

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 17 2010

Form C-141
Revised October 10, 2003

HOBBSON

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact Jesse A. Sosa
Address 3300 N. "A" St., Bldg. 6 #247 Midland, TX 79705-5	Telephone No. (505)391-3126
Facility Name Phillips State E Battery 2 Well # 1B	Facility Type Battery

Surface Owner State	Mineral Owner State	API 30-025-24543
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LOCATION OF RELEASE

Well PHILLIPS E'ST # 1B F 15 T 53

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	15	17S	33E					Lea

Latitude N 32 50.393 Longitude W 103 38.818

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 142	Volume Recovered 3
Source of Release 3" Circulating Line	Date and Hour of Occurrence 7/23/08 9:45 am	Hour of Discovery Same
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Buddy Hill 575-370-3186	
By Whom? Jesse Sosa	Date and Hour 7/23/2008 4:52 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
On Wednesday July 23, 2008 at 9:45 am at the Phillips State E Battery 2, located 5 miles southeast of Maljamar NM, an accidental discharge of crude oil. Fluid was not contained Upon arrival an MSO discovered leak on 3" circulating line due to external corrosion. An emergency clamp was placed on line and crew was called out to repair line. Spill amount was 142 BO. Vacuum truck was called out and 3 BO was recovered

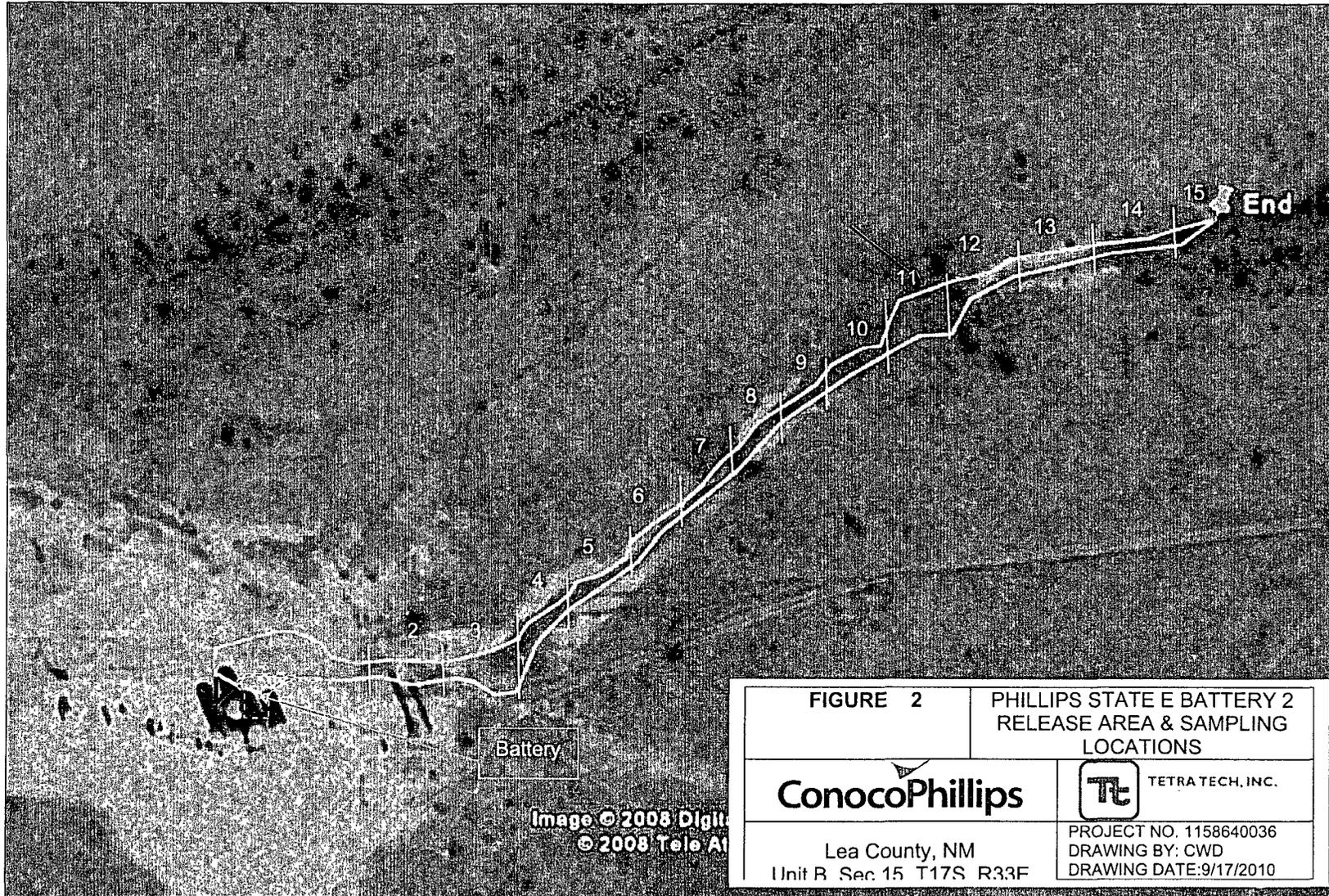
Describe Area Affected and Cleanup Action Taken.*
Affected area of 50 feet X 200 feet was on pasture land. No livestock was present. Area will be remediated in accordance with NMOCD & BLM guidelines. Well number API 30-025-24543 is the closest well to the release site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Jesse A. Sosa	 Approved by District Supervisor	
Title: HSER Lead	Approval Date: 5.17.10	Expiration Date: 7.16.10
E-mail Address: Jesse.A.Sosa@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 07/23/2008 Phone: (505)391-3126		IRP# 10.5. 2529

