

PNRM0333528314

C-103 Received 5-5-03  
DHC Assigned 5-7-03

<b>Order Number</b> HOB-0056	<b>API Number</b> 30-025-35643	<b>Operator</b> Chevron USA Inc.	<b>County</b> Lea	
<b>Order Date</b> 1-29-2003	<b>Well Name</b> B.F. Harrison B	<b>Number</b> 028	<b>I</b> UL	<b>5</b> Sec
			<b>235</b> T (+Dir)	<b>37E</b> R (+Dir)
<b>Pool 1</b>	<b>96315</b>	<b>Teague Tubb Associated, North</b>	<b>Oil %</b> 28%	<b>Gas %</b> 67%
<b>Pool 2</b>	<b>96313</b>	<b>Teague Drinkard Abo, North</b>	<b>72%</b>	<b>33%</b>
<b>Pool 3</b>				
<b>Pool 4</b>				

Comments: Work completed effective 1-29-2003  
 Work cancelled effective \_\_\_\_\_  
 Supplement 1258N 2-7-2003  
1259N 7-1-2003

12-1-2003  
 Posted to  
 RYBDM & 

**DOWNHOLE COMMINGLE CALCULATIONS:** 30-025-35643

**OPERATOR:** Chevron USA Inc.

HOB - 0056

**PROPERTY NAME:** B.F. Harrison B

**WNULSTR:** 28-I, 5-23-37

	SECTION I:	ALLOWABLE AMOUNT	
96315	POOL NO. 1 <u>Teague Tubb Associated, North</u>	<u>142</u>	<u>852</u> MCF 6000
96313	POOL NO. 2 <u>Teague Drinkard Abo, North</u>	<u>142</u>	<u>1420</u> MCF 10000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		<b>POOL TOTALS</b> <u>284</u>	<u>2272</u>

	SECTION II:	Oil	Gas
ATEA46000	POOL NO. 1 <u>Teague Tubb Associated, North</u>	28%	- 67%
ATEA23000	POOL NO. 2 <u>Teague Drinkard Abo, North</u>	72% X 284 = 204.48	33%
	POOL NO. 3 _____		
	POOL NO. 4 _____		

	OIL	GAS
<b>SECTION III:</b>	<u>142 ÷ 72% = 197.23 (198)</u>	_____
<b>SECTION IV:</b>	<u>198 X 28% = 55.44 (55)</u>	_____
	<u>198 X 72% = 142.56 (143)</u>	_____
	_____	_____
	_____	_____

DISTRICT I  
P O Box 1980, Hobbs, NM 88240  
DISTRICT II  
P O Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35643
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. F. HARRISON 'B'
8. Well No.	28
9. Pool Name or Wildcat	TGE TUBB N. ASSOC/TGE DRK/ABO N.
10. Elevation (Show whether DF, RKB, RT,GR, etc)	3334' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location: Unit Letter I: 1650' Feet From The SOUTH Line and 840' Feet From The EAST Line  
Section 5 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>DHC</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. RESPECTFULLY STATES ITS INTENTION TO DOWNHOLE COMMINGLE THE TEAGUE DRINKARD ABO NORTH AND THE TEAGUE TUBB N. ASSOCIATED, IN THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW CHEVRON TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WAS RECOMPLETED IN THE TEAGUE DRINKARD ABO NORTH, POOL CODE 96313, IN DECEMBER OF 2002 WITH A TEST OF 5 OIL, 5 MCF, & 65 WATER. TESTING IN THE TEAGUE TUBB N. ASSOC, POOL CODE 96315, HAS BEEN COMPLETED, WITH THE RBP BEING RELEASED ON 1-29-03. THE TEST AS OF 2-07-03 WAS 7 OIL, 15 MCF, & 61 WATER. THUS, THE FOLLOWING ALLOCATION SPLITS WILL BE USED:

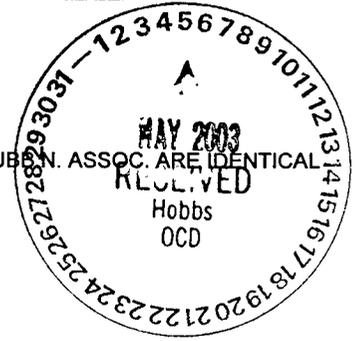
DRINKARD ABO: 72% OIL, 33% MCF, & 100% WATER  
TUBB: 2827% OIL, 67% MCF, & 0% WATER *5-13-03 Amended per FL-4nm*

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:  
DRINKARD ABO: 6448-7128'  
TUBB: 6214-6326'

OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE DRINKARD ABO NORTH, AND THE TEAGUE TUBB N. ASSOC. ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

C-102 PLATS ARE ATTACHED FOR YOUR APPROVAL.

