

PNRM0301440112

C-103 Received 12-12-02
DHC No. Assigned 12-19-02

Order Number	API Number	Operator	County
H06-0054	30-025-35774	Conoco Inc.	Lea

Order Date	Well Name	Number	Location			
10-10-2003	SEMU	162	C	23	20S	37E
			UL	Sec	T (+Dir)	R (+Dir)

	Order Number	Well Name	Number	Oil %	Gas %
Pool 1	47090	Monument Tubb	1190	119%	18%
Pool 2	63840	Weir Drinkard	89%	82%	
Pool 3					
Pool 4					

Comments: Work completed effective 10-10-2003
Work cancelled effective _____
Supplement 1035N 1-17-2003
1036N

1-14-03
Posted to
R B DMS 

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35774
HOB-0054

OPERATOR: Conoco Inc.

PROPERTY NAME: SEMU

WNULSTR: 162-C, 23-20-37

SECTION I:		ALLOWABLE AMOUNT	
47090	POOL NO. 1 <u>Monument Tubb</u>	<u>222</u>	<u>2220</u> MCF 10000
63840	POOL NO. 2 <u>Weir Drinkard</u>	<u>142</u>	<u>1420</u> MCF 10000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>364</u>	<u>3640</u>

SECTION II:		Oil	Gas
AMON55000	POOL NO. 1 <u>Monument Tubb</u>	11%	18%
AWEI60000	POOL NO. 2 <u>Weir Drinkard</u>	89% X 364 = 323.96	82%
	POOL NO. 3 _____		
	POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>142 ÷ 89% = 159.55 (160)</u>	_____
SECTION IV:	<u>160 X 11% = 17.60 (18)</u>	_____
	<u>160 X 89% = 142.40 (142)</u>	_____
	_____	_____
	_____	_____

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

Oil Well Gas Well Other

2. Name of Operator

ConocoPhillips Company

3 Address and Telephone No.

4001 Penbrook, Odessa, Texas 79762 915 368-1373

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

Sec 23, T20S, R37E C
330' FNL & 2310' FWL

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No.

SEMU, Well #162

9. API Well No.

30 025 35774

10. Field and Pool, or Exploratory Area

Monument Tubb/Weir Drinkard

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Repon
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other DHC

SUBJECT TO
LIKE APPROVAL
BY STATE

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-02: ND tree, NU BOP, test to 5000#. Set RBP @ 6583'. Test casing. Spotted 500 gals 15% NEFE acid to 5980'. Rigged down BJ.
10-2-03: Perforated Tubb 2 spf @ 6430-6436, 6450-6463', 6471-6480'. RDWL. Tag RBP @ 6485', spot 500 gals @ 15% NEFE.
10-3-03: RU BJ - 2000 gal 15% acid job, flowed well open.
10-4-03: Rigged up separator and test well for 3 hrs.
10-7-03: Pumped brine, ND BOP NU frac valve, test valve to 5000#. Prep to frac Tubb.
10-8-03: Tagged fluid. Ran GR/CCL log over Tubb interval. SI>
10-9-03: Bleed well to test tank for 4 hours. SI
10-10-03: Attempt to frac Tubb, did not take frac fluid. RIH & released RBP, POOH w/RBP & tubing. SI
10-17-03: Rods & tubing in hole, well SI.
10-18-03: Well put on production: Drinkard perfs @ 6620-6848'. Tubb perfs @ 6430-6480'.
Form 3160-4 filed for Tubb/Drinkard DHC completion on 2-5-03.

ACCEPTED FOR RECORD
MAR 24 2003
GARY GOURLEY
PETROLEUM ENGINEER

MAR 2003
RECEIVED
Hobbs
OCD

HOB-0054

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

3-19-03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco

3. Address and Telephone No.

10 Desta Dr, STE 100 W Midland, Tx 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 23, T-20-S, R-37-E, C
330 FNL & 2310 FWL

8. Well Name and No.

SEMU # 162

9. API Well No.

30-025-35774

10. Field and Pool, or Exploratory Area

Monument TUBB / Weir

11. County or Parish, State

Lea Drinkard

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other DHC
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

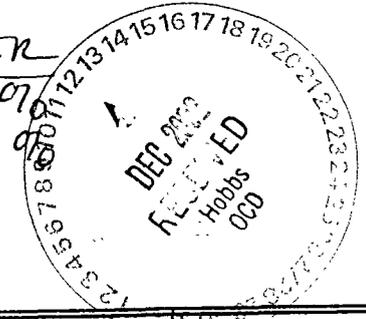
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco has completed and tested this well per approved submitted procedure dated July 2, 2002.

Both the Tubb and Drinkard zones have been tested and Conoco now requests that the following allocation percentages be approved based on attached data.

