

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PTGW
 1014133252

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____ Surface Commingling_____

DEVON / Lease
 3 Pools, 6 wells
 -6137-

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

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[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Norvella Adams		Sr. Staff Engineering Technician	6/8/2010
Print or Type Name	Signature	Title	Date
		Norvella.adams@dvn.com	
		e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Company, L.P.

OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, Oklahoma 73102-8260

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Bell Lake; Devonian, NE (Gas) # 97328	1013	1013		0 bo 472 mcf
Bell Lake; Delaware, Northeast # 97630	0.747 / 1205		19 bo 180 mcf	19 bo 40 mcf
Ojo Chiso; Morrow, West (Gas) # 96665	1041	1077		0 bo 40 mcf

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Sr. Staff Engineering Technician DATE: April 8, 2010

TYPE OR PRINT NAME Norvella Adams TELEPHONE NO.: (405) 552-8198

E-MAIL ADDRESS: norvella.adams@dvn.com



April 8, 2010

New Mexico Oil Conservation Division
1220 S St. Francis Drive
Santa Fe, New Mexico 87505

Attn: William Jones

Mr. Jones:

Devon Energy Production Company, LP, as operator of the following leases, respectfully requests permission for the measurement of fuel gas and surface commingling of production from the attached pools and leases.

- ✓ Rio Blanco 33 Federal 1 (API # 30-025-36359) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111768 covering the S/2 of Section 33. 556
- ✓ Rio Blanco 33 Federal 2 (API # 30-025-36360) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SE/4 SW/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111769 covering the N/2 of Section 33. 556
- ✓ Rio Blanco 33 Federal 3 (API # 30-025-37860) Pool # 97630, Bell Lake; Delaware, Northeast (Gas) Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33. Well is produced on a lease basis and spaced on 40 acres in the NE/4 SW/4 of Section. ?
- ✓ Rio Blanco 4 Federal Com 1 (API # 30-025-34515) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-92199 covering the S/2 NW/4 of Section 4. USA NMNM- 19143 Lots 1 & 2 and the S/2 NE/4 of Section USA NMNM-92782 covering Lots 3 & 4 of Section 4. Federal Communitization Agreement USA NMNM-111812 covering the N/2 of Section 4. 547
- ✓ Rio Blanco 4 Federal Com 3 (API # 30-025-36425) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil & Gas Lease USA NMNM-19143 covering the SE/4 of Section 4. USA NMNM-19142 covering the SW/4 of Section 4. Federal Communitization Agreement USA-11270 covering the S/2 of Section 4. 547
- Gaucha Unit 1 (API # 30-025-33440) Pool # 96665, Ojo Chiso; Morrow, West (Gas): Federal Oil and Gas Lease USA NMNM-69569 covering the W/2 of Section 29. USA NMNM-96050 covering the E/2 of Section 29. This well is in the Gaucha Federal Unit USANMNM-94480X.

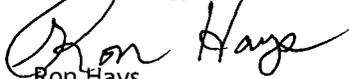
Our intent in surface commingling and utilizing one compressor is to prevent waste and promote conservation while ensuring that the interest owners in these wells are not adversely affected. Commingling and compression of these leases should not result in a reduction of productivity. The attached details and diagrams outline the leases and our proposed operations.

As referenced by the attached letter, all parties owning an interest in the leases have been notified by certified mail regarding this application.

Please contact the undersigned at (405) 552-8150 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Ron Hays". The signature is written in a cursive style with a large initial "R".