DHC Order No. H08-0056



I hereby certify that the information above is true and complete to the best of my knowledge and belief  
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/28/2003  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)  
APPROVED [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**OIL CONSERVATION DIVISION**

Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Box Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO	30-025-35643
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No	
7. Lease Name or Unit Agreement Name	B. F. HARRISON "B"
8. Well No	28
9. Pool Name or Wildcat	TEAGUE TUBB NORTH ASSOC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD. MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>840'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc)	3334'

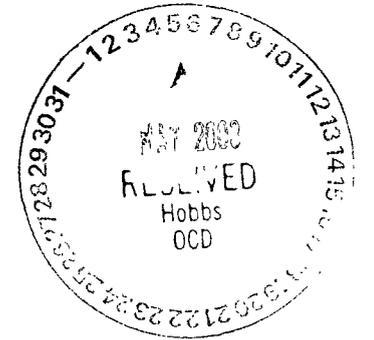
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	TEST TUBB <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-03. MIRU. TIH W/RBP & SET @ 6400'.  
 1-23-03: SPOT 100# OF SAND ON TOP OF RBP. PUH TO 6343'. SPOT 500 GALS 15% HCL ACR INTERVAL FR 6326-6214'.  
 PERF 6214-6223. 6228-6239, 6243-6253, 6258-6267, 6272-6272, 6284-6304, 6322-6326. TIH W/2 7/8" TBG.  
 1-24-03. SET PKR @ 6150'. NU FRAC STACK.  
 1-27-03: ACIDIZE PERFS 6214-6326. EST IR OF 2 BPM BROKE @ 2200 PSI. INC RATE TO 5 BPM @ 2150 PSI. PUMP 20 BBLS HCL THEN START SEALERS DROP 200 BS THROUGHOUT JOB. FRAC STIM TUBB PERFS W/30,000 GALS YF140 PAD, 38000 GALS YF135 CARRYING 168,000 # 20/40 SAND & FLUSH W/52.5 BBLS OPEN WELL ON 12/64 CHOKE.  
 1-28-03: FLOW WELL BACK.  
 1-29-03: REL PKR. TIH W/RETR TOOL. TAG SAND FILL @ 6300'. RBP @ 6400'. BTM SET PERFS COVERED. C/O SAND FR 6300-6400. REL RBP. PUH TO 5760.  
 1-30-03: LD RBP. TIH W/BPMJ, PERF SUB, SN & 2 7/8" TBG. TIH W/TAC & SET. TIH W/1.75 INSERT PUMP, SINKER BARS & RODS. RIG DOWN. TURN WELL OVER TO PRODUCTION TO TEST.

*Copy*



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/4/2003  
 TYPE OR PRINT NAME Denise Leake Telephone No 915-687-7375

(This space for State Use)

APPROVED \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_  
 TITLE ORIGINAL SIGNED BY DATE \_\_\_\_\_  
GARY W WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 11 2003  
 DeSoto/Nichols 12-93 ver 1.0

Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-35643		<sup>2</sup> Pool Code 96315		<sup>3</sup> Pool Name TEAGUE TUBB NORTH ASSOC.	
<sup>4</sup> Property Code 29908	<sup>5</sup> Property Name B. F. HARRISON 'B'			<sup>6</sup> Well No. 28	
<sup>7</sup> OGRID Number 4323	<sup>8</sup> Operator Name CHEVRON USA INC			<sup>9</sup> Elevation 3334' GR	

