

PNRM 0224731959

C-103

DHC No. Assigned

Order Number

HOB-0046

API Number

30-025-35238

Texaco Operator E & P Inc.

Chevron USA Inc.

County

Lea

Order Date

7-19-01

Well Name

G. L. Erwin B Federal NCT-2

Number

011

Location

J

UL

35

Sec

24S

T (+Dir)

37E

R (+Dir)

Pool 1

34200

Justis Blinebry

Oil %

54%

Gas %

100%

Pool 2

35280

Justis Tubb Drinkard

46%

0%

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement

1470 N
1471 N
1472 N

7-19-01

7-19-01

1-1-02

7-1-02

(C-104'0
7-31-02)

9-4-02
Posted to
RBDMA



Formerly Texaco E+P Inc.
DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35238
HOB-0046

OPERATOR: Chevron USA Inc.

PROPERTY NAME: G.L. Erwin B Federal NCT-2

WNULSTR: 11-J, 35-24-37

	SECTION I:	ALLOWABLE AMOUNT	
34200	POOL NO. 1 <u>Justis Blinebry</u>	<u>107</u>	<u>642</u> MCF 6000
35280	POOL NO. 2 <u>Justis Tubb Drinkard</u>	<u>107</u>	<u>642</u> MCF 6000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>214</u>	<u>1284</u> MCF

	SECTION II:		
AJUS15000	POOL NO. 1 <u>Justis Blinebry</u>	Oil (116)	Gas 100%
AJUS55000	POOL NO. 2 <u>Justis Tubb Drinkard</u>	46%	0%

POOL NO. 3 _____

POOL NO. 4 _____

	OIL	GAS
SECTION III:	<u>107 ÷ 54% = 198.15 (199)</u>	_____
SECTION IV:	<u>199 X 54% = 107.46 (107)</u>	_____
	<u>199 X 46% = 91.54 (92)</u>	_____
	_____	_____
	_____	_____

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
NMLC057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1 Type of Well: OIL WELL GAS WELL OTHER

8 Well Name and Number
G L ERWIN 'B' FEDERAL NCT-2

2 Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

11

3 Address and Telephone No
PO BOX 3109, MIDLAND, TX 79702 915-688-475

9. API Well No.
30-025-35238

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
Unit Letter J : 1590 Feet From The SOUTH Line and 1830 Feet From The
EAST Line Section 35 Township 24-S Range 37-E

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY/JUSTIS TUBB DRINKARD

11 County or Parish, State
LEA, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>DHC</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE JUSTIS BLINEBRY AND THE JUSTIS TUBB DRINKARD POOL FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

BLINEBRY: 5180-5357 POOL CODE: 34200
TUBB DRINKARD: 6058-6183 POOL CODE: 35280

ALLOCATION METHOD IS AS FOLLOWS:

BLINEBRY: 19 OIL 189 WTR 501 MCF PRODUCTION SPLITS: 54% OIL, 100% WTR, 0% MCF
TUBB DRINKARD: 16 OIL 0 WTR 0 MCF PRODUCTION SPLITS: 46% OIL, 0% WTR, 0% MCF

OWNERSHIP AND PERCENTAGES BETWEEN THE JUSTIS BLINEBRY AND THE JUSTIS TUBB DRINKARD ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

APPROVED
NOV 6 2001
GARY GOURLEY
PETROLEUM ENGINEER

DHC Order No. HOB-0046

14 I hereby certify that the foregoing is true and correct
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/22/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

New Mexico Oil Conservation Division, District 1

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5 Lease Designation and Serial No
NMLC057509

6 If Indian, Alottee or Tribe Name

7 If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1 Type of Well: OIL WELL GAS WELL OTHER

8 Well Name and Number
G. L. ERWIN 'B' FEDERAL NCT-2

2 Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

11

3. Address and Telephone No
PO BOX 3109, MIDLAND, TX 79702 915-688-475

9 API Well No
30-025-35238

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1590 Feet From The SOUTH Line and 1830 Feet From The

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY/JUSTIS TUBB DRINKARD

EAST Line Section 35 Township 24-S Range 37-E

11 County or Parish, State
LEA, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER DHC
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE JUSTIS BLINEBRY AND THE JUSTIS TUBB DRINKARD POOL FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS.