Ron Hays
Operations Engineer

Enclosure

Rio Blanco Area

Current Well conditions:

The **Rio Blanco 4 Fed # 3** is a Devonian well currently producing with the assistance of compression at an average rate of 0 bo/d, 750 mcf/d and 2,840 bw/d. The fuel gas for the rental compressor being utilized is purchased through a DCP gas line that is currently accessible to Devon. However, Devon was recently informed (Jan 2010) that the gas servicing DCP's line will soon become a "sour service" line within a few months. This change will require Devon to seek an alternate "sweet" fuel in order to maintain production from the Rio Blanco 4 Fed # 3 well. The existing compressor enables the Rio Blanco 4 Fed # 3 to produce at an average wellhead pressure of 150 psi and then discharges into an ~400 psi line routed to DCP's sales meter point located at Sec 33-T22S-R34E of Lea County, NM. An allocation meter is located just downstream of the compressor for this well.

The **Rio Blanco 4 Fed # 1** is also a Devonian well currently producing at an average rate of 0 bo/d, 380 mcf/d and 700 bw/d against a static pressure of ~400 psi. An allocation meter is located just downstream of the production unit where the gas discharges into a common line (400 psi) which meets up with gas production from the Rio Blanco 4 fed # 3 that runs to DCP's central sales meter point at Sec 33-T22S-R34E of Lea County, NM.

The **Rio Blanco 33 Fed # 1** is a Devonian well currently producing with the assistance of compression at an average rate of 0 bo/d, 480 mcf/d and 780 bw/d. The fuel gas for the rental compressor being utilized for the 33 FED # 1 is provided by "sweet gas" from the **Rio Blanco 33 Fed # 3** (Delaware producer) which produces via a pumping unit at a rate of 19 bo/d, 40 mcf/d and 100 bw/d. Sales gas from the 33 Fed # 3 is measured by an allocation meter that is connected to an ~ 150 psi sales line to a DCP sales meter located in Sec 6, T23S, R34E in Lea County, NM. The fuel gas from the 33 Fed # 3 that is sent to the rental compressor located at/for the 33 Fed # 1 is measured by a fuel meter located downstream of the 33 Fed # 3's sales gas allocation meter. The rental compressor enables the Rio Blanco 33 Fed # 1 to produce at average wellhead pressures of 175 psi and then discharges into an ~ 400 psi line routed to DCP's sales meter point within Sec 33-T22S-R34E of Lea County, NM. An allocation meter is located just downstream of the compressor for this well's gas measurement.

The **Rio Blanco 33 Fed # 2** is also a Devonian well currently producing at an average rate of 0 bo/d, 275 mcf/d and 200 bw/d against a static pressure of 400 psi with no compression. An allocation meter is located just downstream of the production unit where the gas discharges into a common line (400 psi) which meets up with gas production from the Rio Blanco 33 fed # 1. Then, together both wells' gas production runs to DCP's central sales meter point within Sec 33-T22S-R34E of Lea County, NM.

The **Gaucha Federal 1Y** is a Morrow well currently producing at an average rate of 0 bo/d, 40 mcf/d and 0 bw/d against a static pressure of 750 psi with no compression. We propose to set an allocation meter downstream of the production unit.

Proposed well condition change:

Devon would like approval to route and commingle the Rio Blanco 4 Fed 1's gas production with that of the Rio Blanco 4 Fed # 3 at the inlet of the rental compressor currently located at the Rio Blanco 4 Fed # 3. In doing so, the gas leaving the 4 Fed # 1 would be measured through its existing allocation meter as before, and then the allocation meter downstream of the rental compressor would read the combination of gas from both the 4 Fed #'s 1 and 3. The Rio Blanco 4 Fed # 3's gas would simply then be calculated by the difference between the allocation meter reading downstream of the rental compressor and the allocation meter reading as gas leaves the Rio Blanco 4 Fed # 1 site.

In this situation a benefit is realized at both wells. The Rio Blanco 4 Fed # 1 could realize a ~ 250 psi drop in pressure at its wellhead. This decrease would lower the critical velocity requirements to keep this well unloaded in the future as well as potentially improving gas production.

As you will note, the Rio Blanco 4 Fed # 3 makes a considerable amount of water (2,840 bw/d). Since this well is on compression by itself, when the compressor goes down a swab rig must spend numerous days at a current cost in excess of \$15,000 per occurrence in an attempt to get the well flowing enough gas to load the compressor so that the compressor can stay running long enough to afford the 4 Fed # 3 with low enough wellhead pressure necessary to keep it on line.

