

pNRM0402136595

C-103 Received 1-13-2004
DHC No. Assigned 1-21-2004

	Order Number	API Number	Operator	County	
	HOB-0071	30-025-36420	Amerada Hess Corp.	Lea	
	Order Date	Well Name	Number	Location	
		Fred Turner Jr. B	005	G UL	17 Sec
				20S T (+Dir)	38E R (+Dir)
			Oil %	Gas %	
Pool 1	47400	Nadine Paddock Blinbry, West	81%	78%	
Pool 2	47530	Nadine Tubb, West	11%	8%	
Pool 3	57000	Skaggs Drinkard	8%	14%	
Pool 4					
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____					

1-21-2004

Posted
RB DMS



DOWNHOLE COMMINGLE CALCULATIONS:

30-025-36420

OPERATOR: Amerada Hess Corp.

HOB-0071

PROPERTY NAME: Fred Turner Jr. B

WNULSTR: 5-G, 17-20-38

SECTION I:

ALLOWABLE AMOUNT

47400 POOL NO. 1 Nadine Paddock Blinbry, West (6-7) 142 994 MCF 7000

47530 POOL NO. 2 Nadine Tubb, West (6-7) 142 284 MCF 2000

57000 POOL NO. 3 Skaggs Drinkard (6-7) 142 1420 MCF 10000

POOL NO. 4 _____ MCF

POOL TOTALS 426 2698

SECTION II:

ANAD25000 POOL NO. 1 Nadine Paddock Blinbry, West

Oil

81% X 426 = 345.06 Gas 78%

ANAD55000 POOL NO. 2 Nadine Tubb, West

11% 8%

ASKA50000 POOL NO. 3 Skaggs Drinkard

8% 14%

ASKA50000

POOL NO. 4 _____

OIL

GAS

SECTION III:

142 ÷ 81% = 175.31 (176)

SECTION IV:

176 X 81% = 142.56 (143)

176 X 11% = 19.36 (19)

176 X 8% = 14.08 (14)

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name Fred Turner Jr. B
2. Name of Operator Amerada Hess Corporation	8. Well Number 5
3. Address of Operator P.O. Box 840 Seminole, Texas 79360	9. OGRID Number 000495
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1660</u> feet from the <u>East</u> line Section <u>17</u> Township <u>20 S</u> Range <u>38 E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat West Nadine Tubb Skaggs Drinkard, West Nadine Paddock-Blaine
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: Downhole Commingle ☒	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-11363

Plan to MIRU pulling unit. Remove wellhead, install BOP and TOH w/tbg. TIH and perf 5 1/2" casing in following intervals: West Nadine Paddock-Blaine (47400) from 5961.7'-6220', West Nadine-Tubb (47530) from 6424.3'-6703.7' and Skaggs Drinkard (57000) from 6846.7'-7023.7'. TIH w/prod eqpt and begin producing well as downhole commingled.

Working, royalty and overriding royalty interests are identical in all commingled zones.
Commingling will not reduce the value of production.
Well is located on private land.
Allocation based on well tests and fixed percents.

Attachment: reservoir data to support commingling percentages.

DHC Order No. HOB-0071

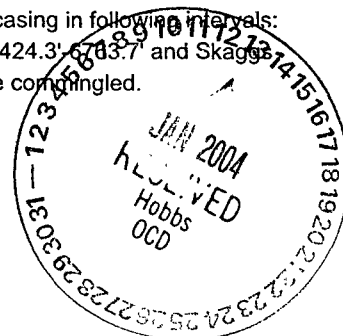
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 01/9/2004

Type or print name Carol J. Moore Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 1-21-2004
Conditions of approval, if any:



ALLOCATION OF PRODUCTION FOR TURNER B #5 WELL
(Allocation by zone for Tubb and Blinebry zones based on offset reserves)

SKAGGS DRINKARD (57000)		
WELL NAME	RESERVES	
	MBO	MMCF
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
TOTAL FOR ZONE	22	292
AVERAGE	6	73
ALLOCATION PERCENTAGE	8%	14%

WEST NADINE TUBB (47530)		
WELL NAME	RESERVES	
	MBO	MMCF
F. TURNER A #13	4	12
F. TURNER B #1	9	105
F. TURNER B #2	9	6
TOTAL FOR ZONE	22	123
AVERAGE	7	41
ALLOCATION PERCENTAGE	11%	8%

WEST NADINE PADDOCK BLINEBRY (47400)		
WELL NAME	RESERVES	
	MBO	MMCF
M.J. RALEY #1	96	793
M.J. RALEY #2	72	430
M.J. RALEY A #1	28	280
F. TURNER B #1	36	461
F. TURNER B #2	47	34
TOTAL FOR ZONE	279	1998
AVERAGE	56	400
ALLOCATION PERCENTAGE	81%	78%

TOTAL FOR ALL ZONES	323	2413
AVERAGE FOR ALL ZONES	69	514