* Attach Additional Sheets If Necessary

PLWJ 1013753036



Source: Google Earth, 2008.

FIGURE 3

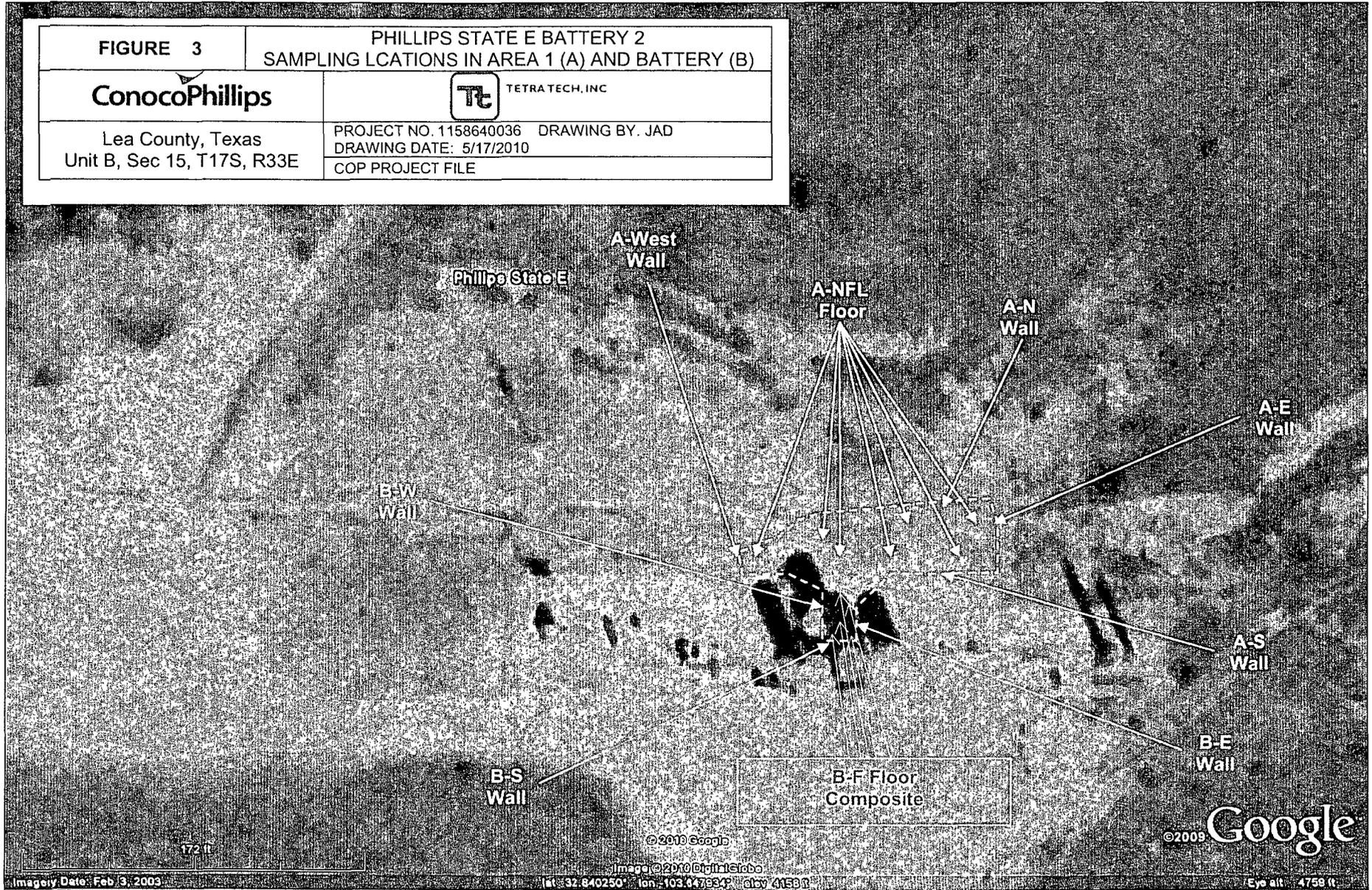
PHILLIPS STATE E BATTERY 2
SAMPLING LOCATIONS IN AREA 1 (A) AND BATTERY (B)

