

PNRM0223946873

C-103 11-27-00

DHC No. Assigned

Order Number

API Number

Operator

County

DI0012

30-025-06441

Apache Corporation

Lea

Order Date

Well Name

Number

Location

4-17-01

Hawk B-1

9

M

9

21S

37E

UL

Sec

T (+Dir)

R (+Dir)

Oil %

Gas %

Pool 1

6660

Blinebry Oil+Gas (Oil)

25%

19%

Pool 2

60240

Tubb Oil+Gas (Oil)

25%

43%

Pool 3

19190

Drinkard

50%

38%

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement 1341N

4-17-01

6-01-01

8-28-02
Posted to
RBDML

Posted
B

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru
June, 2001

NO. 1341N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 06/01/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 04/17/2001, the marginal allowables of the

APACHE CORP,
HAWK B 1, 9 - M, 9-21-37,

well for the period covering April through June, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M98
TUBB OIL & GAS (OIL)----- #M98
DRINKARD----- #M196

(F-P)
DI-0012

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EEP 37480

DYN 24650

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-06441	
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hawk B-1	
8. Well No. 9	
9. Pool name or Wildcat Blinebry / Tubb / Drinkard	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3519 GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100 Houston, Texas 77056-4400

4. Well Location
Unit Letter **M** : **660** Feet From The **South** Line and **660** Feet From The **West** Line
Section **9** Township **21S** Range **37E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Remedial Work	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Commence Drilling Operations	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing		<input type="checkbox"/> Casing Test and Cement Job	
<input checked="" type="checkbox"/> Other	Add Tubb Pool to Existing Downhole Permit DHC-84	<input type="checkbox"/> Other	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to amend DHC-84 to add the Tubb pool to existing downhole commingle of the Blinebry and Drinkard pools.

To support this proposal we submit the following:

- 1.) Division Order No. R-11363
- 2.) Blinebry Perforations: 5640' - 6058' Pool # 06660
Tubb Perforations: 6156' - 6386' Pool # 60240
Drinkard Perforations: 6506' - 6583' Pool # 19190
- 3.) Allocation Formula is based on current Blinebry & Drinkard production and offset Tubb production from the Hawk B-1 # 5
Blinebry Allocation: 1 BOPD x 16 MCFD 25% Oil x 19% Gas
Tubb Allocation: 1 BOPD x 36 MCFD 25% Oil x 43% Gas
Drinkard Allocation: 2 BOPD x 32 MCFD 50% Oil x 38% Gas
- 4.) Commingling of the production from each pool will not reduce the value of the total remaining production.
- 5.) The ownership among all three pools is common. *DJ DHC Order No. 0012*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Debra J. Anderson* TITLE Sr. Engineering Technician DATE 11/27/00
TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338
(This space for State Use)

APPROVED BY _____ TITLE *Paul Kautz* DATE FEB 06 2001
CONDITIONS OF APPROVAL, IF ANY: Geologist

5

6-1-01

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06441

OPERATOR: Apache Corporation

DI 0012

PROPERTY NAME: Hawk B-1

WNULSTR: 9-M, 9-21-37

SECTION I:		ALLOWABLE AMOUNT	
6660	POOL NO. 1 <u>Blinebry Oil + Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>852</u> MCF 6000
19190	POOL NO. 3 <u>Drinkard</u>	<u>142</u>	<u>284</u> MCF 2000
	POOL NO. 4 _____		MCF
		POOL TOTALS <u>391</u>	<u>1564</u>

SECTION II:

ABLI 40000	POOL NO. 1 <u>Blinebry Oil + Gas (Oil)</u>	25%	$\times 391 = 97.75 (98)$
ATUB 50000	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	25%	
ADRI 30000	POOL NO. 3 <u>Drinkard</u>	50%	
	POOL NO. 4 _____		

OIL

GAS

SECTION III:

$98 \div 25\% = 392$

SECTION IV:

$392 \times 25\% = 98$

$392 \times 25\% = 98$

$392 \times 50\% = 196$