

PNRM 0224656823

C-103 4-23-01
DHC No. Assigned 5-1-01

Order Number	API Number	Operator	County				
DI 0028	30-025-10133	Exxon Mobil Corporation	Lea				
Order Date	Well Name	Number	Location				
	J.L. Greenwood	012	0	9	25S	37E	
			UL	Sec	T (+Dir)	R (+Dir)	
		Oil %	Gas %				
Pool 1	06660	Blinebry Oil & Gas (Oil)					
Pool 2	62700	Wantz Abo					
Pool 3							
Pool 4							
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____							

Wantz Abo
30-025-10133

8-28-02
Posted to
RBDMA

DISTRICT I
1600 French Dr., Hobbs, NM 88240
DISTRICT II
311 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10133

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P. O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **O** : **660** Feet From The **south** Line and **1880** Feet From The **east** Line
Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3426 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: dowhole commingle <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Add the ABO and commingle with the Blinebry Oil. (See separate C-103 submitted for completion procedure proposal)

(1) Division Order establishing pre-approved pool area: R-11363; (2) Pools to be commingled: Blinebry Oil and Gas (06660) & Wantz;Abo (62700); (3) Existing perfs 5380-5776', additional proposed perfs 6750-6885'; (3) NM S State 32, 33 and J.L.Greenwood 12 are active in Blinebry Oil. We have historical production trends & will use the "subtraction method" to allocate production. The J. L. Greenwood 10 is currently SI in the Blinebry and has been SI since Dec 1998. The well went down with a tbg failure and it was uneconomic to return to production. An attempt will be made to restore production from the Blinebry. If successful, the "subtraction method" will be utilized in this well.; (4) Plans are to set the rod pump below the Abo and maintain a minimal production bottomhole pressure on the well. This will prevent downhole crossflow. A production profile will be run as needed to ensure that no crossflow is occurring; (5) Interest ownership is not different between the pools; (6) ExxonMobil working interest is 100%.

DI DHC Order No. 0028

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D.O. Howard* TITLE **Sr. Regulatory Specialist** DATE **04/23/2001**

TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO **(713) 431-1792**

APPROVED BY _____ TITLE **ORIGINAL SIGNED BY CAROL WILLIAMS** DATE **MAY 01 2001**
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL IF ANY _____ DATE **5-1-01**

Submit 2 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10 Revised March 25, 1991

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II [Redacted] South First, Artesia NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10133

5. Indicate Type of Lease STATE [] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

J L Greenwood

1. Type of Well: Oil Well [X] Gas Well [] Other []

8. Well No. 12

2. Name of Operator Exxon Mobil Corporation

9. Pool name or Wildcat Blinebry Oil and Gas (Oil)

3. Address of Operator P.O. Box 4358 Houston TX 77210-4358

4. Well Location Unit Letter O 660 Feet From The south Line and 1880 Feet From The east Line Section 9 Township 22S Range 37E NMPH Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPLETION []

REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG & ABANDONMENT [] CASING TEST AND CEMENT JOB []

OTHER: dowhole commingle [X]

OTHER: []

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DI DHC Order No. 0028

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE Sr. Regulatory Specialist DATE 04/23/2001

TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10
Revised March 25, 19

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WELL API NO.
30-025-10133

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

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Exxon Mobil Corporation

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TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPLETION
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

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Add the ABO and commingle with the Blinebry Oil. (See separate C-103 submitted for downhole commingling proposal)

MIRU WSU. Unset TAC and POOH w/tbg & BHA. RIH w/rock bit, DC, and work string. Tag CIBP. Estab. circ. CO fish or push fish to appr. 6950'. Circ Btms up. POOH & LD bit and DC. RIH with test pkr & work string. Set test pkr 6900'. Test csg & CIBP to 2000 psi. MIRU elec line unit. Perf appr. 6750-6884, 2 spf 80 shots. RDMO elec line. RIH w/3-1/2" frac string to appr. 6600'. Test workstring to 10000 psi. POH to appr 5776. Spot acid soluble pill across Blinebry perfs. If circ not estab. spot 2nd pill. RIH w/3-1/2" frac tbg & frac string. Set pkr at appr 6450' w/15000 lbs down on pkr. Land tbg atop BOP flange. MIRU Halliburton. Test to 10000 psi. RU frac equip. Frac perfs. RDMO Halliburton. Log well. Flow well back until dead. LD frac string. RIH w/jet wash tool & workstring to 5776. Jet wash Blinebry fr 5776-5598 & 5519-5380 w/700 gal 15% HCL. POH, LD workstring. RIH w/BHA, TAC, and 2-3/8" tubing. Test tbg while GIH. ND BOP and NU WHA. RIH w/pump & rods. RDMO WSU. Ret. well to production.

hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE D. O. Howard TITLE Sr. Regulatory Specialist DATE 04/23/2001
TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(Space for State Use)
APPROVED BY Chris Williams TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: