

p NRM 0333536393

C-103 Received 8-29-03 (?)
DHC No. Assigned 9-4-03

Order Number	API Number	Operator	County			
HOB-0057	30-025-35028	Chevron USA Inc.	Lea			
Order Date	Well Name	Number	Location			
5-8-02	F. B. Davis	008	B	8	23S	37E
			UL	Sec	T (+Dir)	R (+Dir)
Pool 1	Oil %	Gas %				
96314	Teague Lower Paddock - Blinbry Associated, North	60%	33%			
Pool 2	Oil %	Gas %				
96315	Teague, Tubb Associated, North	40%	67%			
Pool 3						
Pool 4						

Comments: Work completed effective 5-8-2002
Work cancelled effective
Supplement 1492N 5-10-2002 1494N 1-1-2003
1493N 7-1-2002 1495N 7-1-2003

12-1-2003
Posted to
RBDMD 

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35028

OPERATOR: Chevron USA Inc.

HOB - 0057

PROPERTY NAME: F. B. Davis

WNULSTR: 8-B, 8-23-37

	SECTION I:	ALLOWABLE AMOUNT	
96314	POOL NO. 1 <u>Teague Lower Paddock - Blinberry Assoc., North</u>	<u>107</u>	<u>642</u> MCF 6000
96315	POOL NO. 2 <u>Teague Tubb Assoc., North</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>249</u>	<u>1494</u> MCF

	SECTION II:	Oil	Gas
ATEA 34000	POOL NO. 1 <u>Teague Lower Paddock - Blinberry Assoc., North</u>	60% X 249 = 149.40	33%
ATEA 46000	POOL NO. 2 <u>Teague Tubb Assoc., North</u>	40%	67%

POOL NO. 3 _____

POOL NO. 4 _____

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>107 ÷ 60% = 178.34 (179)</u>	_____
SECTION IV:	<u>179 X 60% = 107.40 (107)</u>	_____
	<u>179 X 40% = 71.60 (72)</u>	_____
	_____	_____
	_____	_____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

- Amended -

WELL API NO.	30-025-35028
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9. Pool Name or Wildcat	N TGE LOWER PAD/BLNB - N.TGE TUBB
10. Elevation (Show whether DF, RKB, RT,GR, etc)	3327'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
2. Name of Operator	CHEVRON USA INC		
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705		
4. Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA COUNTY</u>		
10. Elevation (Show whether DF, RKB, RT,GR, etc)	3327'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPERATION	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER: <u>INTENT TO DHC</u>	<input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON STATES ITS INTENTION TO DOWN-HOLE COMMINGLE THE NORTH TEAGUE LOWER PADDOCK/BLINEBRY ASSOC AND THE NORTH TEAGUE TUBB ASSOC POOLS FOR THE SUBJECT WELL, AS PRE-APPROVED BY DIVISION ORDER R-11363. COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW OUR COMPANY TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE BLINEBRY AND AN ESTABLISHED RATE AND PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TUBB POOL. PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING.

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:
 NORTH TEAGUE LOWER PADDOCK/BLINEBRY ASSOC. POOL CODE: 96314 PERFORATIONS: 5616'-5910'
 NORTH TEAGUE TUBB ASSOC. POOL CODE: 96315 PERFORATIONS: 6296'-6372'

OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE BLINEBRY AND THE TEAGUE TUBB ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

ALLOCATION FORMULA IS AS FOLLOWS: BLINEBRY 30 OIL / 15 MCF 60% OIL / 33% GAS
 TUBB 20 OIL / 30 MCF 40% OIL / 67% GAS

DHC Order No, HOB-0057

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/10/2003
 TYPE OR PRINT NAME Denise Leake Telephone No 915-687-7375

(This space for State Use)

APPROVED [Signature] DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-026-35028	2 Pool Code 96313 96315	3 Pool Name Teague Tubbs N TEXACO DRINKARD M80 NORTH A 550C.
4 Property Code 13195	5 Property Name F.B. DAVIS	6 Well No 8
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	9 Elevation 3327'

10 Surface Location

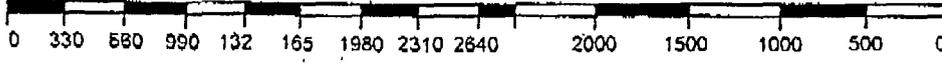
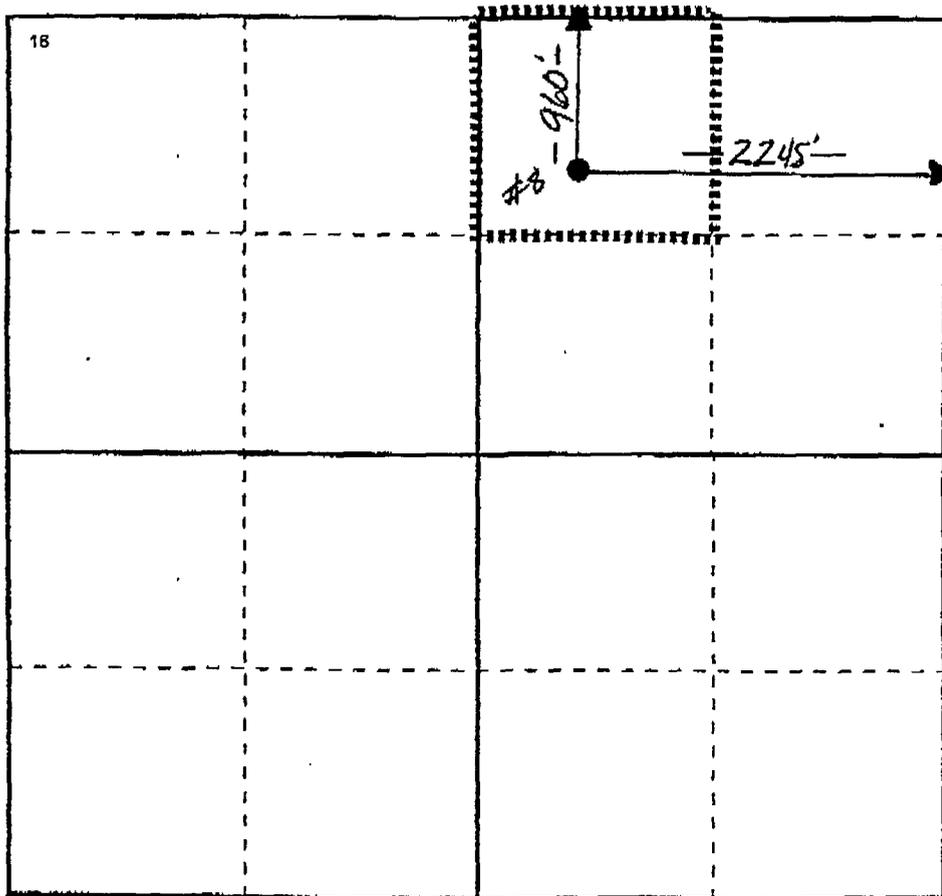
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23S	37E		960	NORTH	2245	EAST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Dedicated Acre 40	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Signature <i>J. Denise Leake</i>
Printed Name J. Denise Leake
Position Engineering Assistant
Date 10/5/00 3-05-02
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

DISTRICT II

O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 1999

Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35028		2 Pool Code 98314		3 Pool Name Teggie Lower Paddock/Blinbry North Assoc.	
4 Property Code 13195		5 Property Name F.B DAVIS		6 Well No. 8	
7 OGRID Number 022351		8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.		9 Elevation 3327	