	OIL	GAS	WATER
Per R-11363			
Monument TUBB (47090)	11%	89%	16%
Weir Drinkard (63840)	89%	82%	84%

HOB DHC ORDER # 0054



14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title Regulatory Agent Date 12/11/02

(This space for Federal or State office use)
Approved by [Signature] Title _____ Date _____
Conditions of approval, if any:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21,
instructions on
Submit to Appropriate District C
State Lease - 4 C
Fee Lease - 3 C
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35774		2 Pool Code 47090		3 Pool Name Monument Tubb	
4 Property Code		5 Property Name SEMU			6 Well Number #162
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3535'

10 Surface Location

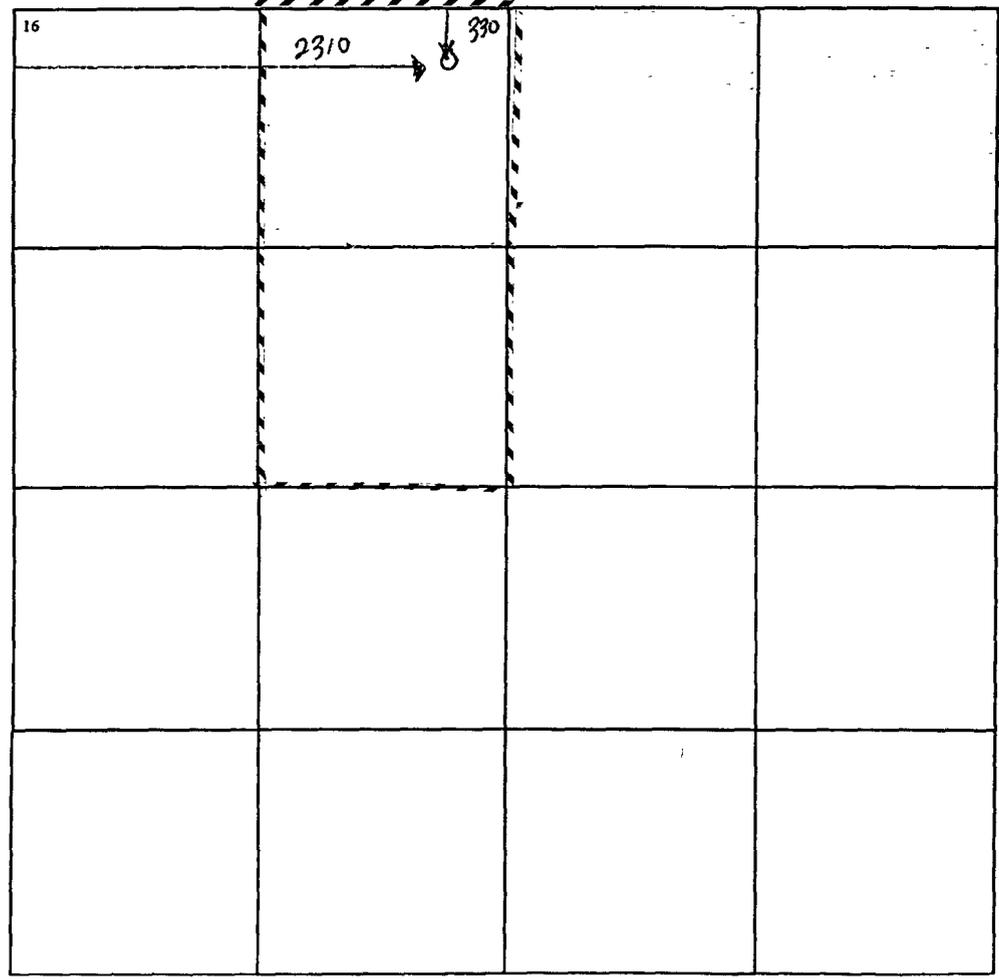
UL or ldn.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	20S	37E		330	North	2310	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
May 6, 2002
Date

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Revised February 21,
 instructions on
 Submit to Appropriate District C
 State Lease - 4 C
 Fee Lease - 3 C

AMENDED REP

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35774		2 Pool Code 63840		3 Pool Name Weir Drinkard	
4 Property Code		5 Property Name SEMU			6 Well Number #162
7 OGRID No. 005073		8 Operator Name Conoco. Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3535'