ConocoPhillips



Lea County, Texas
Unit B, Sec 15, T17S, R33E

PROJECT NO. 1158640036 DRAWING BY: JAD
DRAWING DATE: 5/17/2010
COP PROJECT FILE



**ConocoPhillips
Phillips State E Battery 2
Crude Oil Release Excavation**

Zone	Area	Date	Chloride (mg/Kg)	Total Petroleum Hydrocarbons (mg/Kg)			Volatile Organic Compounds (mg/Kg)				
				DRO	GRO	Total	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX
	B-E	5/10/2010	462	1,500	0.64	1,501	ND	ND	0.0016	0.0066	0.0082
	B-S	5/10/2010	73.3	1,100	0.23	1,100	ND	ND	MD	0.0022	0.0022
	B-W	5/10/2010	4,970	470	ND	470	ND	ND	ND	ND	ND
	B-F	5/10/2010	995	1,800	ND	1,800	ND	ND	ND	ND	ND
1	NFL	4/27/2010	2,710	450	ND	450	ND	ND	ND	ND	ND
	NFL	5/10/2010	2,340								
	A-N	4/29/2010	2,030	73	ND	73	ND	ND	ND	ND	ND
	A-N	5/10/2010	451								
	A-E	4/29/2010	970	1,100	ND	1,100	ND	ND	ND	ND	ND
	A-E	5/10/2010		350	ND	350					
	A-W	5/10/2010	1,860	16	ND	16	ND	ND	ND	ND	ND
2	N	4/29/2010	2170	17	ND	ND	ND	ND	ND	ND	ND
	S	4/29/2010	184	13	ND	ND	ND	ND	ND	ND	ND
	F	4/29/2010	945	970	ND	ND	ND	ND	ND	ND	ND
3	N	4/29/2010	118	14	ND	ND	ND	ND	ND	ND	ND
	S	4/29/2010	142	100	ND	ND	ND	ND	ND	ND	ND
	F	4/29/2010	160	640	ND	ND	ND	ND	ND	ND	ND
4	N	4/29/2010	198	13	ND	ND	ND	ND	ND	ND	ND
	S	4/29/2010	26.7	1600	ND	ND	ND	ND	ND	ND	ND
	F	4/29/2010	134	2800	ND	ND	ND	ND	ND	ND	ND
5	N	4/29/2010	522	9.8	ND	ND	ND	ND	ND	ND	ND
	S	4/29/2010	156	100	ND	ND	ND	ND	ND	ND	ND
	F	4/29/2010	357	2100	ND	ND	ND	ND	ND	ND	ND
6	N	4/29/2010	2650	20	ND	ND	ND	ND	ND	ND	ND
	S	4/29/2010	237	41	ND	ND	ND	ND	ND	ND	ND
	F	4/29/2010	843	1500	ND	ND	ND	ND	ND	ND	ND
7	N	4/29/2010	1090	31	ND	31	ND	ND	ND	ND	ND