10 Surface Location

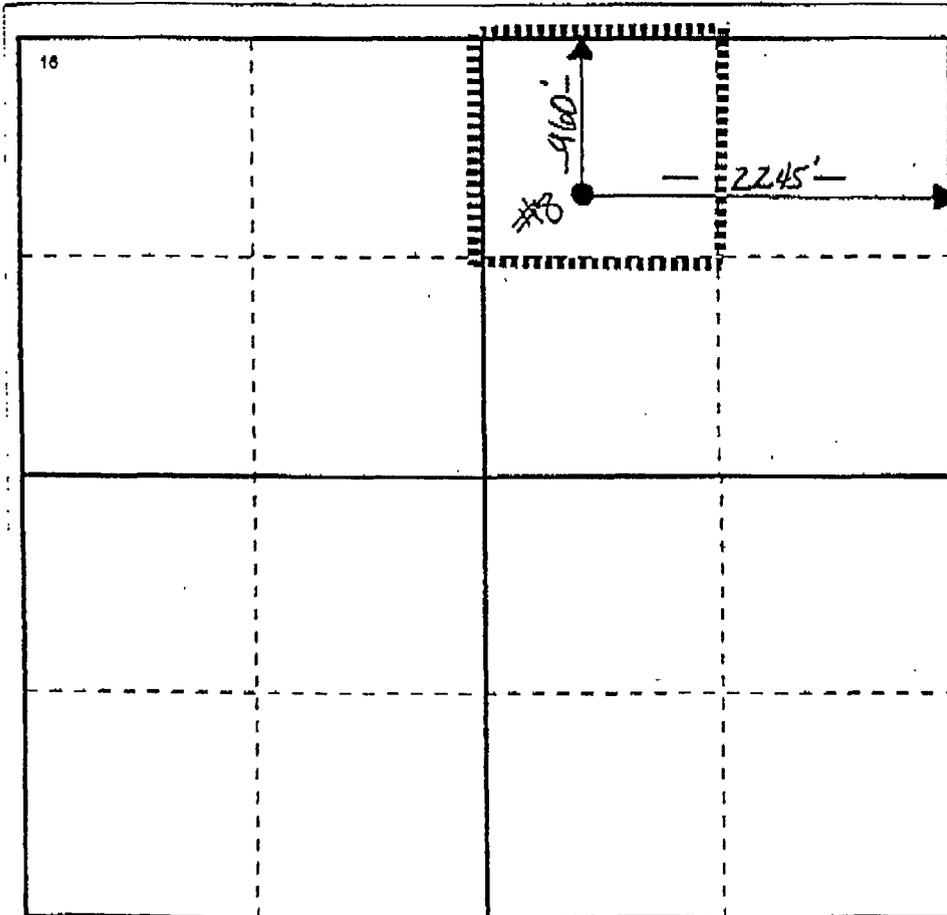
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
8	8	23S	37E		960	NORTH	2245	EAST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Dedicated Acre 40	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
J. Denise Leake

Printed Name
J. Denise Leake

Position
Engineering Assistant

Date
10/5/00 3-05-'02

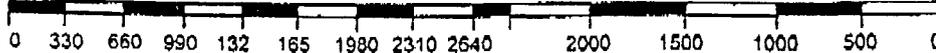
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No



DISTRICT I

P.O. Box 1930, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO	30-025-35028
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9. Pool Name or Wildcat	<i>N. T. Tubb Assoc.</i> BLINEBRY TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : 960 Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	ADD ZONE & DHC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drinkard

