



PNRM 0512551976

C-103 Received 3-7-2005
DHC No. Assigned 5-5-2005

Order Number	API Number	Operator	County			
HOB-0114	30-025-36344	Apache Corporation	Lea			
Order Date	Well Name	Number	Location			
	Hawk B-1	034	N UL	9 Sec	215 T (+Dir)	37E R (+Dir)
		Oil %	Gas %			
Pool 1	60240	Tubb Oil & Gas COIL	67%	47%		
Pool 2	19190	Drinkard	33%	53%		
Pool 3						
Pool 4						
Comments: <ul style="list-style-type: none"> Work completed effective _____ Work cancelled effective _____ Supplement _____ 						

Posted to
RBOIMS
5-5-2005



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36344
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		7. Lease Name or Unit Agreement Name HAWK B-1
4. Well Location Unit Letter <u>N</u> : 1040 feet from the <u>South</u> line and <u>1470</u> feet from the <u>West</u> line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>34</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GR		9. OGRID Number <u>00873</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Drinkard 19190; Tubb Oil & Gas 60240
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: Intent to downhole complete the Tubb and Drinkard <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remove plug set @ 6440'.
 Commingle Drinkard & Tubb for test.

Pursuant to Division Order 11363
 Pool Names: Drinkard Pool - 19190
 Tubb Oil & Gas Pool (Oil) - 60240

Perforated Intervals:
 Drinkard: 6562-64, 6571-75, 6586-90, 6606-10, 6622-28'
 Tubb: 6106-11, 6141-46, 6192-96, 6210-16, 6230-34, 6248-52, 6278-84, 6290-94

Will allocate based off of subtraction of well tests.
 Commingling will not reduce the total remaining production.
 All ownership and percentages between the pools are identical.
 Copy of C-103 sent to Bureau of Land Management as attachment to BLM Form 3160-5 (attached).

DHC Order No. HOB-0114

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Elaine Linton TITLE Engineering Technician DATE 03/03/2005

Type or print name Elaine Linton E-mail address elaine.linton@apacincorp.com Telephone No. (918)491-5362
For State Use Only

ORIGINAL SIGNED BY
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

APPROVED BY: _____ TITLE _____ DATE MAY 16 2005

Conditions of Approval (if any):

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-36344
HOB-0114

OPERATOR: Apache Corporation

PROPERTY NAME: Hawk B-1

WNULSTR: 34-N, 9-21-37

60240

19190

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>Tubb Oil+Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
POOL NO. 2	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
POOL NO. 3	_____	_____	_____ MCF
POOL NO. 4	_____	_____	_____ MCF
POOL TOTALS		<u>284</u>	<u>1136</u>

SECTION II:		Oil	Gas
POOL NO. 1	<u>Tubb Oil+Gas (Oil)</u>	$67\% \times 284 = 190.28$	47%
POOL NO. 2	<u>Drinkard</u>	33%	53%
POOL NO. 3	_____		
POOL NO. 4	_____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:	$142 \div 67\% = 211.94 (212)$	_____
SECTION IV:	$212 \times 67\% = 142.04 (142)$	_____
	$212 \times 33\% = 69.96 (70)$	_____
	_____	_____
	_____	_____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Apache Corporation

3a. Address
 6120 South Yale, Suite 1500 Tulsa OK 74136-4224

3b. Phone No. (include area code)
 (918)491-5362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1040' from the South Line & 1470' from the West Line
 Section 9, T 21S, R 37E

5. Lease Serial No.
 NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 HAWK B-1 No. 34

9. API Well No.
 30-025-36344

10. Field and Pool, or Exploratory Area
 Drinkard & Tubb

11. County or Parish, State
 Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/2/2005 - Remove plug set @ 6440'. Commingle production from Drinkard & Tubb and allocate as follows:

Tubb	8 BO	67%	6 BW	50%	300 MCF	47%
Drinkard	4 BO	33%	6 BW	50%	344 MCF	53%
Total	12 BO		12 BW		644 MCF	



