

pNRM0301439507

C-103 Received 6-14-02
DHC No. Assigned 12-10-02

Order Number HOB-0053	API Number 30-025-35502	Texaco Operator Chevron USA Inc.	County Lea				
Order Date 5-8-02	Well Name G.W. Sims		Number 005	Location			
				B UL	9 Sec	23S T (+Dir)	37E R (+Dir)
Pool 1	96315	Teague Tubb, North Associated	Oil % 54%	Gas % 46%			
Pool 2	96313	Teague Drinkard Abo, North	46%	54%			
Pool 3							
Pool 4							

Comments: Work completed effective 5-8-02
Work cancelled effective _____
Supplement 1375 N 3-4-03
1376 N 3-4-03

1-14-03
Posted to
R B DYM & 

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35502
HOB-0053

OPERATOR: Chevron USA Inc.

Texaco
PROPERTY NAME: G.W. Sims

WNULSTR: 5-B, 9-23-37

	SECTION I:		ALLOWABLE AMOUNT	
96315	POOL NO. 1	<u>Teague Tubb, North Associated</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>
96313	POOL NO. 2	<u>Teague Drinkard Abo, North</u>	<u>142</u>	<u>1420</u> MCF <u>10000</u>
	POOL NO. 3	_____	_____	_____ MCF
	POOL NO. 4	_____	_____	_____ MCF
		POOL TOTALS	<u>420</u>	<u>2272</u>

SECTION II:

ATEA46000 POOL NO. 1 Teague Tubb, North Associated Oil 54% X 420 = 226.80 Gas 46%

ATEA23000 POOL NO. 2 Teague Drinkard Abo, North 46% 54%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

142 ÷ 54% = 262.97 (263)

SECTION IV:

263 X 54% = 142.02 (142)

263 X 46% = 120.98 (121)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35502
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name SIMS G. W.
1. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No 5
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	4. Well Location Unit Letter <u>B</u> : <u>990'</u> Feet From The <u>NORTH</u> Line and <u>2310'</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	9. Pool Name or Wildcat TGE TUBB/TGE DRINKARD ABO N
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>3310'</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> COMPLETION PROCEDURE

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMPLETION PROCEDURE FOR THE SUBJECT WELL IS ATTACHED FOR APPROVAL. (ATTACHMENT)
TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TUBB AND THE DRINKARD ABO POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE ALLOCATION METHOD FOR THE DOWNHOLE COMMINGLE IS AS FOLLOWS AND IS BASED ON PRODUCTION FROM G.W. SIMS #1 WELL:

TUBB	OIL - 1,582	GAS - 25,872	WTR - 1,182	⁵⁴ 53.6% OIL, ⁴⁶ 46.2% GAS, 54.5% WATER
DRINKARD/ABO	OIL - 1,369	GAS - 30,140	WTR - 986	⁴⁶ 46.4% OIL, ⁵⁴ 53.8% GAS, 45.5% WATER
TOTAL	-2,951	TOTAL - 56,012	TOTAL - 2,168	

THE PERFORATED INTERVALS FOR EACH POOL WILL BE AS FOLLOWS:

TEAGUE TUBB N. ASSOC (POOL CODE - 96315) 6105-6255
TEAGUE DRINKARD ABO N. (POOL CODE - 96313) 6304-7038

OWNERSHIP AND PERCENTAGES BETWEEN THE TUBB AND THE DRINKARD/ABO ARE IDENTICAL FOR THE SUBJECT WELLS AND LEASE.

COPY HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO

DHC Order No. HOB-0053

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME J. Denise Leake



(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

MAR 20 2002

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35502

5. Indicate Type of Lease STATE FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name SIMS G. W.

8. Well No. 5

9. Pool Name or Wildcat TEAGUE TUBB N ASSOC/TGE DRNK ABO N

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3310'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL WELL GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location Unit Letter B : 990' Feet From The NORTH Line and 2310' Feet From The EAST Line Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: COMPLETION REPORT

