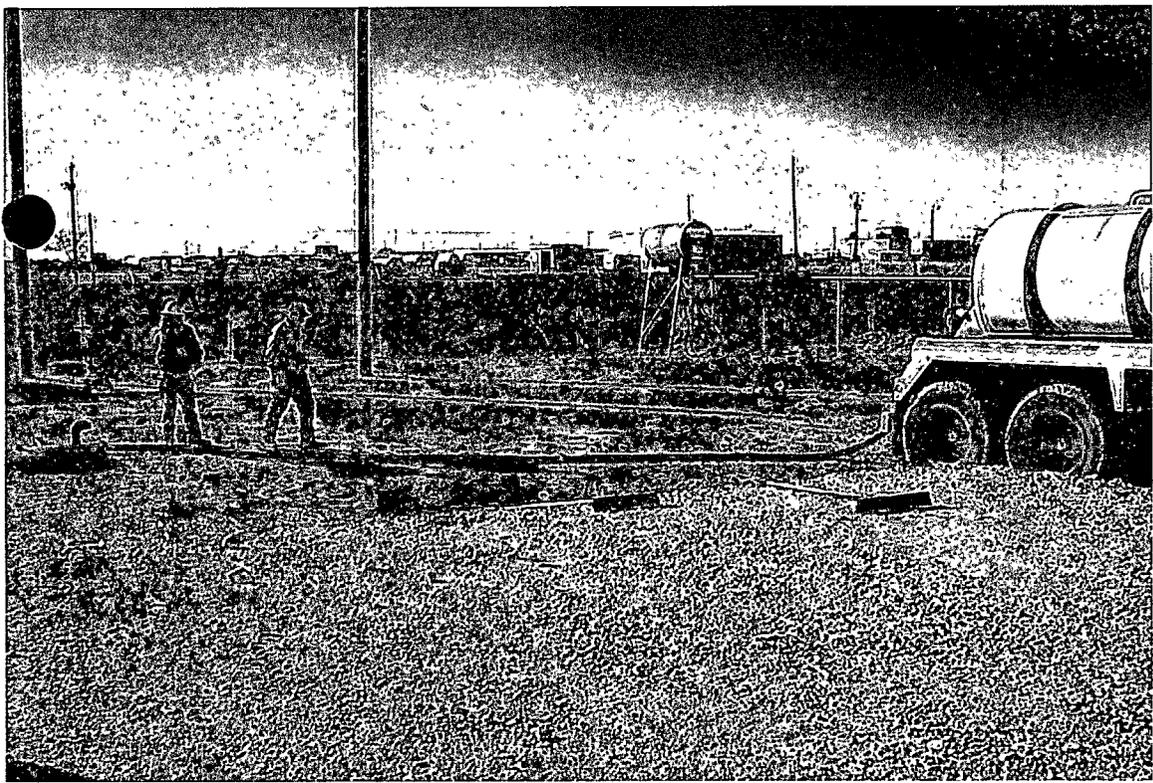
† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