DHC Order No. - HOB-0114

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Elaine Linton	Title Engineering Technician
Signature <i>Elaine Linton</i>	Date 05/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAWK B-1 No. 34

9. API Well No.
30-025-36344

10. Field and Pool, or Exploratory Area
Drinkard & Tubb

11. County or Parish, State
Lea County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3a. Address
6120 South Yale, Suite 1500 Tulsa OK 74136-4224

3b. Phone No. (include area code)
(918)491-5362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1040' from the South Line & 1470' from the West Line
Section 9, T 21S, R 37E**

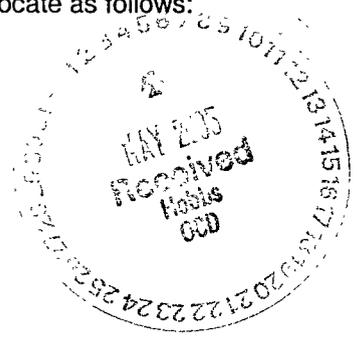
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/2/2005 - Remove plug set @ 6440'. Commingle production from Drinkard & Tubb and allocate as follows:

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Drinkard	4 BO 33%	6 BW 50%	344 MCF 53%
Total	12 BO	12 BW	644 MCF



DHC Order No. - HOB-0114

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Elaine Linton	Title Engineering Technician
Signature <i>Elaine Linton</i>	Date 05/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36344
5. Indicate Type of Lease	Federal
STATE	<input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HAWK B-1
8. Well Number	34
9. OGRID Number	00873
10. Pool name or Wildcat	Drinkard 19190; Tubb Oil & Gas 60240

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 South Yale, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter N; 1040 feet from the South line and 1470 feet from the West line
Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3505' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Downhole Commingle Tubb and Drinkard
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order 11363

Date Remove plug set at 6440' and commingle Drinkard and Tubb.

Pool Names: Drinkard Pool - 19190
Tubb Oil & Gas Pool (Oil) - 60240

Allocation based off subtraction method resulted in the following::

Tubb	8 BO	67%	6 BW	50%	300 MCF	47%
Drinkard	4 BO	33%	6 BW	50%	344 MCF	53%
Total	12 BO	100%	12 BW	100%	644 MCF	100%

Copy of C-103 sent to Bureau of Land Management as attachment to BLM Form 3160-5 (attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE Engineering Technician DATE 04/27/2005

Type or print name Elaine Linton
For State Use Only

E-mail address: elaine.linton@apachecorp.com telephone No. (918)491-5362

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-9 (APD) for such proposals.

5. Lease Serial No.
NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAWK B-1 No. 34

9. API Well No.
30-025-36344

10. Field and Pool, or Exploratory Area
Drinkard & Tubb

11. County or Parish, State
Lea County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3a. Address
6120 South Yale, Suite 1500 Tulsa OK 74136-4224

3b. Phone No. (include area code)
(918)491-5362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1040' from the South Line & 1470' from the West Line
Section 9, T 21S, R 37E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

5. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Remove plug set @ 6440'. Commingle production from Drinkard & Tubb and allocate as follows:

Tubb	8 BO	67%	6 BW	50%	300 MCF	47%
Drinkard	4 BO	33%	6 BW	50%	344 MCF	53%
Total	12 BO		12 BW		644 MCF	

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Elaine Linton	Title Engineering Technician
Signature	Date 04/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

1625 N French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources

Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		² OGRID Number 00873
		³ Reason for Filing Code/ Effective Date RT - 3/15/2005
⁴ API Number 30 -025-36344	⁵ Pool Name Tubb Oil & Gas (Oil)	⁶ Pool Code 60240
⁷ Property Code 24427	⁸ Property Name Hawk B-1	⁹ Well Number 34