	S	4/29/2010	1550	76	ND	76	ND	ND	ND	ND	ND
	F	4/29/2010	1420	1700	ND	1700	ND	ND	ND	ND	ND
	F	5/10/2010		23	ND	23					
8	N	4/23/2010	208	57	ND	57	ND	ND	ND	ND	ND
	S	4/23/2010	130	19	ND	19	ND	ND	ND	ND	ND
	F	4/23/2010	145	710	ND	710	ND	ND	ND	ND	ND
9	N	4/23/2010	21.9	59	ND	59	ND	ND	ND	ND	ND
	S	4/23/2010	258	38	ND	38	ND	ND	ND	ND	ND
	F	4/23/2010	265	450	ND	450	ND	ND	ND	ND	ND
10	N	4/23/2010	32.2	13	ND	13	ND	ND	ND	ND	ND
	S	4/23/2010	179	48	ND	48	ND	ND	ND	ND	ND
	F	4/23/2010	186	1,800	ND	1,800	ND	ND	ND	ND	ND
	F	5/10/2010		47	ND	47					
11	N	4/23/2010	35.7	92	ND	92	ND	ND	ND	ND	ND
	S	4/23/2010	36.4	950	ND	950	ND	ND	ND	ND	ND
	F	4/23/2010	59.9	2,200	ND	2200	ND	ND	ND	ND	ND
	F	5/10/2010		92	ND	92					
12	N	4/23/2010	889	180	ND	180	ND	ND	ND	ND	ND
	S	4/23/2010	37.9	6.7	ND	6.7	ND	ND	ND	ND	ND
	F	4/23/2010	24.7	8.6	ND	8.6	ND	ND	ND	ND	ND
13	N	4/23/2010	82.5	1,400	ND	1,400	ND	ND	ND	ND	ND
	N	5/10/2010		260	ND	260					
	S	4/23/2010	31.3	220	ND	220	ND	ND	ND	ND	ND
	F	4/23/2010	26.6	140	ND	140	ND	ND	ND	ND	ND
14	N	4/23/2010	22.1	240	ND	240	ND	ND	ND	ND	ND
	S	4/23/2010	119	ND	ND	ND	ND	ND	ND	ND	ND
	F	4/23/2010	21.5	190	ND	190	ND	ND	ND	ND	ND
15	N	4/23/2010	11.2	ND	ND	ND	0.0014	0.0065	0.0016	0.0072	0.0167
	S	4/23/2010	94.1	ND	ND	ND	ND	ND	ND	ND	ND
	F	4/23/2010	10.4	ND	ND	ND	ND	0.0032	ND	0.0026	0.0058

NMOCD Guidance 1,000 10 50

mg/Kg = Milligrams per kilogram
DRO = Diesel range hydrocarbons
GRO = Gasoline range hydrocarbons
Blue - Indicates second sampling

N = North side of excavation
S = South side of excavation
F = Floor of excavation
ND = Analyte not detected at or above the laboratory detection limit