

P NRM 0224042563

4-2-01

Order Number

DI 0022

API Number

30-025-34974

Operator

Texaco Exploration + Production Inc.

County

Lea

Order Date

6-1-01

Well Name

F. B. Davis

Number

007

Location

G

8

235

37E

UL

Sec

T (+Dir)

R (+Dir)

Oil %

60%

Gas %

33%

Pool 1

96314

Teague Lower Paddock
Blinobru, North (Associated)

Pool 2

96315

Teague Tubb, North (Associated)

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement

6-1-01

1449N

6-27-01

8-28-02
Posted to
RBAms
B

Posted
B

Submit 3 copies to Appropriate District Office.

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-34974
5 Indicate Type of Lease STATE [] FEE [x]
6 State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter G 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line
Section 8 Township 23-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3324'

7. Lease Name or Unit Agreement Name DAVIS F B
8. Well No 7
9. Pool Name or Wildcat TEAGUE LOWER PADDOCK BLINEBRY N ASSOC

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER DHC TUBB & BLINEBRY [x]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intent to downhole commingle the Lower Paddock/Blinebry,N.(assoc.) pool with the Teague Tubb,N.(Assoc) pool in the subject well.
Division Order No. R-11363
This commingling will not reduce the value of the total remaining production and will allow Texaco to recover add'l reserves that would not have been economically viable to capture otherwise.
Teague Lower Paddock/Blinebry, N. (Assoc) - 96314 pool code
Teague Tubb, N. (Assoc) - 96315
Perforated intervals are:
Blinebry: 5588-5876'
Tubb: 6224-6372'
Allocation Method:
Blinebry: 30 oil / 15 mcf Production Splits: 60% of oil / 33% of gas
Tubb: 20 oil / 30 mcf Production Splits: 40% of oil / 67% of gas
Ownership and percentages between the Teague Lower Paddock Blinebry, N.(Assoc.) and the Teague Tubb, N. (Assoc) are identical for the specified well and lease.

DI DHC Order No, 0022

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/20/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
APPROVED [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34974
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil / Gas Lease No.	
7 Lease Name or Unit Agreement Name	DAVIS F B
8 Well No	7
9 Pool Name or Wildcat	TEAGUE LOWER PADDOCK BLINEBRY N ASSOC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4 Well Location	Unit Letter <u>G</u> <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3324'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER: DHC TUBB & BLINEBRY
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPERATION
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

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Division Order No. R-11363

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DI DHC Order No, 0022

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/20/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] TITLE _____ DATE _____

6-26-07

DOWNHOLE COMMINGLE CALCULATIONS: API 30-025-34974

OPERATOR: Texaco Exploration & Production Inc.

PROPERTY NAME: F. B. Davis

WNULSTR: 7-G, 8-23-37

SECTION I:		ALLOWABLE AMOUNT		
96314	POOL NO. 1 <u>Teague Lower Paddock Blinebry Assoc., North</u>	<u>107</u>	<u>642</u>	MCF 6000 (160/256) Gas
96315	POOL NO. 2 <u>Teague Tubb Assoc., North</u>	<u>142</u>	<u>852</u>	MCF 6000 (160/3408)
	POOL NO. 3 _____	_____	_____	MCF
	POOL NO. 4 _____	_____	_____	MCF
		<u>POOL TOTALS</u>	<u>249</u>	<u>1494</u>

SECTION II:

A TEA 34000 POOL NO. 1 Teague Lower Paddock Blinebry Assoc., North 60% X 249 = 149,40

A TEA 46000 POOL NO. 2 Teague Tubb Assoc., North 40%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

107 ÷ 60% = 178.34 (179)

SECTION IV:

TLPBA, N. 179 X 60% = 107.40 (107)

TTA, N. 179 X 40% = 71.60 (72)

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru
June, 2001

NO. 1449N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 06/27/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/01/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
F B DAVIS, 7 - G, 8-23-37,

well for the period covering June through June, 2001,
are hereby assigned in the various pools as follows:

TEAGUE; LOWER PAD-BLI, NORTH (ASSOC) --- #M107

TEAGUE; TUBB, NORTH (ASSOC) ----- #M72

(P-P)
DI-0022

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm

TEXACO EXPLORATION & PRODUCTION INC

EEP 37480

DYN 24650