

PNRMO419725589

C-103 Received 3-17-04
+ 6-27-04
(Paperwork) DHC No. Assigned 7-14-2004

Order Number	API Number	Operator	County				
HOB-0089	30-025-33825	Pure Resources, L.P	Lea				
Order Date	Well Name	Number	Location				
	Brunson Argo	022	C UL	10 Sec	22S T (+Dir)	37E R (+Dir)	
		Oil %	Gas %				
Pool 1	19190	Drinkard	75%	38%			
Pool 2	62700	Wantz Abo	25%	62%			
Pool 3							
Pool 4							
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____							

7-15-2004
Posted to
RBDMS 

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-33825
HOB-0089

OPERATOR: Pure Resources, L.P.

PROPERTY NAME: Brunson Argo

WNULSTR: 22-C, 10-22-37

19190

SECTION I:
POOL NO. 1 Drinkard

ALLOWABLE AMOUNT
142 852 MCF 6000

62700

POOL NO. 2 Wantz Abo

187 1122 MCF 6000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 329 1974

SECTION II:
POOL NO. 1 Drinkard

Oil Gas
75% X 329 = 246.75 38%

POOL NO. 2 Wantz Abo

25% 62%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:
142 ÷ 75% = 189.34 (190)

SECTION IV:
190 X 75% = 142.50 (142)
190 X 25% = 47.50 (48)

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo (26773)
8. Well Number 22
9. OGRID Number 150628
10. Pool name or Wildcat Wantz; Abo (62700) & Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Pure Resources, L. P.

3. Address of Operator
 500 W. Illinois Midland, Texas 79701

4. Well Location
 Unit Letter C : 700 feet from the North line and 1750 feet from the West line
 Section 10 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,416; GR

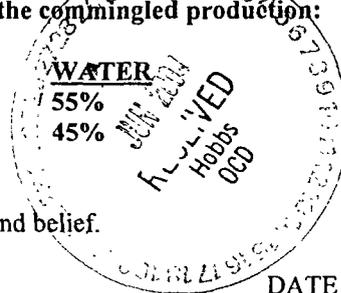
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Proposed Allocation of DHC Production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Pure Resources is now planning to enter back into this wellbore to drill out cmt @ 6560' & remove a CIBP set @ 6,580' separating the current production testing Drinkard Pool to DHC with the Wantz; Abo Pool. We now believe that we have tested the Drinkard zone and established a stabilized rate of 3 BOPD, 57 MCFPD and 4 BWPD. The Wantz; Abo zone previously averaged over the last year at a stable rate of 1 BOPD, 92 MCFPD and 5 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 4 BOPD, 150 MCFPD and 9 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

DHC Order No.		OIL	GAS
<u>HOB-0089</u>	Wantz; Abo	25%	62%
	Drinkard	75%	38%



(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 05/28/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
 (This space for State use) ORIGINAL SIGNED BY

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE JUL 13 2004

Conditions of approval, if any:

DISTRICT I
P.O. Box 1990, Hobbs, NM 88241-1990

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer 80, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33825	Pool Code 19190	Pool Name Drinkard
Property Code 26773	Property Name BRUNSON ARGO	Well Number 22
OGRID No. 150628	Operator Name Pure Resources, L. P.	Elevation 3416

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	22 S	37 E		700	NORTH	1750	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Alan W. Bohling</i> Signature</p> <p>Alan W. Bohling Printed Name</p> <p>Regulatory Agent Title</p> <p>03/08/2004 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 7, 1997 Date Surveyed</p> <p><i>Ronald J. Eidson</i> Signature & Seal</p> <p>Professional Surveyor NEW MEXICO</p> <p>2-10-97 Exp. Date</p> <p>Reg. No. 97-110260 Reg. No.</p> <p>JOHN WEST, 876 RONALD J. EIDSON, 3239 G. EIDSON, 12641</p>

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Arico, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33825	Pool Code 62700	Pool Name Wentz Abo
Property Code 20000	Property Name BRUNSON ARGO	Well Number 22
OGRID No. 150661	Operator Name TITAN RESOURCES I, INC.	Elevation 3416

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	22 S	37 E		700	NORTH	1750	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Ronald J. Eidson</i> Signature</p> <p>Ronald J. Eidson Printed Name</p> <p>Agent Title</p> <p>2-10-97 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 7, 1997</p> <p>Date Surveyed</p> <p><i>Ronald J. Eidson</i> Signature & Seal</p> <p>Professional Surveyor</p> <p>NEW MEXICO</p> <p>2-10-97</p> <p>SW O. Num 97-14-0260</p>
	<p>DATE SURVEYED</p> <p>DATE OF THIS PLAT</p> <p>DATE OF THIS PLAT</p>
	<p>DATE SURVEYED</p> <p>DATE OF THIS PLAT</p> <p>DATE OF THIS PLAT</p>

LEA NM
BRUNSON ARGO 22
PURE RESOURCES LIMITED PARTNER
ACTIVE

Production Report

Lease Name:	BRUNSON ARGO	Well Number:	22
Lease Number:	020000	Cum Oil:	4,475
Operator Name:	PURE RESOURCES LIMITED P	Cum Gas:	384,326
State:	NEW MEXICO	Cum Water:	36,403
County:	LEA	First Production Date:	JUN 1997
Field:	WANTZ	Last Production Date:	FEB 2004
Sec Twn Rng:	10C 22S 37E	Spot:	SW NE NW
Latitude/Longitude:	32.41155 -103.15337	Lat/Long Source:	TS
Regulatory #:		Completion Date:	JUN 03, 1997
API:	30025338250000	Total Depth:	7313
Production ID:	1300210253382562700	Upper Perforation:	7174
Reservoir Name:	ABO	Lower Perforation:	7202
Prod Zone:	ABO /SH/	Gas Gravity:	
Prod Zone Code:	452ABO	Oil Gravity:	38.6
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	20000
Status:	ACTIVE		CRUDE OIL
Well Type:	ACTIVE PRODUCING-GENERAL	Water Depth:	

Annual Production (8 years)

Year	Oil BBLs	Gas MCF	Water BBLs
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Beginning
Cum:

1997	434	24,747	5,970
1998	1,127	82,528	21,317
1999	833	104,116	2,062
2000	533	47,988	1,752
2001	536	47,948	1,603
2002	490	39,562	1,808
2003	465	33,419	1,775
2004	57	4,018	116
Totals:	4,475	384,326	36,403

Monthly Production (Most recent 48 of 81 months)

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
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