

PNRM0219250461

Order Number

DI 0005

API Number

30-025-28849

Operator

22351

Texaco Exploration & Production Inc.

County

Lea

Order Date

7-21-00

Well Name

C.H. Weir A

Number

015

Location

H

UL

12

Sec

205

T (+Dir)

37E

R (+Dir)

Pool 1

63800

Weir Blinebry, East

Oil %

23%

Gas %

68%

Pool 2

57000

Skaggs Drinkard

77%

32%

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement 1330N

7-21-00

12-12-2000

8-28-02
Posted to
R B D M W

5

Posted
3

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1330N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/12/2000

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/21/2000, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
C H WEIR A, 15 - H, 12-20-37,

well for the period covering July through December, 2000,
are hereby assigned in the various pools as follows:

WEIR;BLINEBRY, EAST----- #M57
SKAGGS;DRINKARD----- #M192
(P-P)
DI-0005

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
TEXACO EXPLORATION & PRODUCTION INC

EEP 37480

DYN 24650

12-9-00

Tetaco Explor. & Prod. Inc.

C.H. Wein A, 15-A, 12-20-37

① Wein-Blinely, East	107	/ 1070	/ 10000
Skaygo Drinkand	142	/ 1420	/ 10000
	<u>249</u>		

② Wein Bl., E. 23% X 249 = 57.27
 Skaygo Dr. 77%

③ $107 \div 23\% = 465.22$

④ $465 \times 23\% = 106.95$

⑤ $465 \times 77\% = 358.05$

$$\begin{array}{r} 1082.61 \\ .23 \overline{) 249.00} \end{array}$$

$$\begin{array}{r} 57 \overline{) 57.27} \\ 192 \overline{) 191.73} \\ \hline 249.00 \end{array}$$

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28849
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No. 879910
7. Lease Name or Unit Agreement Name WEIR, C. H. -A-
8 Well No. 15
9 Pool Name or Wildcat WEIR BLINEBRY EAST/SKAGGS DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator: 205 E. Bender, HOBBS, NM 88240
4. Well Location: Unit Letter H 1980 Feet From The NORTH Line and 988 Feet From The EAST Line
Section 12 Township 20S Range 37E NMPM LEA COUNTY
10 Elevation (Show whether DF, RKB, RT,GR, etc) 3575' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []
SUBSEQUENT REPORT OF: REMEDIAL WORK [x] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: DHC [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
DIVISION ORDER #R-11363
WEIR BLINEBRY EAST AND SKAGGS DRINKARD <63800 & 57000>
PERFS: WEIR BLINEBRY EAST - 5726-5943 SKAGGS DRINKARD - 6634-6873
PRIOR TO DHC: BLINEBRY MADE 11 BO, 38 BW, & 63 MCF
AFTER DHC: REMAINING PRODUCTION WENT TO SKAGGS DRINKARD 37 BO, 115 BW, 29 MCF
TOTAL PRODUCTION: 48 BO, 153 BW, & 92 MCF
COMMINGLING OF THESE TWO POOLS WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INTEREST OWNERSHIP BETWEEN THESE POOLS IS COMMON.
NOTICE HAS BEEN PROVIDED TO THE STATE LAND OFFICE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE [Signature] TITLE Engineering Assistant DATE 11/2/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

APPROVED [Signature] TITLE DISTRICT 1 SUPERVISOR DATE NOV 28 2000
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28849
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	WEIR, C. H. -A-
8. Well No	15
9. Pool Name or Wildcat	WEIR BLINEBRY EAST/SKAGGS DRNKRD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>988</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>DHC</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-00: MIRU. PUMP STUCK. RU FOAM UNIT.
 7-14-00: INSTL BOP. WRK STUCK TBG. PUMP 100 BBLs 2% DN BACKSIDE WORK TBG LOOSE. SWAB TBG TO 4700'.
 7-17-00: TIH W/CONE BUSTER MILL, DC'S ON WS. STOP BIT @ 5212'.
 7-18-00: BREAK CIRC W/FOAM UNIT @ 5212'. TIH W/WS. TAG @ 5943'. PLUGGED TBG. LOWER TOOLS & TAG @ 5943'. C/O SCALE 5943-6093. PULL MILL TO 5441'.
 7-19-00: LOWER TOOLS & TAG @ 6093'. MILL OUT TIGHT SPOT 6093-95. C/O SCALE 6095-6140. LOWER TOOLS & TAG @ 6495'. C/O TO CIBP @ 6593'. DRILL ON JUNK & CIBP. PULL MILL TO 5187'.
 7-20-00: TIH W/BIT & DC'S ON TBG. TAG CIBP @ 6594'. DRILL 1 HR. PULL UP TO 5823'. LOWER TOOLS & TAG @ 6594'. DRILL ON CIBP & TURNED LOOSE. PUSH TO 6617'.
 7-21-00: LOWER TOOLS & TAG @ 6877'. PULL TO 5472 W/FOAM UNIT. LOWER TOOLS & DRILL ON CIBP @ 6877'. PUSH TO 6893'. TIH W/SONIC HAMMER TOOL TO 2872'.
 7-24-00: KILL W/40 BBLs 2% KCL WTR. TIH W/SONIC HAMMER & INSTL STRIPPER HEAD. ACID WASH BLINEBRY & DRINKARS PERFS 5726-5943', 6634-6873, W/3000 GALs 15% NEFE HCL & 240 BBLs 2% KCL WTR. RU SWAB. FL @ 4300'. END FL @ 5000'. RD SWAB.
 7-25-00: RAN PROD STRING: MUD ANCHOR, PURGE VALVE, SN, TBG, TAC. MA @ 6869'. SN @ 6836'. TAC @ 5663'. NDBOP. SET TAC. FLANGE UP WH. RAN PUMP & RDS.
 7-26-00: CHANGE OUT ALL RD BOXED.
 7-27-00: LOAD/PSI TBG TO 500-OK. RIG DOWN.
 8-15-00: ON 24 HR OPT. PUMPED 48 BO, 153 BW, & 92 MCF. PERFS: 5726-6873 BLINEBRY/DRINKARD
 SPLITS. BLINEBRY OIL - 11, WTR - 38, MCF - 63
 DRINKARD OIL - 37, WTR - 115, MCF - 29 ORDER #R-11363

FINAL REPORT

I DHC Order No. 0005

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 8/24/00

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

APPROVED Chris Williams DISTRICT 1 SUPERVISOR DATE NOV 28 2000
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____