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	21S	37E		1040	South	1470	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	11/06/2003			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing LLP (Trucks) P.O. Box 4648 Houston, TX 77210-4648		O	K, Sec 9, T21S, R 37E
024650	Dynergy Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002	0768730	G	K, Sec 9, T 21S, R 37E
020809	Sid Richardson Gasoline Co. 201 Main Street, Suite 3000 Fort Worth, TX 76102		G	K, Sec 9, T 21S, R 37E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
0768750	K, Sec 9, T 21S, R 37E

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, MC
09/16/2003	11/06/2003	6900'	6852'	6106 - 6294'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	8-5/8"	1330'	600 sx / circ to surface		
7-7/8"	5-1/2"	6900'	1250 sx / circ to surface		
	2-7/8"	6652'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
11/06/2003	11/06/2003	02/27/2003	24		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
4 / 12		6 / 12	344 / 644		Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION	
	Approved by:	
	Printed name: Elaine Linton	
	Title: Engineering Technician	
	Approval Date:	
E-mail Address: elaine.linton@apachecorp.com		
Date: 05/03/2005	Phone: (918)491-5362	

1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

Revised June 10, 2003

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		² OGRID Number 00873
		³ Reason for Filing Code/ Effective Date RT - 3/15/2005
⁴ API Number 30 -025-36344	⁵ Pool Name Drinkard	⁶ Pool Code 19190
⁷ Property Code 24427	⁸ Property Name HAWK B-1	⁹ Well Number 34

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	21S	37E		1040	South	1470	West	Lea

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lsc Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/06/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing LLP P.O. Box 4648 Houston, TX 77210-4648		O	K, Sec 9, T21S, R 37E
024650	Dynergy Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002	0768730	G	K, Sec 9, T 21S, R 37E
020809	Sid Richardson Gasoline Company 201 Main Street, Suite 3000 Fort Worth, TX 76102		G	K, Sec 9, T 21S, R 37E

IV. Produced Water

²³ POD 0768750	²⁴ POD ULSTR Location and Description K, Sec 9, T21S, R 37E
------------------------------	---

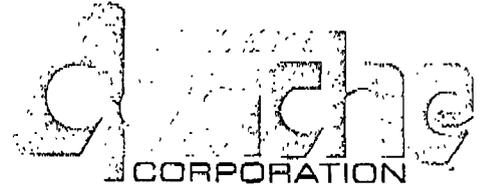
V. Well Completion Data

²⁵ Spud Date 09/16/2003	²⁶ Ready Date 11/06/2003	²⁷ TD 6900'	²⁸ PBTB 6852'	²⁹ Perforations 6562 - 6628'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	8-5/8"	1330'	600 sx / circ to surface		
7-7/8"	5-1/2"	6900'	1250 sx / circ to surface		
	2-7/8"	6652'			

VI. Well Test Data

³⁵ Date New Oil 11/06/2003	³⁶ Gas Delivery Date 11/06/2003	³⁷ Test Date 03/15/2005	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg Pressure
⁴¹ Choke Size 8 / 12	⁴² Oil	⁴³ Water 6 / 12	⁴⁴ Gas 300 / 644	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION
	Approved by:
	Printed name: Elaine Linton
	Title: Engineering Technician
	E-mail Address: elaine.linton@apachecorp.com
Date: 05/03/2005	Phone: (918)491-5362



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FAX COVER PAGE

Date: May 3, 2005

To: Nelda

Company Name: New Mexico OCD

Company Phone Number: 505. 393. 6661

Company Fax Number: 505. 393. 0720

From: Elaine Linton 918. 491. 5362

Number of pages, including cover sheet: 5

Comments:

Hawk B1 #34. Finally have the C-103
and C-104's for ready for your review.
I will call you this morning to discuss.

Thanks, Elaine

Should you not receive all material transmitted, please contact:

Elaine
~~Sharon Caskey~~ at (918) 491-⁵³⁶²~~4974~~
Fax Number: (918) 491-4860