

PNRM0223942184

C-103 11-27-00
DHC No. assigned 2-6-01

U

TYPE OR PRINT NAME: Debra J. Anderson
(This space for Stake Use)
APPROVED BY: Paul Kautz
CONDITIONS OF APPROVAL, IF ANY:
TITLE:
DATE: 2-6-01
TELEPHONE NO.: 713-296-6338

Order Number	API Number	Operator		County	
DI0011	30-025-09908	Apache Corporation		Lea	
Order Date	Well Name	Number	Location		
2-16-01	Hawk B-1	005	K UL	9 Sec	21S T (+Dir) 37E R (+Dir)
		Oil %	Gas %		
Pool 1	6660	Blinebry Oil & Gas (Oil)	25%	12%	
Pool 2	60240	Tubb Oil & Gas (Oil)	25%	26%	
Pool 3	19190	Drinkard	50%	62%	
Pool 4					
Comments: Work completed effective <u>2-16-01</u> Work cancelled effective _____ Supplement <u>1284 N</u> <u>5-9-01</u>					

8-27-02
Posted to
RBDMA

Posted
B

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-09908
5. Indicate Type of Lease <input checked="" type="checkbox"/> Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hawk B-1
8. Well No. 5
9. Pool name or Wildcat Blinebry / Tubb / Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3498 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 **DHC-98**

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 9 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon</p> <p><input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input checked="" type="checkbox"/> Other Add Blinebry Pool to Existing Downhole Permit DHC-98</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment</p> <p><input type="checkbox"/> Casing Test and Cement Job</p> <p><input type="checkbox"/> Other</p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to amend DHC-98 to add the Blinebry pool to existing downhole commingle of the Tubb and Drinkard pools.

To support this proposal we submit the following:

- 1.) Division Order No. R-11363
- 2.) Blinebry Perforations: 5650' - 6000' Pool # 06660
Tubb Perforations: 6190' - 6258' Pool # 60240
Drinkard Perforations: 6586' - 6706' Pool # 19190
- 3.) Allocation Formula is based on current Tubb & Drinkard production and offset Blinebry production from the Hawk B-1 # 9
Blinebry Allocation: 1 BOPD x 17 MCFD 25% Oil x 12% Gas
Tubb Allocation: 1 BOPD x 36 MCFD 25% Oil x 26% Gas
Drinkard Allocation: 2 BOPD x 84 MCFD 50% Oil x 62% Gas
- 4.) Commingling of the production from each pool will not reduce the value of the total remaining production.
- 5.) The ownership among all three pools is common. DI DHC Order No. 0011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 11/27/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

APPROVED BY Paul Kautz TITLE _____ DATE 2-6-01

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru
June, 2001

NO. 1284N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 05/09/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/16/2001, the marginal allowables of the

APACHE CORP,
HAWK B 1, 5 - K, 9-21-37,

well for the period covering February through June, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M98
TUBB OIL & GAS (OIL)----- #M98
DRINKARD----- #M196

(F-P)
DI-0011

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EEP 37480

DYN 24650

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-09908
Supp 1284N

OPERATOR: Apache Corporation

PROPERTY NAME: Hawk B-1

WNULSTR: 5-K, 9-21-37

SECTION I:

ALLOWABLE AMOUNT

POOL NO.	Description	Value	Value	Unit	Limit
6660 POOL NO. 1	<u>Blinebry Oil + Gas (Oil)</u>	<u>107</u>	<u>928</u>	MCF	4000
60240 POOL NO. 2	<u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>284</u>	MCF	2000
19190 POOL NO. 3	<u>Drinkard</u>	<u>142</u>	<u>852</u>	MCF	6000
POOL NO. 4				MCF	
POOL TOTALS		<u>391</u>	<u>1564</u>		

SECTION II:

ABLI 400000 POOL NO. 1	<u>Blinebry Oil + Gas (Oil)</u>	<u>25%</u>	$X 391 = 97.75(98)$
ATUB 500000 POOL NO. 2	<u>Tubb Oil + Gas (Oil)</u>	<u>25%</u>	
ARI 300000 POOL NO. 3	<u>Drinkard</u>	<u>50%</u>	
POOL NO. 4			

OIL

GAS

SECTION III:

$98 \div .25\% = 392$

SECTION IV:

<u>$392 \times 25\% = 98$</u>	
<u>$392 \times 25\% = 98$</u>	
<u>$392 \times 50\% = 196$</u>	