

C-103 Received 3-8-2005

PNRM 0507355321

DHC No. Assigned 3-14-2005

Order Number	API Number	Operator	County			
HOB-0110	30-025-33677	ConocoPhillips	Lea			
Order Date	Well Name	Number	Location			
	Deck Estate 7	001	L UL	7 Sec	21S T (+Dir)	37E R (+Dir)
		Oil %	Gas %			
Pool 1	06660	BLinebry Oil & Gas (Oil)	89%	37%		
Pool 2		Hardy Tubb Drinkard	11%	63%		
Pool 3						
Pool 4						
Comments: <p>Work completed effective _____</p> <p>Work cancelled effective _____</p> <p>Supplement _____</p>						

Posted to
RBDML
3-14-2005

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-33677

OPERATOR: ConocoPhillips

HOB-0110

PROPERTY NAME: Deck Estate 7

WNULSTR: 1-L, 7-21-37

	SECTION I:	ALLOWABLE AMOUNT	
06660	POOL NO. 1 <u>Blinebry Oil+Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
96356	POOL NO. 2 <u>Hardy Tubb Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
	POOL TOTALS	<u>249</u>	<u>1280</u>

	SECTION II:	Oil	(222)	Gas
	POOL NO. 1 <u>Blinebry Oil+Gas (Oil)</u>	89%	$\times 249 = 221.61$	37%
29760	POOL NO. 2 <u>Hardy Tubb Drinkard</u>	11%		63%
	POOL NO. 3 _____			
	POOL NO. 4 _____			

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>$107 \div 89\% = 120.22 (121)$</u>	_____
SECTION IV:	<u>$121 \times 89\% = 107.69 = (108)$</u>	_____
	<u>$121 \times 11\% = 13.31 = (13)$</u>	_____
	_____	_____
	_____	_____

Submit 3 Copies To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-33677
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Deck Estate 7
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat Blinebry Oil & Gas (06660)Hardy Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator ConocoPhillips

3. Address of Operator 4001 Penbrook Odessa, TX 79762

4. Well Location Unit Letter L : 1930 feet from the South line and 990 feet from the West line Section 7 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490

Pit or Below-grade Tank Application [] or Closure []

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []

OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: Recompleted well to Blinebry and DHC production []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips recompleted this well to the Blinebry by doing the attached work. The well will be downhole commingled -the ownership in both pools is the same. Downhole Commingle Order # R11363 Commingling this production will not decrease the value of production, and the fluids from both zones are compatible. Production shall be allocated by percentages based on attached Production history.

Table with 2 columns: Well Name, Oil %, Gas %. Blinebry Oil & Gas (06660) perf's 5659-5665' (89.5% 89%), Hardy Tubb Drinkard (96356) perfs 6784-6834' (10.5% 11%).



DHC Order No. HOB-0110

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 02/25/2005

Type or print name Kay Maddox E-mail address: Mary.K.Maddox @ConocoPhillips Telephone No. (432)368-1207

For State Use Only PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE DATE MAR 14 2005

Conditions of Approval (if any):

Deck Estate 7 No. 1

Production Allocation -- Drinkard & Blinebry

Drinkard Single Zone Well Tests	Month	Year	BOPD	MCFGPD
	07	04	5	161
	09	04	5	140
	10	04	4	133

Blinebry Single Zone Well Tests	Month	Year	BOPD	MCFGPD
	12	04	34	95
	01	05	30	78

Allocation Based On Jan 2005 Production Data:

Drinkard Oil Allocation = $4/38 = 10.5\%$ *1 1/2%* *nm* Blinebry Oil Allocation = $34/38 = 89.5\%$ *89%* *nm*

Drinkard Gas Allocation = $133/211 = 63\%$ Blinebry Gas Allocation = $78/211 = 37\%$

11/2/2004 MIPU unhang well, unseat pump, COOH rods & Pump, Pulled 218 jts tbg, start in hole w/RBP and pkr on 2 7/8" tbg ran 118 jts

11/3/2004 RIH perforated 5659-5665, 25 shots, PU 120 jts tbg

11/4/2004 Open well, tbg small blow, RIH W/ 2 7/8" workstring hydrotesting each jt to 7000 psi, perforations broke dwn at 4500 psi, flushed acid, pressure tested casing to 550 psi monitored for 30 min, OK RD pump truck,

11/8/2004 Pump sand frac on Bliinebry perforations 5659-5665, pump total of 123 bbls, max treating psi at 4848 psi, total fluid pumped 544 bbls, total pumped on frac job 667 bbls.

11/9/2004 Open well, flowed back for 3 hrs, total of 8 bbls,

11/10/2004 RIH w/tbg tagged sand at 5690' circulate sand w/reverse unit cleaned out to 5750' circulate hole clean

11/11/2004 Open well RIH w/ 48 3/4 rods, COOH w/ 48 3/4 laying dwn. PU Pump MIRU pump truck, load & Test, 500 psi, RD pump truck, hang well on.

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33677		² Pool Code 06660		³ Pool Name Blinebry Oil and Gas	
⁴ Property Code 4995532479		⁵ Property Name Deck Estate 7			⁶ Well Number 1
⁷ OGRID No. 217817		⁸ Operator Name ConocoPhillips Company			⁹ Elevation 3490

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	7	21S	37E		1930	South	990	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>					<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Kay Maddox</i></p> <p>Signature</p> <p>Kay Maddox</p> <p>Printed Name</p> <p>Regulatory Agent</p> <p>Title and E-mail Address</p> <p>10/15/2004</p> <p>Date</p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33677		2 Pool Code 29760		3 Pool Name Hardy (Tubb Drinkard)	
4 Property Code 19955		5 Property Name Deck Estate 7			6 Well Number 1
7 OGRID No. 217817		8 Operator Name ConocoPhillips Company			9 Elevation 3490

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	7	21S	37E		1930	South	990	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

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<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Alva Franco</i> Signature</p> <p>Alva Franco Printed Name</p> <p>Engineering Assistant Title and E-mail Address</p> <p>06/08/2004 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>