

PNRM0531254374

C-103 Received 11-3-2005

DHC No. Assigned 11-8-2005

<b>Order Number</b> HOB-0128		<b>API Number</b> 30-025-12179		<b>Operator</b> OXYUSA WTP Ltd. Ptnshp		<b>County</b> Lea	
<b>Order Date</b> 		<b>Well Name</b> State P Com		<b>Number</b> 001		<b>Location</b>	
						F UL	32 Sec
						225 T (+Dir)	38E R (+Dir)
<b>Pool 1</b>	06660	Bliebry Oil+Gas (Oil)		45%	54%		
<b>Pool 2</b>	60240	Tubb Oil+Gas (Oil)		6%	36%		
<b>Pool 3</b>	02900	Branson Drinkard Abo, South		49%	10%		
<b>Pool 4</b>							
<b>Comments:</b> Work completed effective _____ Work cancelled effective _____ Supplement _____							

Posted to  
RBYMS  
11-8-2005

DOWNHOLE COMMINGLE CALCULATIONS: 30-025-12179

OPERATOR: OXY USA (W) TPL Ltd Pt'nshp, HOB-0128

PROPERTY NAME: State P Com

WNULSTR: 1-F, 32-22-38

	SECTION I:	ALLOWABLE AMOUNT	
06660	POOL NO. 1 <u>B Linebry Oil+Gas (Oil)</u>	<u>107</u> <del>428</del>	MCF / 000
60240	POOL NO. 2 <u>Tubb Oil+Gas (Oil)</u>	<u>142</u> <del>284</del>	MCF 2000
07900	POOL NO. 3 <u>Brunson Drinkard Abo, South</u>	<u>142</u> <del>852</del>	MCF 6000
	POOL NO. 4 _____		MCF
		POOL TOTALS <u>391</u>	<u>1564</u>

	SECTION II:	OIL	Gas
	POOL NO. 1 <u>B Linebry Oil+Gas (Oil)</u>	<u>45%</u>	<u>54%</u>
	POOL NO. 2 <u>Tubb Oil+Gas (Oil)</u>	<u>6%</u>	<u>36%</u>
	POOL NO. 3 <u>Brunson Drinkard Abo, South</u>	<u>49% X 391 = 191.59</u>	<u>10%</u>
	POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u><math>107 \div 49\% = 218.36</math> (219)</u>	_____
SECTION IV:	<u><math>219 \times 45\% = 98.55</math> (99)</u>	_____
	<u><math>219 \times 6\% = 13.14</math> (13)</u>	_____
	<u><math>219 \times 49\% = 107.31</math> (107)</u>	_____

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1000 V. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-12179
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 10226
7. Lease Name or Unit Agreement Name: State P <u>Com</u>
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat *South Brunson Drinkard-Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 OXY USA WTP Limited Partnership

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
 Unit Letter F : 1980 feet from the north line and 1980 feet from the west line  
 Section 32 Township 22S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3384'

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING  MULTIPLE COMPLETION

OTHER: DHC-Pre-Approved Pools - R-11363

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

DHC Order No. HOB-0128



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/10/05  
 E-mail address: david\_stewart@oxy.com  
 Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 09 2005  
 Conditions of Approval, if any:

District I  
1625 N French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W Grand Avenue, Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

OXY USA WTP Limited Partnership P.O. Box 50250 Midland, TX 79710-0250  
Operator Address  
State P Com 1 F - 32 - 22S - 38E Lea  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 192463 Property Code 27952 API No. 30-025-12179 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas	Tubb Oil & Gas	South Brunson Drinkard Abo
Pool Code	6660	60240	7900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5522-5690'	6032-6232'	6896-6983'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	---	---	---
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40.1	40.1	40.1
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 7/6/05 Rates: 158/807/29	Date: 7/6/05 Rates: 158/807/29	Date: 7/6/05 Rates: 158/807/29
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 45 % 54 %	Oil Gas 6 % 36 %	Oil Gas 49 % 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Are all produced fluids from all commingled zones compatible with each other? Yes  No   
Will commingling decrease the value of production? Yes  No   
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: Rule 303C(5)

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
  - Production curve for each zone for at least one year. (If not available, attach explanation.)
  - For zones with no production history, estimated production rates and supporting data.
  - Data to support allocation method or formula.
  - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
  - Any additional statements, data or documents required to support commingling.

**State P #1 Calculation of Allocation Factors  
Blinebry, Tubb, & Drinkard/Abo Zones**

4/05 Cumulative Production by Zone (P2000)

Offset Well	Blinebry		Tubb		Drinkard/Abo	
	bo	mcf	bo	mcf	bo	mcf
Amoco State S #1	135,206	1,915,134	-	-	295,417	1,653,030
Amoco State S #2	57,558	1,333,157	-	-	-	-
Amoco State S #3	144,261	2,828,512	17,991	3,605,315	-	-
T R Andrews 1	90,980	3,179,056	-	-	118,948	348,168
T R Andrews 2	95,024	3,087,042	27,836	2,836,121	-	-
T R Andrews 3	13,308	102,847	34,928	2,222,365	21,452	148,776
Amoco State T #1Y	7,421	124,628	-	-	-	-
State P 2	54,579	414,225	-	-	18,448	52,465
State S 1	-	-	-	-	196,434	-
Totals	598,337	12,984,601	80,755	8,663,801	650,699	2,202,439

State P #1

Commingled Blinebry, Tubb, & Drinkard/Abo

	Blinebry	Tubb	Drinkard/Abo	Total
Oil %:	45%	6%	49%	100%
Gas %	54%	36%	<del>10%</del>	100%

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-102  
Revised June 10, 2003

District II  
11 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-12179		<sup>2</sup> Pool Code 6660		<sup>3</sup> Pool Name Blueberry Oil & Gas	
<sup>4</sup> Property Code 27952		<sup>5</sup> Property Name State P Com			<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 192463		<sup>8</sup> Operator Name OXY USA WTP Limited Partnership			<sup>9</sup> Elevation 3384'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	22S	38E		1980	north	1980	west	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Certificate Number	

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
101 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
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State of New Mexico  
Energy, Minerals & Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-12179		<sup>2</sup> Pool Code 60240		<sup>3</sup> Pool Name Tubb Oil & Gas	
<sup>4</sup> Property Code 27952		<sup>5</sup> Property Name State P Com			<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 192463		<sup>8</sup> Operator Name OXY USA WTP Limited Partnership			<sup>9</sup> Elevation 3384'

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<p>16</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>David Stewart</i></p> <p>Signature David Stewart Printed Name Sr. Regulatory Analyst Title and Email 11/1/05 Date</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-12179	<sup>2</sup> Pool Code 7900	<sup>3</sup> Pool Name South Bronson Drinkard - A60
<sup>4</sup> Property Code 27952	<sup>5</sup> Property Name State P Com	
<sup>7</sup> OGRID No. 192463	<sup>8</sup> Operator Name OXY USA WTP Limited Partnership	<sup>6</sup> Well Number 1
		<sup>9</sup> Elevation 3384'

<sup>10</sup> Surface Location

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	<p><sup>16</sup></p>	<p><sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>David Stewart</i></p> <p>Printed Name: David Stewart</p> <p>Title and Email: Sr. Regulatory Analyst</p> <p>Date: 11/1/05</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>	