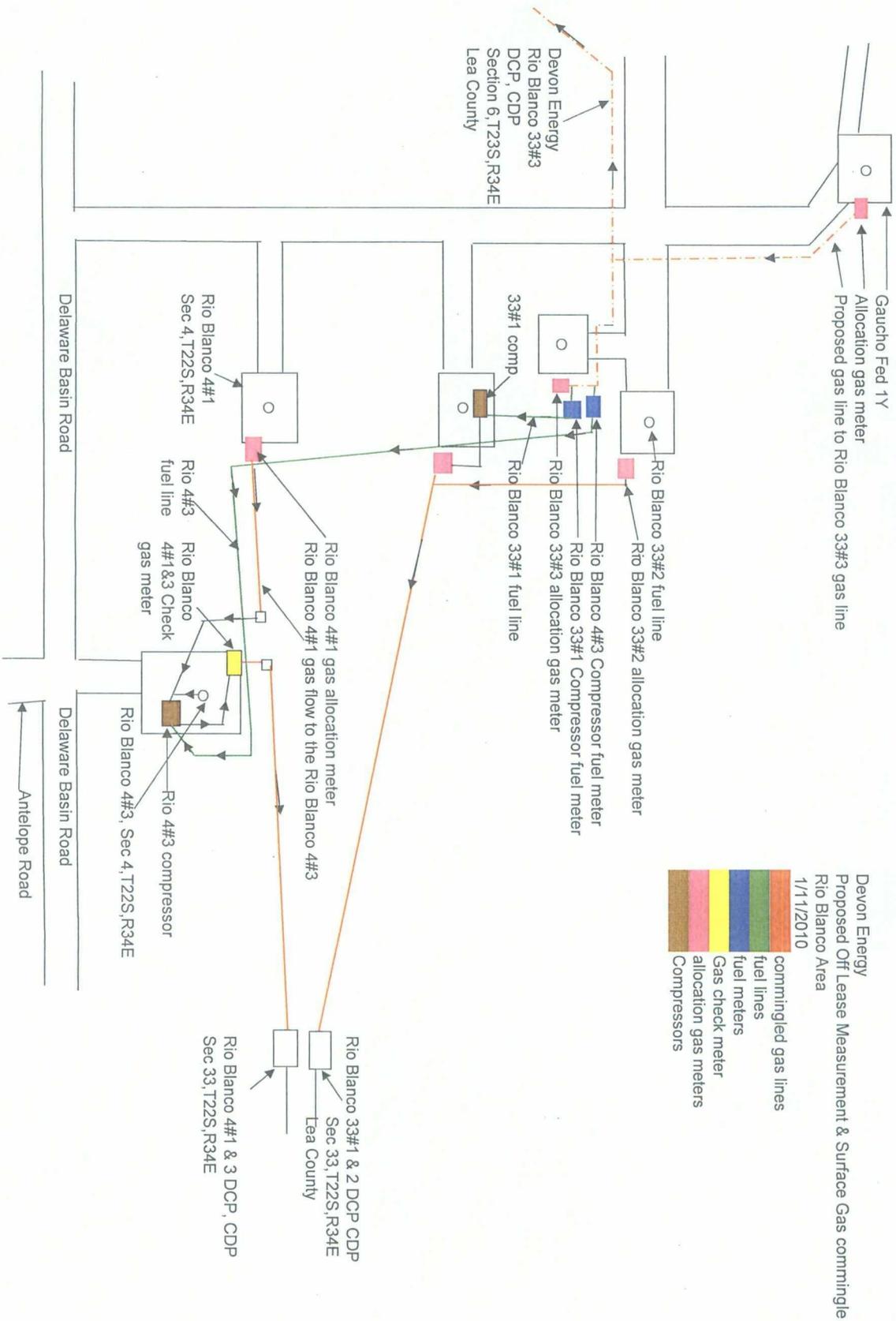
If the 4 Fed 1 was allowed to utilize the rental compressor as well, then the rental compressor would be sufficiently loaded to afford the 4 Fed # 3 to obtain the lower wellhead pressure more consistently and thus provide more stable production with reduced expenses and less downtime.