4-25-02: MIRU.
 4-26-02: UNSEAT PUMP, NDWH, REL TAC, NUBOP, LD 10 JTS TBG.
 4-30-02: TIH W/WL SET RBP @ 6000'. DUMP 100# SAND ON TOP OF RBP, TEST TO 500#. NO BLEED. TIH W/SLICK GUNS, PERF 5616-22, 5728-44, 5802-06, 5854-56, 5890-96, 5905-10. (5 RUNS)
 5-01-02: PICKLE TBG W/500 GALS 15% ACID W/CORR. INHIB. REV OUT ACID. TIH TO 5908'. SPOT 5 BBLs ACID ACR PERFS. SET PKR @ 5907. ACIDIZE PERFS W/400 GALS 15% NEFE HCL, KNOCK OFF BALLS. PU & SET PKR @ 5907'.
 5-02-02: NU TREE SAVER. TEST PKR. FRAC 5616-5910 W/PKR SET @ 5625'
 5-03-02: FLOW & SWAB.
 5-06-02: UNSET PKR & POH. LD PKR. INSTL ENVIRO-VAT. PU ON-OFF TOOL, BAILER, & SUB. TAG FILL @ 5738'. 262' OF FILL. PUH TO 5541'.
 5-07-02: TAG SD @ 5738'. BAIL SD FR 5738-5890'. DUMP SD OUT OF BAILER. TIH W/BAILER TO 3498'.
 5-08-02: TAG SD @ 5872'. BAIL SD FR 5872-TO TOP OF RBP @ 6008'. TIH & LATCH ONTO RBP @ 6008'. TIH W/40 JTS 3 1/2" FOR KILL STRING TO 1260'.
 5-09-02: LD WS. PU MJ, PERF SUB, SN & TIH W/2 7/8" PROD TBG.
 5-10-02: PU INSERT PUMP, SNKR BARS & RDS. HANG WELL ON. RIG DOWN. CLEAN LOCATION.

6-03-02: ON 24 HR OPT. PUMPING 42 BO, 61 BW, & 64 MCF.

BLINEBRY 60% OIL, 33% GAS
 TUBB 40% OIL, 67% GAS

FINAL REPORT

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 12/13/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Amended

WELL API NO
30-025-35028

5. Indicate Type of Lease
STATE FEE

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name
F.B. DAVIS

8. Well No. 8

9. Pool Name or Wildcat
N. Top Tubb Assoc
~~BLINEBRY TUBB-DRINKARD~~
N. Top. Lwr Paddock & Blinebry Assoc
Feet From The EAST Line

10. Date Spudded 4/25/2002

11. Date T.D. Reached 7/14/2000

12. Date Compl. (Ready to Prod.) 5/1/2002

13. Elevations (DF & RKB, RT, GR, etc.) 3327'

14. Elev Csghead

15. Total Depth 7300'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5616-5910' BLINEBRY 6296-6372 TUBB

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
N/A

22. Was Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1186'	12 1/4"	670 SX	
5 1/2"	17#	7300'	7 7/8"	1880 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6439'	

26. Perforation record (interval, size, and number)
6296-6372' TUBB 5616-5910

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5616-5910'	ACIDIZE W/400 GALS 15% NEFE HCL

28. PRODUCTION

Date First Production 5/10/2002

Production Method (Flowing, gas lift, pumping - size and type pump)
PUMPING INSERT PUMP

Well Status (Prod. or Shut-in)
PROD

Date of Test 6-03-02

Hours tested 24 HRS

Choke Size

Prod'n For Test Period

Oil - Bbl. 42

Gas - MCF 64

Water - Bbl. 61

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
N/A

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 12/13/2002

TYPE OR PRINT NAME Denise Leake Telephone No 915-687-7375

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1880
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 199
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
		³ Reason for Filing Code RC
⁴ API Number 30-025-35028	⁵ Pool Name TEAGUE LOWER PADDOCK BLINEBRY NORTH ASSOC	⁶ Pool Code 96314
⁷ Property Code 29938	⁸ Property Name F.B. DAVIS	⁹ Well No. 8

ii. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot/Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23S	37E		960	NORTH	2245	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot/Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Use Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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iii. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE CO.	2826274	O	B-8-23S-37E LEA COUNTY, NM
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2826275	G	B-8-23S-37E LEA COUNTY, NM METER #161-213233

iv. Produced Water

²³ POD 2826276	²⁴ POD ULSTR Location and Description B-8-23S-37E LEA COUNTY, NM
------------------------------	--

v. Well Completion Data

²⁵ Spud Date 4/23/2002	²⁶ Ready Date 5/1/2002	²⁷ Total Depth 7300'	²⁸ PBTD	²⁹ Perforations 5616-5910' BLNB
³⁰ HOLE SIZE		³¹ CASING & TUBING SIZE/DEPTH SET		³² SACKS CEMENT
12 1/4"	8 5/8"	1198'		670 SX
7 7/8"	5 1/2"	7300'		1880 SX