10 Surface Location

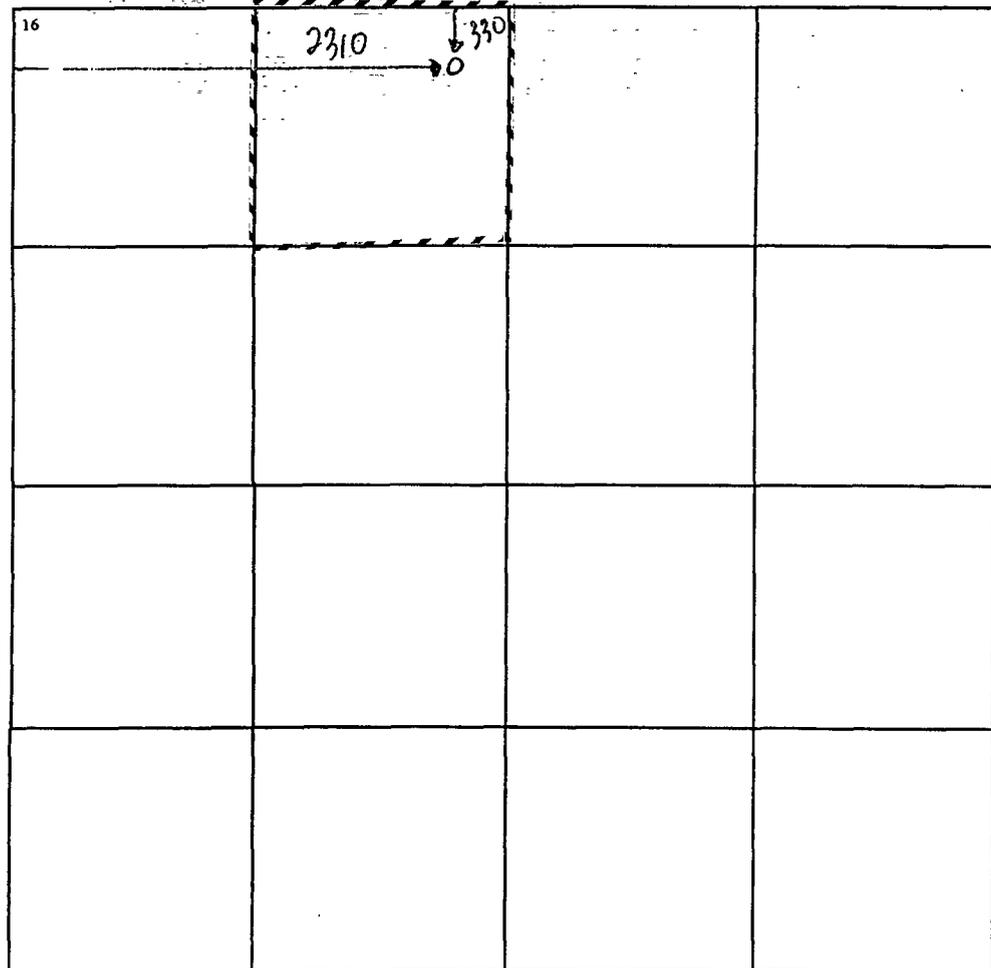
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	20S	37E		330	North	2310	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
 Signature

Kay Maddox

Regulatory Agent

May 6, 2002

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 Signature and Seal of Professional Surveyor:

Certificate Number

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NM0557686
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	SEMU
8. Well Name and No.	162
9. API Well No.	30-025-35774
10. Field and Pool, or Exploratory Area	Monument; Tubb/Weir; Drinkard
11. County or Parish, State	Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3a. Address 4001 Penbrook Street Odessa TX 79762	3b. Phone No. (include area code) (432)368-1667
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 23, T-20-S, R-37-E, UL "C" 330' FNL & 2310' FWL	

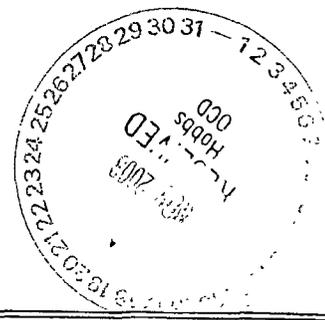
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other <u>DHC Amendment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<u>Orig. filed</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<u>12/11/02</u>
		<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amended Downhole Commingling. Allocations amended per the following (correcting the % allocation for the Monument; Tubb gas):

	Oil	Gas	Water
Monument; Tubb (47090)	11%	18%	16%
Weir; Drinkard (63840)	89%	82%	84%



Ref. HOB DHC Order #0054

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Celeste G. Dale		Title Regulatory Analyst
Signature <i>Celeste G. Dale</i>		Date 11/14/2003

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD) DAVID R. GLASS NOV 14 2003	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<i>KZ</i>

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1035N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 11/14/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/17/2003, the marginal allowables of the

CONOCOPHILLIPS COMPANY
SEMU, 162-C, 23-20-37,

Well for the period covering January through June, 2003,
Are hereby assigned in the various pools as follows:

MONUMENT TUBB-----#M18
WEIR DRINKARD-----#M142

(F-P)
HOB-0054

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:mm
CONOCOPHILLIPS COMPANY

BPP 209700

DEF 036785

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1036N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 11/14/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

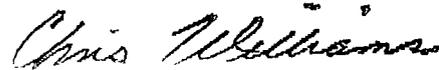
CONOCOPHILLIPS COMPANY
SEMU, 162-C, 23-20-37,

Well for the period covering July through December, 2003,
Are hereby assigned in the various pools as follows:

MONUMENT TUBB-----#M18
WEIR DRINKARD-----#M142

(F-P)
HOB-0054

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CONOCOPHILLIPS COMPANY

BPP 209700

DEF 036785