BLINEBRY. 5180-5357 POOL CODE: 34200
TUBB DRINKARD: 6058-6183 POOL CODE: 35280

ALLOCATION METHOD IS AS FOLLOWS:

BLINEBRY: 19 OIL 189 WTR 501 MCF PRODUCTION SPLITS: 54% OIL, 0% WTR, 46% MCF
TUBB DRINKARD 16 OIL 0 WTR 0 MCF PRODUCTION SPLITS: 46% OIL, 0% WTR, 54% MCF

OWNERSHIP AND PERCENTAGES BETWEEN THE JUSTIS BLINEBRY AND THE JUSTIS TUBB DRINKARD ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

APPROVED
NOV 6 2001
GARY GOURLEY
DISTRICT ENGINEER

RECEIVED
Hobbs
OCD

DHC Order No. HGB-0046

14 I hereby certify that the foregoing is true and correct.
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/22/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED _____
CONDITIONS OF APPROVAL IF ANY _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well. [X] OIL WELL [] GAS WELL [] OTHER
2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3 Address and Telephone No PO BOX 3109, MIDLAND, TX 79702 915-688-475
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1590 Feet From The SOUTH Line and 1830 Feet From The EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No. NMLC057509
6 If Indian, Allottee or Tribe Name
7 If Unit or CA, Agreement Designation
8 Well Name and Number G. L. ERWIN 'B' FEDERAL NCT-2 11
9 API Well No. 30-025-35238
10. Field and Pool, Exploratory Area JUSTIS BLINEBRY, JUSTIS TUBB DRINKARD
11 County or Parish, State LEA, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION: [] Notice of Intent, [X] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Abandonment, [] Recompletion, [] Plugging Back, [] Casing Repair, [] Altering Casing, [X] OTHER COMPLETION DATA, [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-Off, [] Conversion to Injection, [] Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-01. MIRU PULLING UNIT. 4-02-01. PU 2 7/8" TBG. TAG CMT @ 7241'. DRILL 7241-4320. 4-03-01: RAN USIT/GR/CCL 7300-4900. BAD LOG. RERUN. 4-04-01: PERF 7178-7192. PKRM @ 7134 SN @ 7090. 4-05-01: ACIDIZE W/1000 GALS ACID + ADDITIVES. PKR SET @ 7134. SWABBING. 4-10-01: TIH W/SONIC HAMMER & 2 7/8" TBG TO 7164'. 4-11-01: ACIDIZE W/60 BBLs 2% KCL. SWABBING. 4-14-01: SET CIBP @ 7000'. PERF FR 6879-6890. TIH W/RETR PKR. TP @ 6852. SN @ 6785. PUMP 40 BBLs 2% KCL. SWABBING. 4-19-01: PERF 6891-6906. TP @ 6852. SN @ 6784. ACIDIZE W/5000 GALS 15% H15. SWABBING 4-25-01: 4-26-01: TIH W/TBG, MA, SN, TAC TIH W/PMP & RDS. NEW OIL ON 5-03-01 SN @ 6928. TAC @ 6865. PUMPING & TESTING THRU 6-14-01. 6-15-01: TIH W/CIBP & SET @ 6850. TIH W/CMT BAILER & DUMP 35' CMT ON TOP OF CIBP. (PBD-6815) TIH W/2 7/8" TBG OPEN ENDED TO 6620 6-16-01: PERF DRINKARD FORMATION 6058-60,6065-67,6125-29,6132-36, 6138-41,6147-51,6155-57,6160-75,6179-83 TIH W/PKR SWINGING @ 5950 6-18-01. ACIDIZE W/2000 GALS 15% HCL. 6-19-01: FRAC TUBB/DRINKARD W/63,199 GALS YT140 XLG. 6-20-01: LUBRICATE CIBP INTO HLE & SET @ 5500. PERF BLINEBRY FR 5180-5207,5214-19, 5232-37,5258-87,5290-98,6304-5307,5310-5312,5324-5329,5332-5337,5343-45,5353-57. TIH W/PKR & LEFT SWINGING @ 2000 TIH W/PKR SET @ 5014. ACIDIZE PERFS W/3000 GALS 15% HCL. REL PKR. FRAC BLINEBRY W/75,000 GALS YF135 XLG. 6-25-01: TIH W/BIT & DC'S ON WS. 6-27-01: DRILL UIP CIBP FR 5511-5513. TURN LOOSE. 6-28-01: CHASE PIECE OF CIBP TO 6122. STUCK BIT. 6-29-01: TIH W/FP TOOL. FISHING. 7-19-01: TIH W/PROD TBG. TIH W/SN, TBG, TAC SN @ 5197. TAC @ 5162 TIH W/PMP & RDS. 7-21-01: NEW OIL 8-15-01: TIH W/RBP & PKR. RBP @ 5489. PKR @ 5480.REL PKR. 8-16-01: TIH W/TBG, SN, TAC, PMP & RDS. 9-12-01: ON 24 HR OPT PUMPING 35 BO, 189 BW, & 501 MCF. FINAL REPORT

ACCEPTED FOR RECORD NOV - 6 2001 GARY GOURLEY PETROLEUM ENGINEER DATE 10/18/01

RECEIVED

14 I hereby certify that the foregoing is true and correct SIGNATURE [Signature] TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED CONDITIONS OF APPROVAL, IF ANY TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction