

PNR M0124059043

Order Number

DI 0001

API Number

30-025-06332

Operator

Apache Corp.

County

Lea

Order Date <sup>Sunday</sup>

8-22-00

Well Name

Elliott Federal

Number

001

Location

$\frac{k}{T}$

UL

1

Sec

21S

T (+Dir)

37E

R (+Dir)

Pool 1

06660

Blinebry Oil & Gas (Oil)

Oil %

83

Gas %

50

Pool 2

62700

Wantz Abo

17

50

Pool 3

Pool 4

Comments:

Work completed effective 11-10-2000

Work cancelled effective \_\_\_\_\_

Supplement 1329N 12-12-2000

8-28-02  
Single in  
Blinebry

8-28-02  
Posted to  
R-BDM &

Posted

NEW MEXICO  
 1625 N. ...  
 Hobbs, NM

Form 3160-5  
 (August 1999)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No 1004-0135  
 Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No <b>LC-065525-A</b>
2 Name of Operator <b>Apache Corporation</b>		6 If Indian, Allottee or Tribe Name
3a Address <b>2000 Post Oak Blvd., Ste 100, Houston, Texas 77056</b>	3b Phone No. (include area code) <b>713-296-6000</b>	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1650' FSL &amp; 330' FWL, Sec. 1, T-21S, R-37E, Unit T</b>		8 Well Name and No <b>Elliott Federal # 1</b>
		9 API Well No <b>30-025-06332</b>
		10 Field and Pool, or Exploratory Area <b>Blinebry Oil &amp; Gas</b>
		11. County or Parish, State <b>Lea County, New Mexico</b>

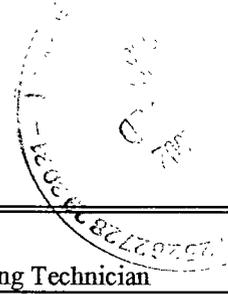
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plugback	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Elliott Federal # 1 was downhole commingled in the Blinebry O&G and Wantz Abo pools effective 11/10/00. Due to a decline in total production, Apache has abandoned the Wantz Abo pool in this well and is now producing from the Blinebry Oil & Gas pool only effective 3/1/02

02/28/02 Pull out of hole w/ production equipment. Run in hole w/ CIBP, set at 7000' and cap with 35' cement. Abandon Wantz Abo perforations 7058' - 7330'. Rig up foam air unit, achieve circulation and circulate wellbore clean. Run in hole w/ 2-7/8" tubing and set @ 5850'. Return to production in the Blinebry Oil & Gas pool.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Debra J. Anderson</b>	Title <b>Sr. Engineering Technician</b>
Signature <i>Debra J. Anderson</i>	Date <b>4/18/2002</b>

ACCEPTED OR RECORDED THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>(ORIG. SGD.) DAVID R. GLASS</b>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GWW

2A Abo R

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 2000

No. 1329N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/12/2000

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 11/10/2000, the marginal allowables of the

APACHE CORP,  
ELLIOTT FEDERAL, 1 - T, 1-21-37,

well for the period covering November through December, 2000,  
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107  
WANTZ;ABO----- #M187  
(F-P)  
DI-0001

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm

APACHE CORP

EEP 37480

DYN 24650

Apache Corp. Elliott Federal 10-17-00  
 1-T, 1-21-37

① Blinley Oil + Gas 107 / 428 / 4000  
 Wantz also  $\frac{187}{294} / 1122 / 6000$

② Blinley 83% X 294 = 244.02  
 Wantz also 17%

③  $107 \div 83\% = 128.92$  —

④  $129 \times 83\% = 107.07$

⑤  $129 \times 17\% = 21.93$

$354.22 \times 83 = 294$

Top Allowable for each pool  $\frac{1100}{17} = 647.06$

$\frac{354}{.83} / 294.00$	294	129
$\frac{249}{450}$		<u>+ 187</u>
$\frac{419}{840}$		<del>354</del>
$\frac{332}{180}$		* # N187
		* # N107

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit 2 Copies to Appropriate District Office

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

WELL APINO. 30-025-06332
5. Indicate Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name  Elliott Federal</p>	
<p>1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>8. Well No.  1</p>	
<p>2. Name of Operator Apache Corporation</p>		<p>9. Pool name or Wildcat Blinebry Oil &amp; Gas / Wantz Abo</p>	
<p>3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400</p>			
<p>4. Well Location Unit Letter <u>T</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County</p>			
<p>10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3507' GR</p>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon</p> <p><input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input checked="" type="checkbox"/> Other Downhole Commingling</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment</p> <p><input type="checkbox"/> Casing Test and Cement Job</p> <p><input type="checkbox"/> Other</p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to downhole commingling production from the Blinebry Oil & Gas Pool (06660) and the Wantz Abo Pool (62700) which have been established as pre-approved pools by the NM-Oil Conservation Division.

To support this proposal we submit the following:

- 1.) Division Order No. R-11363
- 2.) Blinebry Perforations: 5832' - 5954' 06660  
Wantz Abo Perforations: 7058' - 7330' 62700
- 3.) Allocation formula is based on current Blinebry production & Abo prior to Shut-In  
Blinebry Allocation: 5 BOPD x 5 MCFD 83% Oil x 50% Gas  
Wantz Abo Allocation: 1 BOPD x 5 MCFD 17% Oil x 50% Gas
- 4.) Commingling of the production from each pool will not reduce the value of the total remaining production.

I DHC Order No. 0001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 8/14/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 22 2000

CONDITIONS OF APPROVAL, IF ANY:

**ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II**

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