### <sup>10</sup> Surface Location

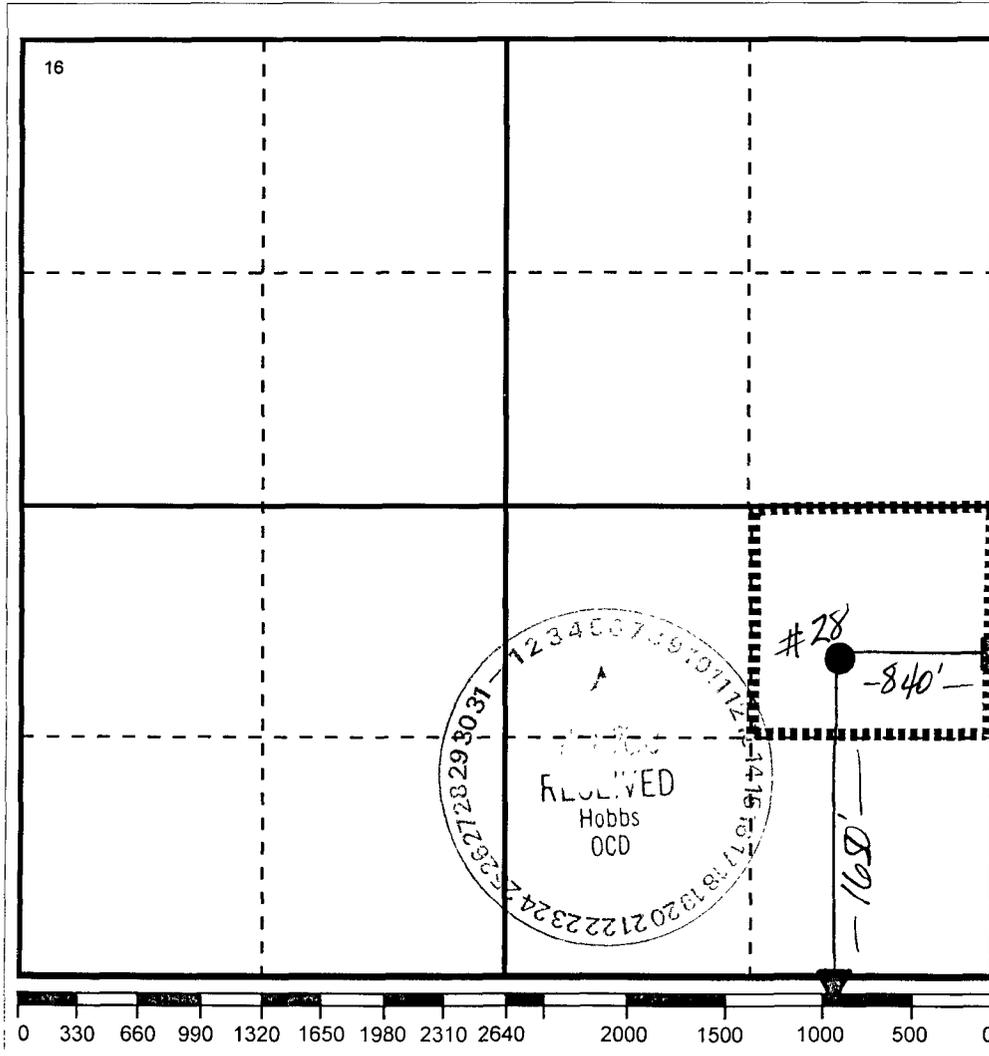
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	5	23-S	37-E		1650'	SOUTH	840'	EAST	LEA

### <sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acre 40	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Signature <i>Denise Leake</i>
Printed Name Denise Leake
Position Regulatory Specialist
Date 4/28/2003
<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-35643	<sup>2</sup> Pool Code 96313	<sup>3</sup> Pool Name TEAGUE DRINKARD ABO NORTH
<sup>4</sup> Property Code 29908	<sup>5</sup> Property Name B. F. HARRISON 'B'	<sup>6</sup> Well No 28
<sup>7</sup> OGRID Number 4323	<sup>8</sup> Operator Name CHEVRON USA INC	<sup>9</sup> Elevation 3334' GR