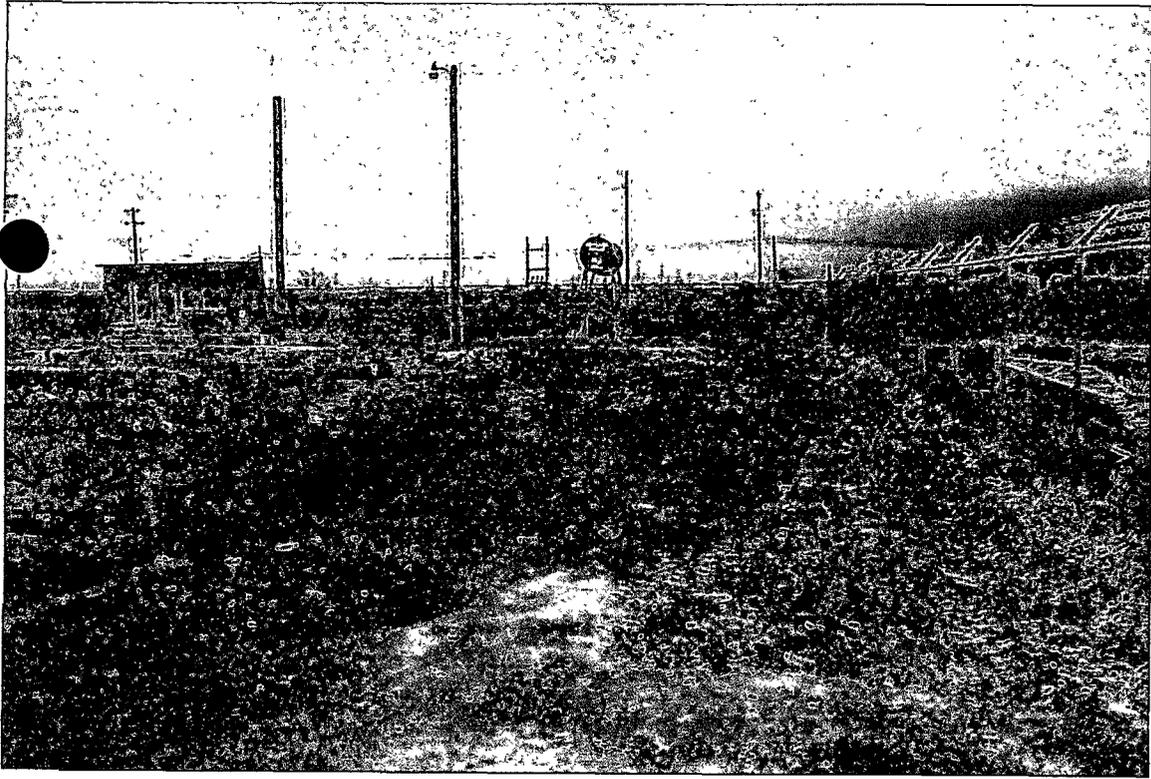


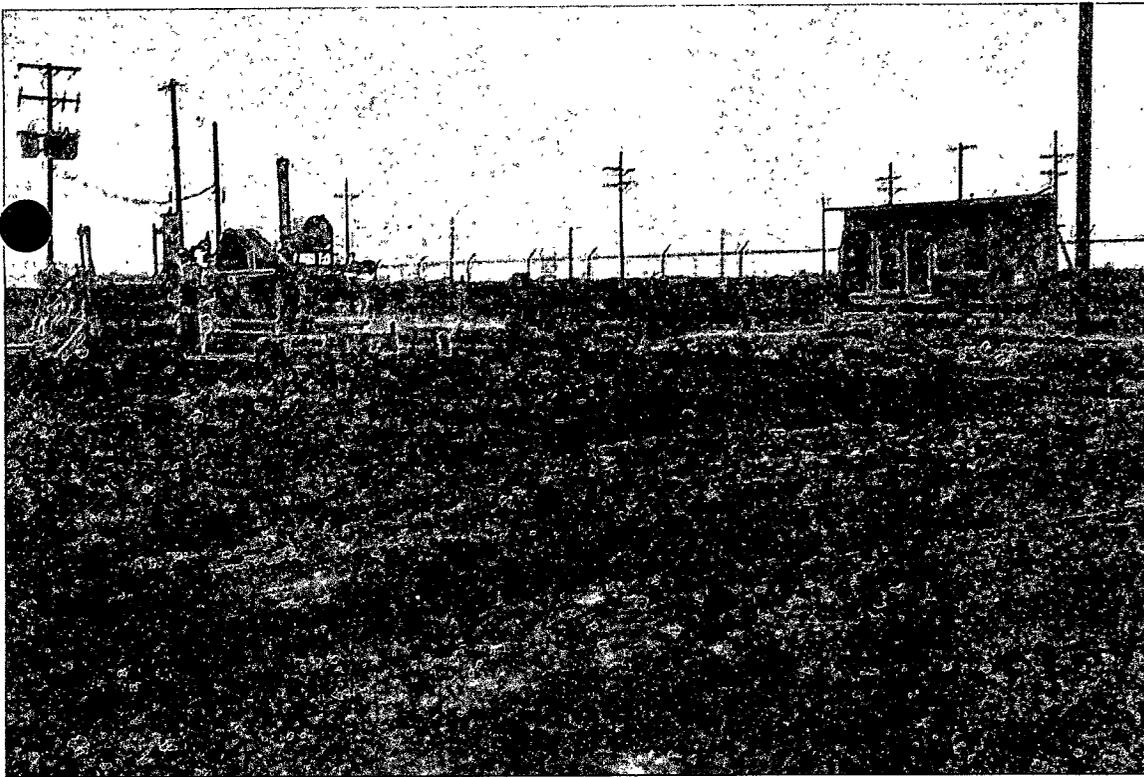
TEXLAND PETROLEUM, INC.
HOBBS WATER
INJECTION STATION
IN CASE OF EMERGENCY
CALL: (806) 894-4316