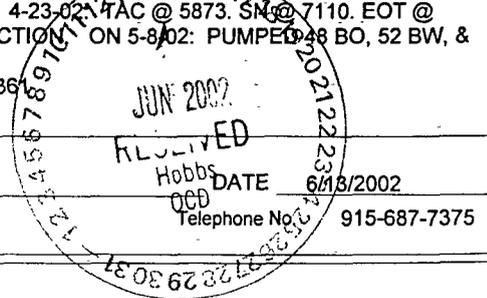
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-02: MIRU KEY #175. 3-22-02: TIH W/BIT & WS. TAG CMT @ 4919. CIRC W/2% KCL. DV TOOL @ 5000. TEST CSG TO 1000#. TIH & TAG CMT @ 7017. 3-23-02: DISPL HLE W/2% KCL. TIH W/LOGGING TOOLS. PULL USI-CE/GR. 3-25-02: TIE INTO CSG ANNULAR. CHECK PRESS 380#. ALL GAS, 0 WTR FLOW. TIH W/WS. LD WS. NU FRAC VALVE. TEST TO 2000#. REL RIG. (COMPLETION TO PROCEED W/OUT PU. 3-26-02: RUN GR/CCL. TIE LOG FR 7200-5100. TIE INTO CNL DATED 1-25-02. TIH W/PERF GUNS & PERF 6804-13, 6816-39, 6850-54, 6876-81, 6886-97, 6900-04, 6912-32, 6934-40, 6946-57, 6960-68, 6972-88, 6994-7002, 7006-12, 7022-29, 7032-38. 3-27-02: FINISH PERF ABO @ 6708-11, 6723-31, 6740-49. ACIDIZE ABO PERFS W/15,000 GALS 20% NEFE & 12,000 GALS WF125 GELLED WTR. OPEN WELL @ 3:00 PM FOR FLOW BACK. LEFT FLOWING TO TANK. (ABO PERFS 6708-7038') 3-28-02: MIRU MAST TRUCK & WL. SET RBP @ 6680' 3-29-02. 4-01-02: TIH W/PERF GUNS & PERF DRINKARD @ 6304-34, 6352-56, 6387-84, 6387-92, 6394-97, 6448-52, 6462-74, 6488-94, 6506-09, 6514-36, 6542-50, 6552-57, 6567-77, 6580-87, 6603-16. TIE INTO GR/CCL DATED 3-26-02. 4-02-02: PU PKR. TIH W/3 1/2" WS. 4-03-02: PKR @ 6186. 4-04-02: REL PKR. TIH TO 6618. SPOT 350 GALS 20% HCL ACR PERFS. PUH TO 6213. REV 10 BBLS. SET PKR @ 6213. ACID FRAC DRINKARD PERFS W/13,450 GALS 20% HCL & 7500 GALS WF125 GELLED WTR. (DRINKARD PERFS 6304-6616). 4-05-02: RU SWAB. 4-08-02: LD PKR. CLOSE WELL IN. 4-09-02: TIE INTO CCL. SET WL RBP @ 6280. DUMP BAIL 2 SX SAND ON PLUG. PERF 6264-6255, 6240-46, 6217-35, 6145-56, 6130-34, 6112-21, 6105-10. TEST 3 1/2" TBG IN HLE @ 7500#. 4-10-02: SPOT ACID ACR PERFS. SET PKR. NU FRAC HEAD. RU SWAB. CLOSE WELL IN. (TUBB PERFS 6105-6264) 4-12-02: FRAC PERFS 6105-6264. OPEN WELL UP W/1500#. REC 49 BW. CLOSE WELL IN. RU SWAB. 4-16-02: RD SWAB. ND FRAC VALVE. REL PKR. 4-17-02: SET OUT WS. UNLOAD 2 7/8" PROD TBG. TIH W/P.T. TAG SD @ 6194. 86' FILL ON RBP. TIH TO 6020'. 4-18-02: TAG SD @ 6194. C/O FR 6194-6230. PUH TO 6168. TAG @ 6225. C/O TO 6230. TIH W/BAILER & TAG SD @ 6225. C/O 6225-6264. PUH TO 6020. TAG @ 6263. C/O TO 6264. PUH TO 6020. 4-19-02: TAG FILL @ 6264. LATCH ONTO RBP. TIH W/BAILER TO 6677. LATCH ONTO RBP @ 6677. GET OFF RBP. 4-22-02: TAG RBP @ 5799. JAR LOOSE. TIH W/PERF SUB, SN, TBG, TAC TO 7147. 4-23-02: TAC @ 5873. SN @ 7110. EOT @ 7147. TIH W/2 1/2"X1 3/4"X20' PUMP & RDS. FINAL REPORT. WELL TURNED OVER TO PRODUCTION. ON 5-8-02: PUMPED 48 BO, 52 BW, & 668 MCF. DHC TUBB: OIL 26, WTR 29, MCF 307 DRINKARD/ABO: OIL 22, WTR 23, MCF 361