In addition, each well would share proportionately the rental expense of the compressor. This would then require less production from each well to support this necessary expense as compared to a single rental compressor at each site.

Proposed fuel condition change:

Devon would also like approval to tie, route and commingle the Gaucha 1Y's gas production (currently 750 psi static line pressure) into/with the Rio Blanco 33Fed #3's gas line (currently 150 psi static line pressure) that runs to DCP's sales meter in Sec 6-T23S-R34E of Lea County, NM. In doing so Devon could then utilize the gas off of the Rio Blanco 33 Fed # 3/ Gaucha 1Y gas line to provide fuel to both the Rio Blanco 33 Fed 1 and Rio Blanco 4 Fed # 3 compressors. Fuel usage for the Rio Blanco 33 Federal 1 and Rio Blanco 4 Federal 3 compressors will be metered with EFM. The allocation sales volume of the combined fuel metered daily volume usage for the wells should be equal to or within an acceptable variance of DCP's sales meter volume.

In addition, by switching and tying the Gaucho 1Y's production into the Rio Blanco 33 Fed # 3's gas line, a reduction of nearly 600 psi of static pressure is anticipated. This significant decrease in static pressure should afford the Gaucho 1Y the ability for an increase in gas production. Morrow wells in Gaucho area have shown to have had a significant increase in gas production with reduced wellhead pressures. Because the Gaucho 1Y has had a low rate of gas production for several years, it would be difficult to quantify just what type of incremental production might be realized.



Gaucha Fed 1Y
Allocation gas meter
Proposed gas line to Rio Blanco 33#3 gas line

Devon Energy
Rio Blanco 33#3
DCP, CDP
Section 6, T23S, R34E
Lea County

Rio Blanco 33#2 fuel line
Rio Blanco 33#1 fuel line
Rio Blanco 33#3 allocation gas meter
Rio Blanco 4#3 Compressor fuel meter
Rio Blanco 33#1 Compressor fuel meter
Rio Blanco 33#1 fuel line

Rio Blanco 4#1
Sec 4, T22S, R34E

Rio 4#3
fuel line
Rio Blanco
4#1 & 3 Check
gas meter

Rio Blanco 4#3, Sec 4, T22S, R34E
Rio 4#3 compressor

Rio Blanco 4#1 gas allocation meter
Rio Blanco 4#1 gas flow to the Rio Blanco 4#3

Rio Blanco 33#1 & 2 DCP CDP
Sec 33, T22S, R34E
Lea County
Rio Blanco 4#1 & 3 DCP, CDP
Sec 33, T22S, R34E