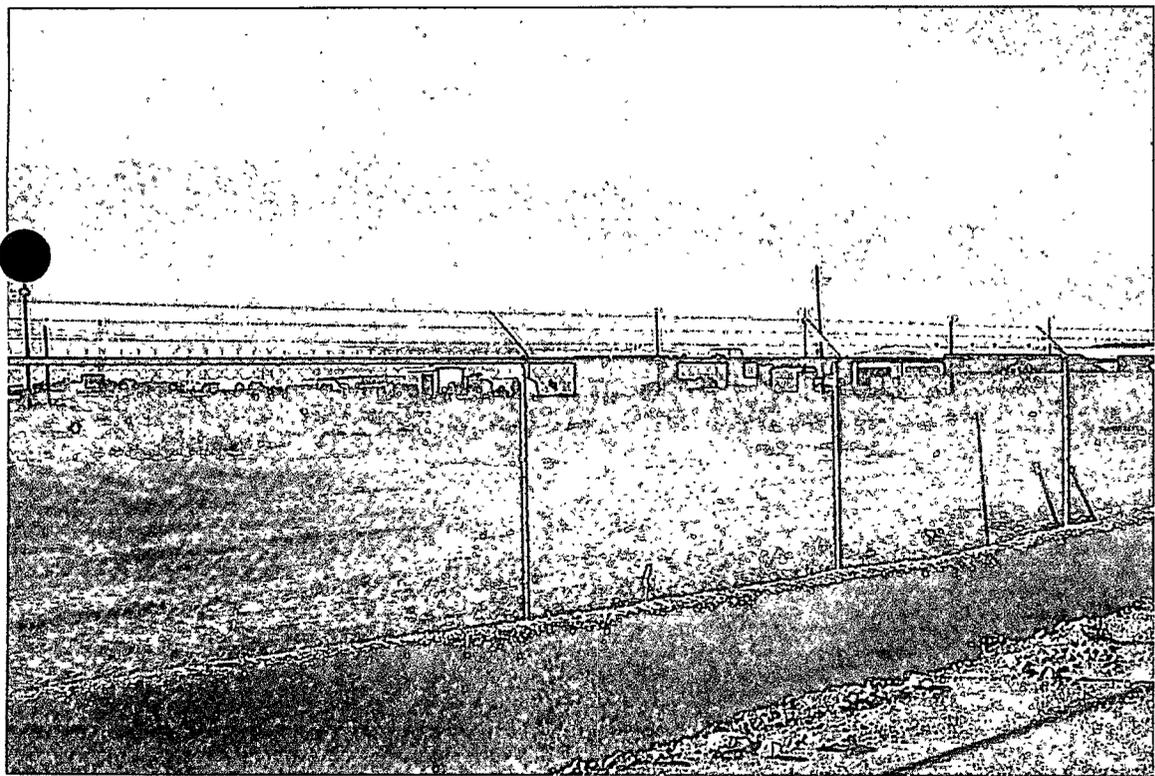
NO
TRESPASSING



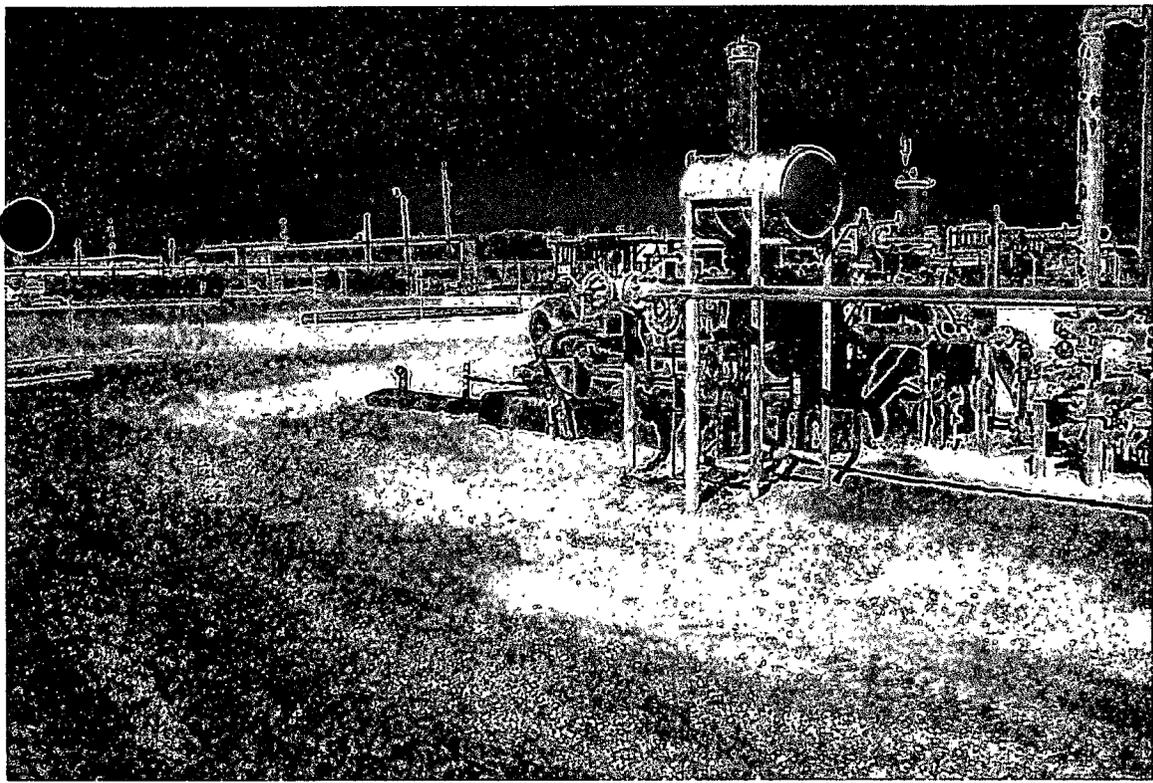


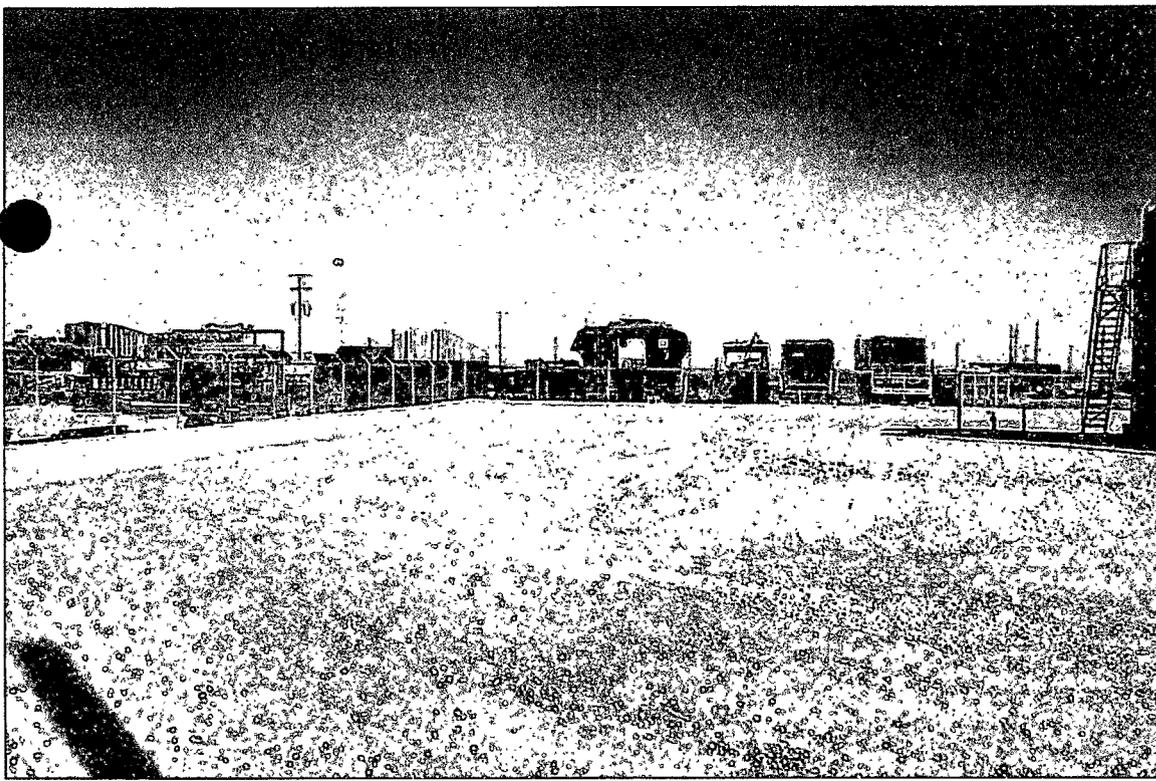






Final





District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

IRP 2367

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Texland Petroleum Inc	Contact	Kurt Jackson
Address	777 Main St Suite 3200 Ft. Worth	Telephone No.	432.994.1461
Facility Name	Hobbs Inj Facility	Facility Type	Inj
Surface Owner	Texland	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE API # 30-025-23173-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	29	18	38					

Latitude 32 42 43 N Longitude 103 10 20 W

NATURE OF RELEASE

Type of Release	Inj. Water	Volume of Release	140 lbs	Volume Recovered	78 lbs
Source of Release	Tank Run Over	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson	12/17	
By Whom?	Eddie Saay	Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Pump failed to come on Running tank over.
Repair pump / vacuum up water.

Describe Area Affected and Cleanup Action Taken.*

200x30 inside battery area / Excavated contaminated soil, hauled to
30x60 on outside / Sundance for disposal. Sampled, backfilled after approval.
File. Final.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Vickie Smith		OIL CONSERVATION DIVISION	
Printed Name: Vickie Smith		ENV. ENGINEER: Approved by District Supervisor: Jeffrey Johnson	
Title: Regulatory Analyst		Approval Date: 05/13/10	Expiration Date: -
E-mail Address: vsmith@texpetro.com		Conditions of Approval:	
Date: 11/15/2010	Phone: 575-397-7450	Attached <input type="checkbox"/> IRP-09-12-2367	

* Attach Additional Sheets If Necessary