

p NRM0224646912

C-103 4-23-01

DHC No, Assigned 5-1-01

Order Number	API Number	Operator	County
DI 0031	30-025-34995	Texaco Exploration & Production Inc	Lea

Order Date	Well Name	Number	Location			
6-11-2001	B, F. Harrison B	027	0 UL	5 Sec	23S T (+Dir)	37E R (+Dir)

			Oil %	Gas %
Pool 1	96314	Teague Lower Paddock B Linebry Assoc, N.	70%	60%
Pool 2	96315	Teague Tubb Assoc., North	30%	40%
Pool 3				
Pool 4				

Comments: Work completed effective 6-11-2001
 Work cancelled effective _____
 Supplement 1290N 1291N 10-3-2001

9-3-02
 Posted to
 RBDMA


DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-34995
5 Indicate Type of Lease STATE [] FEE [x]
6 State Oil / Gas Lease No
7 Lease Name or Unit Agreement Name B F HARRISON "B"
8. Well No 27
9 Pool Name or Wildcat Tge Lrw Pad/Blnb,N /Tge Tubb N Assoc

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.
1 Type of Well. OIL WELL [x] GAS WELL [] OTHER
2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC
3 Address of Operator 205 E Bender, HOBBS, NM 88240
4 Well Location Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 5 Township 23-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc) 3331'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER [x] DHC
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER []

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY,N. (ASSOC) & THE TEAGUE TUBB N (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION, & WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.
THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) & AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) (POOL CODE-96315). PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:
BLINEBRY: 35 OIL/ 150 MCF PRODUCTION SPLITS: 70% OF OIL/ 60% OF GAS
TUBB: 15 OIL/ 100 MCF PRODUCTION SPLITS: 30% OF OIL/ 40% OF GAS
TOTAL: 50 OIL/ 250 MCF 100% OF OIL/ 100% OF GAS
THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:
BLINEBRY: 5570-5902'
TUBB: 6220-6310'
OWNERSHIP & PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.

DI DHC Order No. 0031

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/23/01
TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

APPROVED [Signature] TITLE DATE
CONDITIONS OF APPROVAL IF ANY:
DeSoto/Nichols 12-93 ver 1.0

DOWNHOLE COMMINGLE CALCULATIONS: 30-025-34995

OPERATOR: Texaco Exploration & Production Inc.

PROPERTY NAME: B. F. Harrison B

WNULSTR: 27-0, 5-23-37

	SECTION I: <u>Teague Lower Paddock</u>	ALLOWABLE AMOUNT	
ATEA34000	POOL NO. 1 <u>B Linebry, North (Assoc.)</u>	<u>107</u>	<u>442</u> MCF 6000
ATEA46000	POOL NO. 2 <u>Teague Tubb Assoc, North</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>249</u>	<u>1494</u>

	SECTION II: <u>Teague Lower Paddock</u>	Oil	Gas
96314	POOL NO. 1 <u>B Linebry, North (Assoc.)</u>	70% X 249 = 17430	60%
96315	POOL NO. 2 <u>Teague Tubb Assoc, North</u>	30%	40%
	POOL NO. 3 _____		
	POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>107 ÷ 70% = 152.86 (153)</u>	_____
SECTION IV:	<u>153 X 70% = 107.10 (107)</u>	_____
	<u>153 X 30% = 45.90 (46)</u>	_____
	_____	_____
	_____	_____

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1290N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/31/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/11/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
B F HARRISON B, 27 - O, 5-23-37,

well for the period covering June through December, 2001,

are hereby assigned in the various pools as follows:

TEAGUE;LOWER PAD-BLI, NORTH (ASSOC) --- #M107
TEAGUE;TUBB, NORTH (ASSOC) ----- #M46

(P-P)
DI-0031

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
TEXACO EXPLORATION & PRODUCTION INC

EEO 7440

DYN 24650

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1291N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/31/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
B F HARRISON B, 27 - O, 5-23-37,

well for the period covering July through December, 2001,

are hereby assigned in the various pools as follows:

TEAGUE; LOWER PAD-BLI, NORTH (ASSOC) --- #M107
TEAGUE; TUBB, NORTH (ASSOC) ----- #M46
(P-P)
DI-0031

OIL CONSERVATION DIVISION

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DYN 24650