

PNRM0224039207

5-13-00

Order Number

DI0018

API Number

30-025-33906

Operator

Conoco Inc.

County

Lea

Order Date

2-9-01

Well Name

Britt B

Number

032

Location

M

UL

10

Sec

205

T (+Dir)

37E

R (+Dir)

Oil %

23%

Gas %

42%

Pool 1

63780

Weir Blinebry

Pool 2

63840

Weir Drinkard

77%

58%

Pool 3

Pool 4

Comments:

Work completed effective  
Work cancelled effective  
Supplement

2-9-01

1173N

4-4-01

8-28-02  
Posted to  
RBDMA

B

Posted  
3

+Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33906
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	LC 031621B
7. Lease Name or Unit Agreement Name	Britt B
8. Well No.	#32
9. Pool name or Wildcat	Weir Blinebry & Weir Drinkard
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	3558'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  OTHER

2. Name of Operator  
Conoco Inc.

3. Address of Operator  
10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500

4. Well Location  
Unit Letter M 660' Feet From The South Line and 660 Feet From The West Line  
Section 10 Township 20s Range 37E NMPM Lea County

10. Elevaon (Show whether DF, RKB, RT, GR, etc.) 3558'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Downhole Commingle</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

Conoco proposes to recomplete the Blinebry in this well and downhole commingle the Blinebry and Drinkard. An intent to this effect was previously filed in March 1998 however the DHC Application C-107A was not approved based on estimated production over the allowable. The DHC allowable rules have currently changed Based on Case #12346 and Order #11363 allowing this C-107A to be resubmitted. This application based on the new Order is being submitted on a C-103 sundry asking for approval by the OCD District office. The Weir Blinebry & Weir Drinkard are on the list of pre-approved pools to be down hole commingled.

DI DHC Order No. 0018

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE M 20

TYPE OR PRINT NAME Kay Maddox TELEPHONE N 336-

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 5-13-00

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**CONOCO INC.**

3. Address and Telephone No.  
**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381**

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  
**Sec 10, T20S, R37E, 660' FSL & 660' FWL**

5. Lease Designation and Serial No.  
**LC 031621B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Britt B, Well #32**

9. API Well No.  
**30 025 33906 S3**

10. Field and Pool, or Exploratory Area  
**Weir Drinkard & Blinebry**

11. County or Parish, State  
**Lea County, NM**

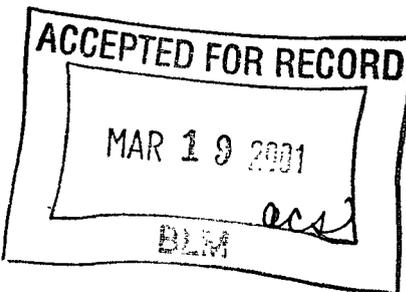
**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>Downhole Commingle</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2-5-01: MIRU. Attempt to unseat pump. Tested BOP. Begin out of hole w/tubing. SION.
  - 2-6-01: RIH w/retrieving head to 5500'. SION.
  - 2-7-01: RIH & tagged up @ 6200', established circulation. Cleaned out sand to RBP @ 6502', released & pulled RBP & tubing. SION.
  - 2-8-01: RIH w/production string. Shut down due to high wind.
  - 2-9-01: RIH w/rods - Blinebry & Drinkard open. Well put on production.
- Form 3160-4 for Weir Drinkard filed 6-20-97: 6632-6834'. Form 3160-4 for Weir Blinebry filed 9-11-00: 5614-5736'.



DHC approved  
5/24/2000

14. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title **Ann E. Ritchie** Date **3-12-01**  
 Regulatory Agent

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SC 11  
GWW

[Signature]

4-3-01

30-025-33906

**DOWNHOLE COMMINGLE CALCULATIONS:**

OPERATOR: Conoco Inc.

PROPERTY NAME: Britt B

WNULSTR: 32-M, 10-20-37

SECTION I:		ALLOWABLE AMOUNT	
AWEI 40000	POOL NO. 1 <u>Weir Blinebry</u>	<u>107</u>	<u>214</u> MCF
AWEI 60000	POOL NO. 2 <u>Weir Drinkard</u>	<u>142</u>	<u>1420</u> MCF
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		<b>POOL TOTALS</b> <u>249</u>	<u>1634</u>

SECTION II:

POOL NO. 1 Weir Blinebry 23% X 249 = 57.27 (58)

POOL NO. 2 Weir Drinkard 77%

POOL NO. 3 \_\_\_\_\_

POOL NO. 4 \_\_\_\_\_

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>58 ÷ 23% = 252.18 (253)</u>	_____

	<u>OIL</u>	<u>GAS</u>
SECTION IV:	<u>253 X 23% = 58.19 (58)</u>	_____
Weir Bl.	<u>253 X 77% = 194.81 (195)</u>	_____
Weir Dr.	_____	_____
	_____	_____

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru  
June, 2001

NO. 1173N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 04/04/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/09/2001, the marginal allowables of the

CONOCO INC,  
BRITT B, 32 - M, 10-20-37,

well for the period covering February through June, 2001,  
are hereby assigned in the various pools as follows:

WEIR;BLINEBRY----- #M58  
WEIR;DRINKARD----- #M195  
(F-P)  
DI-0018

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
CONOCO INC

ARC 1009

DYN 24650

2-9-01

~~98.79~~

4-3-01

Taken from C-104

$$114 \div 88 = \cancel{78} (77) 79.20$$

$$114 \div 26 = (23) 22.81$$

Dil

Weir Dr. 77%

Weir Bl. 23%

Gas

$$\text{Weir Dr. } 24 \div 14 = \cancel{59} (58) 58.34$$

$$\text{Weir Bl. } 24 \div 10 = (42) 41.67$$