vi. Well Test Data

³⁴ Date New Oil 5/10/2002	³⁵ Gas Delivery Date 5-10-02	³⁶ Date of Test 6-03-02	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 42/25	⁴² Water - Bbls. 61/31	⁴³ Gas - MCF 64/21	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>Denise Leake</i> Printed Name Denise Leake Title Regulatory Specialist Date 12/13/2002 Telephone 915-887-7375	OIL CONSERVATION DIVISION	
	Approved By: _____	
	Title: _____	
	Approval Date: _____	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 199
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 AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
		³ Reason for Filing Code RC
⁴ API Number 30-025-35028	⁵ Pool Name TEAGUE TUBB NORTH ASSOC	⁶ Pool Code 98315
⁷ Property Code 29938	⁸ Property Name F.B. DAVIS	⁹ Well No. 8

II. ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23S	37E		960	NORTH	2245	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	P				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE CO.	2826274	O	B-8-23S-37E LEA COUNTY, NM
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2826275	G	B-8-23S-37E LEA COUNTY, NM METER #161-213233

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2826276	B-8-23S-37E LEA COUNTY, NM

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBTD	²⁹ Perforations
4/23/2002	5/1/2002	7300'		6296-6372' TUBB
³⁰ HOLE SIZE		³¹ CASING & TUBING SIZE/DEPTH SET		³² SACKS CEMENT
12 1/4"	8 5/8"	1186'		670 SX
7 7/8"	6 1/2"	7300'		1590 SX

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
5/10/2002	5-10-02	6-03-02	24 HRS		
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method
42/17	42/17	61/30	6443		P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Denise Leake</i>		Approved By: _____	
Printed Name Denise Leake		Title: _____	
Title Regulatory Specialist		Approval Date: _____	
Date 12/13/2002	Telephone 915-687-7375		
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1492N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 05/10/2002, the marginal allowables of the

CHEVRON USA INC.,
F. B. Davis, 8-B, 08-23-37,

Well for the period covering May through June, 2002,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)
HOB-0057

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEP 037480

DYN 024650

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1493N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2002, the marginal allowables of the

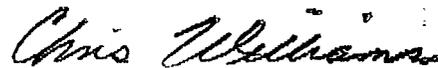
CHEVRON USA INC.,
F. B. Davis, 8-B, 08-23-37,

Well for the period covering July through December, 2002,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)
HOB-0057

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEP 037480

DYN 024650

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1494N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2003, the marginal allowables of the

CHEVRON USA INC.,
F. B. Davis, 8-B, 08-23-37,

Well for the period covering January through June, 2003,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)
HOB-0057

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEP 037480

DYN 024650

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1495N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CHEVRON USA INC.,
F. B. Davis, 8-B, 08-23-37,

Well for the period covering July through December, 2003,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)
HOB-0057

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEP 037480

DYN 024650



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

January 23, 2004

Lori Wrotenbery
Director
Oil Conservation Division

ATT KAREN ALLEN
JOE MELTON DRLG CO INC
P O BOX 4203
MIDLAND TX 79704-4203

RE: 20 to 30 Day Completion Test
(After Effective Date)

Gentlemen:

In accordance with the required initial test on new wells and re-completions, please submit a **24-Hour Gas-Oil-Ratio Test** to comply with the required 20 to 30 Day Completion Test to be taken after the effective date as shown on the Supplement to the Oil Proration Schedule. This test is to be reported on Form C-116 and designated as a Completion Test.

For your reference the effective date for this well is shown on the enclosed Supplement to the Oil Proration Schedule.

If this is not complied with by the next proration period, it will be shown on the Oil Proration Schedule under No Completion Test (NCT). In reference to this, your allowable will be cancelled whenever the next proration schedule is issued. If you have any questions on the above, please contact Nelda at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Chris Williams".

Chris Williams
District I, Supervisor

CW:nm