Delaware Basin Road

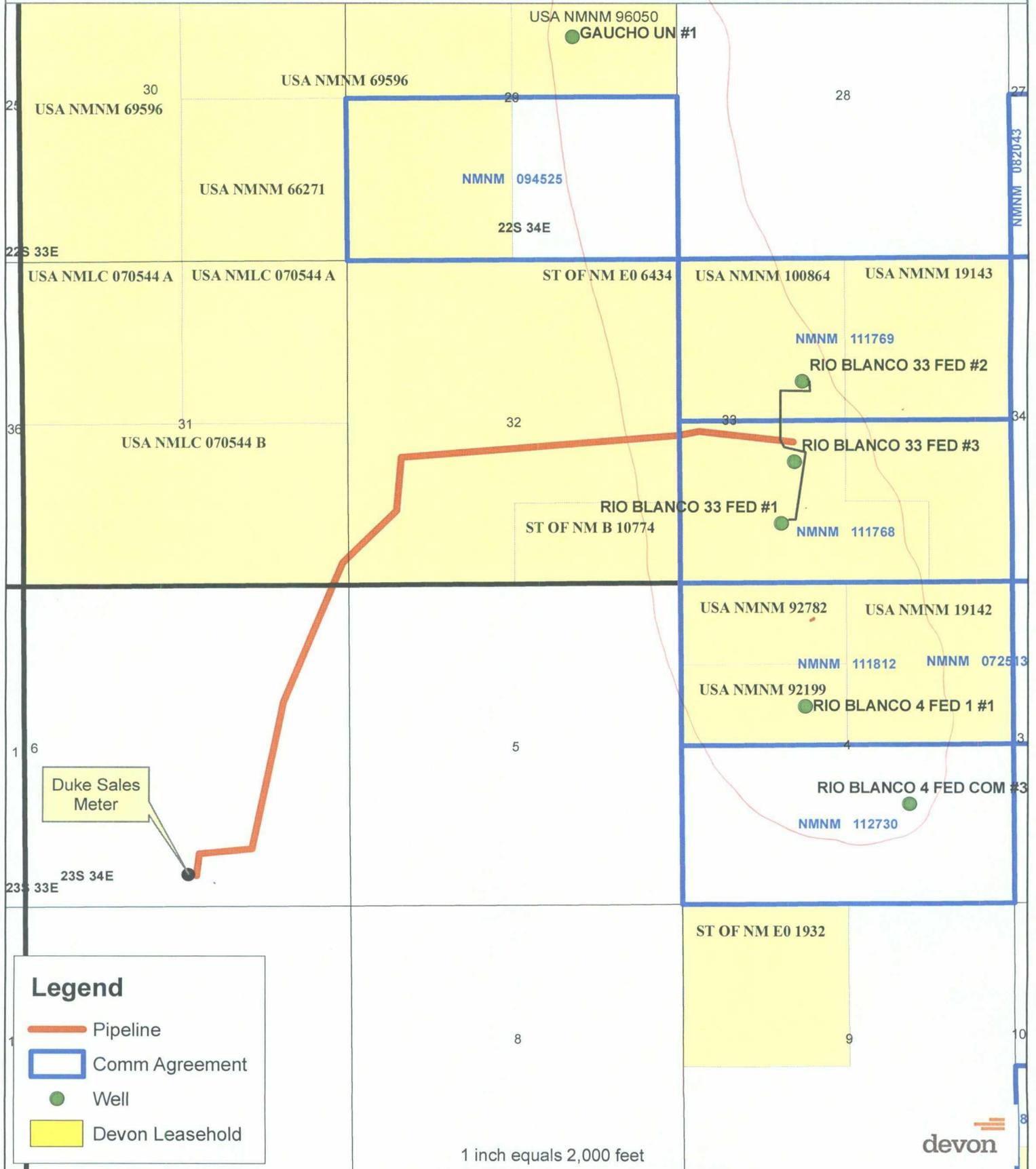
Delaware Basin Road

Antelope Road

Devon Energy
Proposed Off Lease Measurement & Surface Gas commingling
Rio Blanco Area
1/11/2010

commingled gas lines
 fuel lines
 fuel meters
 Gas check meter
 allocation gas meters
 Compressors

Rio Blanco T22S R34E Section 33 Lea County, New Mexico





April 8, 2010

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for Lease and Pool Commingling
Rio Blanco 33 Federal 1, 2, and 3, Rio Blanco 4 Federal Com 1 and 3 & Gaucho Unit 1
Bell Lake; Devonian, NE (Gas) Pool (97328)
Bell Lake; Delaware, Northeast Pool (97630)
Ojo Chiso; Morrow, West (Gas) Pool (96665)
Sections 33, 4 & 29, Township 22S & 23S, Range 34E
Lea County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to permit commingling of production from the following leases and pools and the measurement of fuel gas.