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME J. Denise Leake



(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER

DATE

JUN 21 2002 DeSoto/Nichols 12-93 ver 1.0

RICTI
 P.O. Box 1980, Hobbs, NM 88241-1980
 DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88211-0719
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 DISTRICT IV
 P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-10
 Revised February 10, 1999

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copie
 Fee Lease - 3 Copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35502		² Pool Code 96313		³ Pool Name TEAGUE DRINKARD ABO N.	
⁴ Property Code 13194		⁵ Property Name SIMS G. W.			⁶ Well No. 5
⁷ OGRID Number 022351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.			⁹ Elevation 3310'

¹⁰ Surface Location

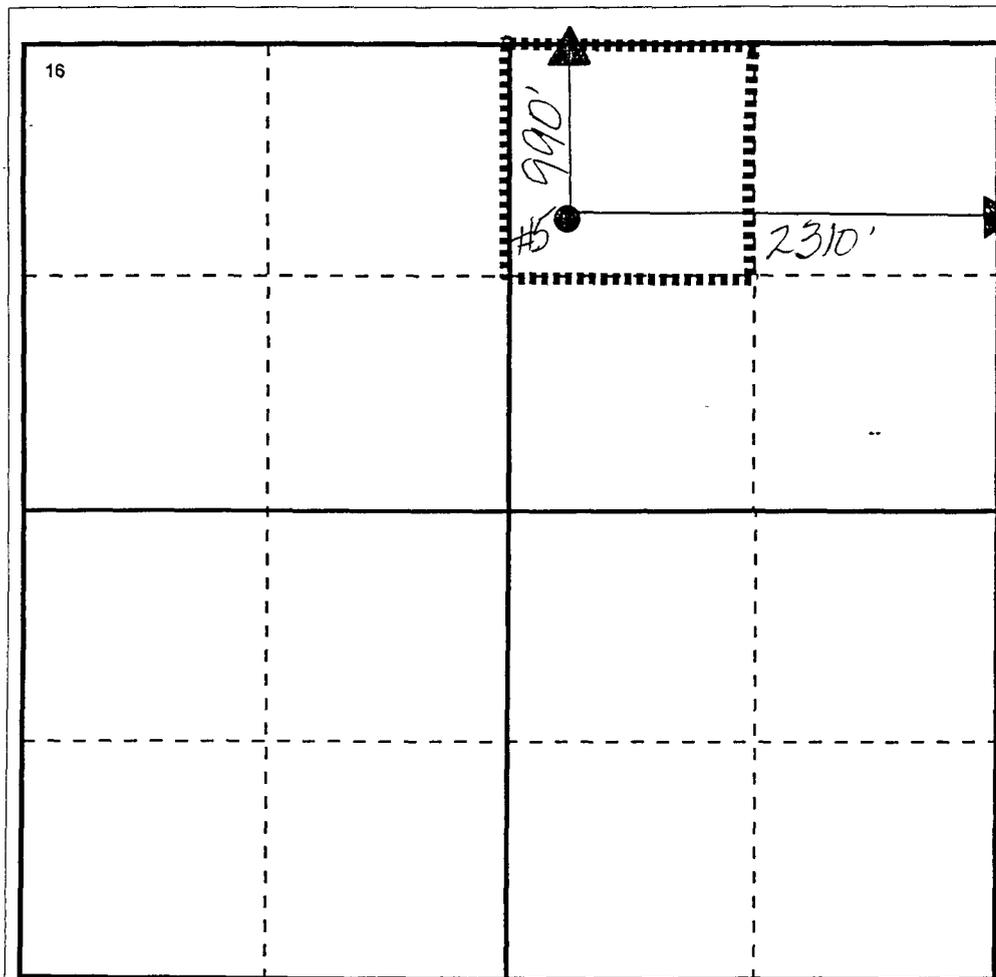
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	9	23-S	37-E		990'	NORTH	2310'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acre 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *J. Denise Leake*