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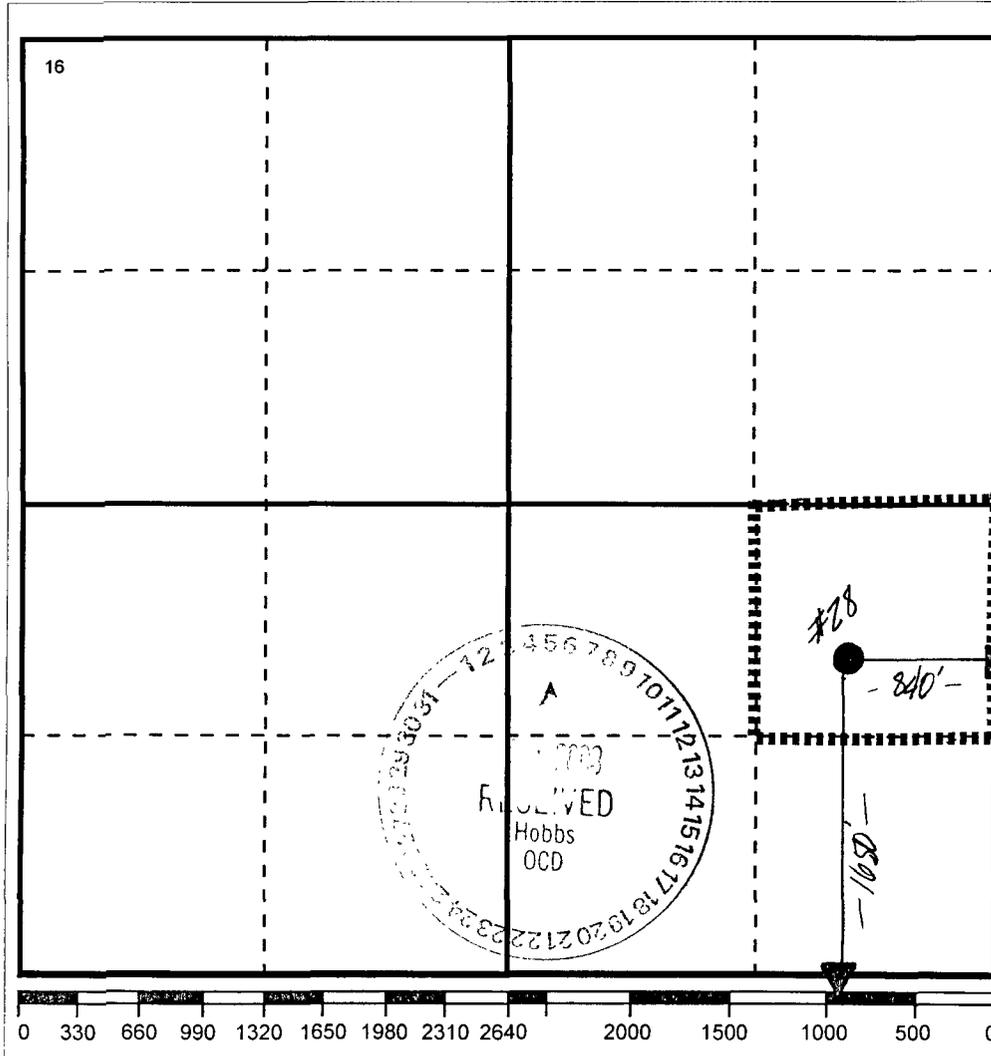
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	5	23-S	37-E		1650'	SOUTH	840'	EAST	LEA

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Signature <i>Denise Leake</i>
Printed Name Denise Leake
Positio Regulatory Specialist
Date 4/28/2003
<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2003  
NO. 1258N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE: 12/15/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/07/2003, the marginal allowables of the

CHEVRON USA, INC.,  
B. F. Harrison B, 28-I, 05-23-37,

Well for the period covering February through June, 2003,  
Are hereby assigned in the various pools as follows:

TEAGUE TUBB ASSOCIATED, NORTH---#M55  
TEAGUE DRINKARD ABO, NORTH-----#M143

(P-P)  
HOB-0056

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm  
CHEVRON USA, INC.

ECC 215002

DYN 024650

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2003  
NO. 1259N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE: 12/15/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CHEVRON USA, INC.,  
B. F. Harrison B, 28-I, 05-23-37,

Well for the period covering July through December, 2003,  
Are hereby assigned in the various pools as follows:

TEAGUE TUBB ASSOCIATED, NORTH---#M55  
TEAGUE DRINKARD ABO, NORTH-----#M143

(P-P)  
HOB-0056

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm  
CHEVRON USA, INC.

ECC 215002

DYN 024650