Rio Blanco 33 Federal 1 (API # 30-025-36359) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111768 covering the S/2 of Section 33.

Rio Blanco 33 Federal 2 (API # 30-025-36360) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SE/4 SW/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111769 covering the N/2 of Section 33.

Rio Blanco 33 Federal 3 (API # 30-025-37860) Pool # 97630, Bell Lake; Delaware, Northeast (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33. Well is produced on a lease basis and spaced on 40 acres in the NE/4 SW/4 of Section.

Rio Blanco 4 Federal Com 1 (API # 30-025-34515) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-92199 covering the S/2 NW/4 of Section 4. USA NMNM- 19143 Lots 1 & 2 and the S/2 NE/4 of Section USA NMNM-

92782 covering Lots 3 & 4 of Section 4. Federal Communitization Agreement USA NMNM-111812 covering the N/2 of Section 4.

Rio Blanco 4 Federal Com 3 (API # 30-025-36425) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil & Gas Lease USA NMNM-19143 covering the SE/4 of Section 4. USA NMNM-19142 covering the SW/4 of Section 4. Federal Communitization Agreement USA-11270 covering the S/2 of Section 4.

Gaicho Unit 1 (API # 30-025-33440) Pool # 96665, Ojo Chiso; Morrow, West (Gas): Federal Oil and Gas Lease USA NMNM-69569 covering the W/2 of Section 29. USA NMNM-96050 covering the E/2 of Section 29. This well is in the Gaicho Federal Unit USANMNM-94480X.

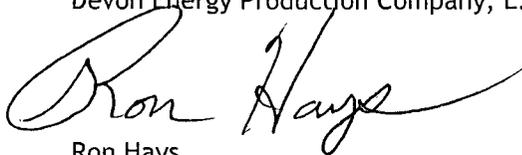
A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-8150 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Ron Hays". The signature is written in a cursive, flowing style with a large initial "R" and "H".

Ron Hays
Operations Engineer

Enclosure

Alan Jochimsen
4209 Cardinal Lane
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Margaret M White
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Metcalfe Minerals LP
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Dallas TX 75367

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Misty Morning Partners
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New-Tex Oil Company
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Hobbs NM 88240

Occidental Permian LTD
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Patricia Meredith Green
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Paul & Lynn Sawyer Revocable Trust dtd 5-11-92
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Sister Bay WI 54234

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Driftwood TX 78619

Pippi Espinoza
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Odessa TX 79762

Rebecca L Engle Childrens Irrevocable Trust of 2003
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Robert N Enfield Trust
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Susan White
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The Blanco Company
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Albuquerque NM 87125

Yates Petroleum Corp
105 S. 4th St.
Artesia NM 88210

Ezeanyim, Richard, EMNRD

From: Adams, Norvella [Norvella.Adams@dvn.com]
Sent: Tuesday, May 18, 2010 9:21 AM
To: Ezeanyim, Richard, EMNRD
Subject: Rio Blanco Area Application

Mr. Ezeanyim,

Devon Energy sent in an application for pool lease commingling for the Gaucho Unit 1, Rio Blanco 33 Federal 1, Rio Blanco 33 Federal 2, Rio Blanco 33 Federal 3, Rio Blanco 4 Federal Com 1, and Rio Blanco 4 Federal Com 3. We currently have a Commingling Order, CTB-547, for the Rio Blanco 4 Federal Com 1 and Rio Blanco 4 Federal Com 3 and a Commingling Order, CTB-546, for the Rio Blanco 33 Federal 1 and Rio Blanco 33 Federal 2 wells. We would like to combine all six of these wells in one order. We feel a benefit will be realized by all of the wells when our proposed use of compression is put into operation. Our CDP will be that of DCP Midstream's CDPs located in Section 6 T23S R34E and Sec 33 T22S R34E in Lea County, NM as shown in our diagram.

Please feel free to contact me should you need anything else or have any questions.

Thank you,

Norvella Adams

Devon Energy

405-552-8198

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