Printed Name: J. Denise Leake

Positio: Regulatory Specialist

Date: 2/20/02

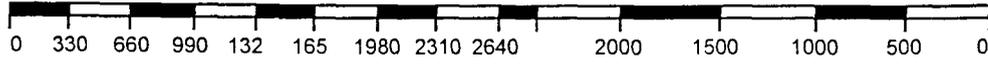
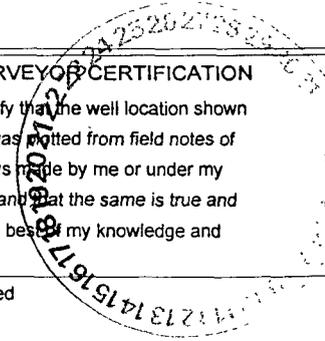
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No. _____



OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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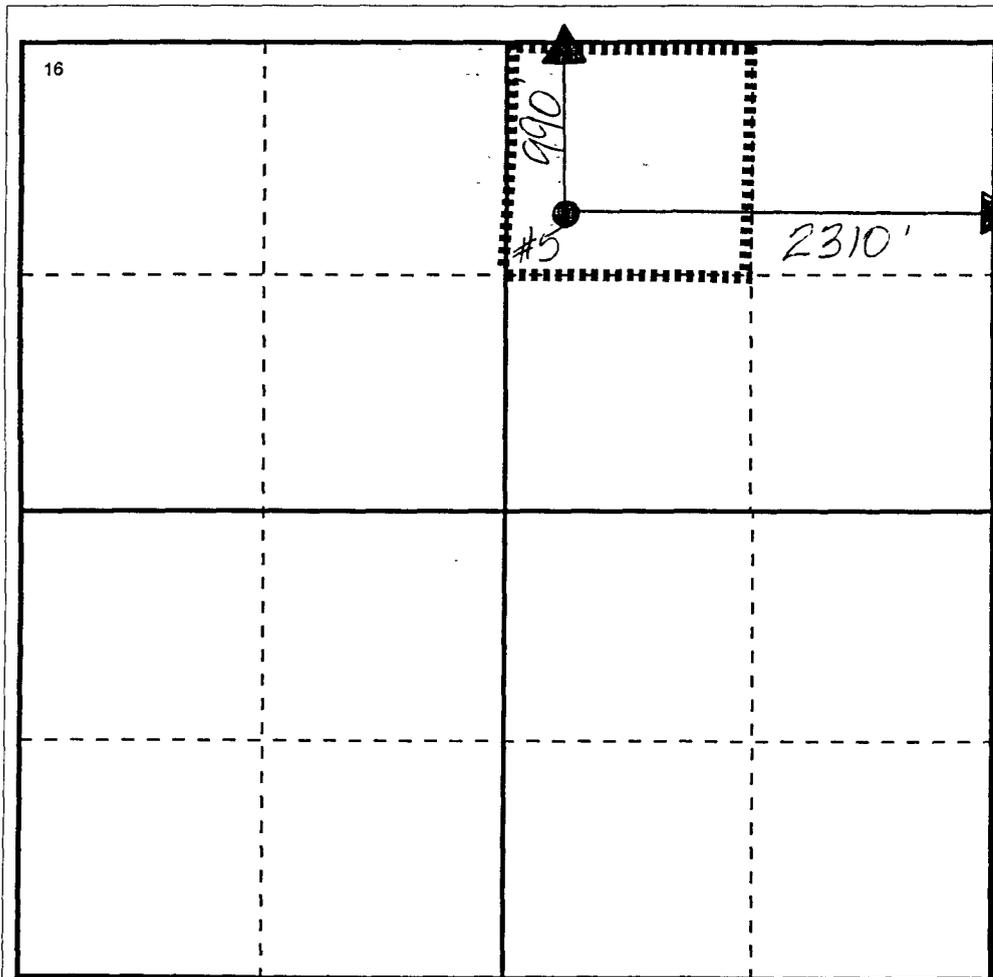
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
J. Denise Leake

Printed Name
J. Denise Leake

Positio
Regulatory Specialist

Date
2/20/02

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

