

PNRM0629635252

C-103 Received 9-5-2006

DHC No. Assigned 9-5-2006

Order Number

HOB-0164

API Number

30-025-06787

Operator

John H Hendrix Corp

County

Lea

Order Date

Well Name

JR Cone AB

Number

001

Location

m

26

215

37e

UL

Sec

T (+Dir)

R (+Dir)

Oil %

66%

Gas %

54%

Pool 1

06660

Blinberry Oil & Gas (Oil)

Pool 2

60240

Tubb Oil & Gas (Oil)

Pool 3

19190

Drinkard

Pool 4

Comments:

Work completed effective _____
Work cancelled effective _____
Supplement _____

Posted to
RBYMS
10-23-2006



DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06787

OPERATOR: John H. Hendrix Corp

HOB-0164

PROPERTY NAME: JR Cone AB

WNULSTR: #1-M, 26-21s-37e

	SECTION I:		ALLOWABLE AMOUNT	
06660	POOL NO. 1	<u>Blinebry Oil+Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2	<u>Tubb Oil+Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
19190	POOL NO. 3	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 4			MCF
		POOL TOTALS	<u>391</u>	<u>1564</u>

SECTION II:		Oil	Gas
POOL NO. 1	<u>Blinebry Oil+Gas (Oil)</u>	66% X 391 = 258.06	54%
POOL NO. 2	<u>Tubb Oil+Gas (Oil)</u>	17%	23%
POOL NO. 3	<u>Drinkard</u>	17%	23%
POOL NO. 4			

SECTION III: OIL GAS

$107 \div 66\% = 162.121 (163)$

SECTION IV:

$163 \times 66\% = 107.58 (108)$

$163 \times 17\% = 27.71 (28)$

$163 \times 17\% = 27.71 (28)$

Submit 2 Copies To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

District I 1625 N French Dr, Hobbs, NM 88240
District II 1301 W Grand Ave, Artesia, NM 88210
District III 1000 Rio Brazos Rd, Aztec, NM 87410
District IV 1220 S St. Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-06787
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cone, J. R. "AB"
8. Well Number 1
9. OGRID Number 012024
10. Pool name or Wildcat Bli - Tubb - Dr.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040

4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 26 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3388.8'

Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB []
OTHER: DHC [X] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. This is a request to DHC Blinebry Oil & Gas, Tubb Oil & Gas, and Drinkard. See supporting data on attached sheet.

Rec'd 9-5-06

DHC-HOB-0164

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 8/30/06

Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631

APPROVED BY: Chris Williams TITLE DATE SEP 05 2006

Conditions of Approval (if any): OIL CONSERVATION DIVISION DISTRICT SUPERVISOR/GENERAL MANAGER

J. R. CONE "AB" NO. 1

Unit M, Sec. 26, T21S – R37E, Lea County, New Mexico

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (06660), Tubb Oil (60240) Drinkard (19190).
3. Blinebry Perfs. – 5466 – 5901'
Tubb Perfs. – 6077 – 6203'
Drinkard Perfs. – 6360 – 6531'
4. All three zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production or status before BP set

Blinebry Oil & Gas	4 BOPD	80 MCFPD
Tubb Oil & Gas	1 BOPD	48 MCFPD
Drinkard	<u>1 BOPD</u>	<u>20 MCFPD</u>
	6 BOPD	148 MCFPD

The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	66%	54%
Tubb Oil & Gas	17%	23%
Drinkard	17%	23%

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mex.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
or Recombination

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recombination, provided this form is filed during calendar month of completion or recombination. The allowable shall be assigned on that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025° Fahrenheit.

SINCLAIR OIL CORPORATION

Hobbs, New Mexico

10-19-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company J. R. Cone "A", Well No. 1, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

Sec 26

T 21S

R 37E

NMPM,

Blinbery

Pool

Unit Letter

Lea

County Date Spudded 10-6-64

Date Drilling Completed 10-17-64

Please indicate location:

Elevation 3394' Total Depth 6555' PBTD 6543'

Top Oil/Gas Pay 5685' Name of Prod. Form- Blinbery

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

PRODUCING INTERVAL -

Perforations 5685-93', 5705'-09', 18', 27', 41', 82', 90', 99', 5804-14',

Open Hole - 31', 36', 85', 91', Depth 99', Casing Shoe 6545', Depth Tubing 5647'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls. oil, 0 bbls water in 8 hrs, 0 min. Choke Size 1/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

660' Fr SL & 1980' Fr WL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8"	281	300
8-5/8"	2815	1000
5-1/2"	6545	350
2"OD	5647'	Tbg

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 Gal. HDA, 20,000 Gal. Ref. Oil & 20,000 Gal. Sand

Casing Press. Pkr Tubing Press. 275# Date first new oil run to tanks October 10, 1964

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Fred Burns*

(Signature)

By: _____

Title District Superintendent

Send Communications regarding well to:

Title _____

Name Fred Burns

Orig & 2cc: OOC, cc: NMPM, cc: RFS, cc: file

Address P. O. Box 1920, Hobbs, New Mexico

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 30-025-06787		' Pool Code 60240		' Pool Name Tubb Oil & Gas	
' Property Code 005141		' Property Name Cone, J. R. "AB"			' Well Number 1
' OGRID No. 012024		' Operator Name John H. Hendrix Corporation			' Elevation 3394' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	21S	37E		660	South	660	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres 40		" Joint or Infill		" Consolidation Code		" Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>#1 660' 660'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>[Signature]</i> 06/22/2006 Signature Date</p> <p>Daniel L. Veirs Printed Name</p>			
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>			
	<p>Certificate Number</p>			

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
DUPLICATE
NOTICE OF INTENTION TO DRILL

RECEIVED
 AUG 24 1946
 OIL CONSERVATION COMMISSION

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See instructions in Rules and Regulations of the Commission.

Tulsa, Oklahoma, August 22, 1946

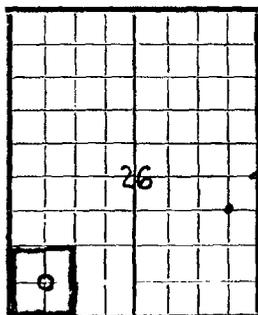
OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico,

Place Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
Repollo Oil Company J. R. Cone Well No. One in SW $\frac{1}{4}$ SW $\frac{1}{4}$

Company or Operator Lease
 of Sec. 26, T. 21 S, R. 37 E, N. M., P. M., Eunice District, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) ~~xx~~ of the South line and 660 feet (E.) ~~xxx~~ of the West line of SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Section 26

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. --- Assignment No. ---

If patented land the owner is See attached list

Address -----

If government land the permittee is -----

Address -----

The lessee is Repollo Oil Company

Address F. O. Box 521, Tulsa, Oklahoma.

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: -----

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
18	13-3/8	48	New	300	Cemented	300
12-1/2	9-5/8	36	New	2800	"	1500
8-3/4	7	23	New	6700	"	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6700 feet.

Additional information:

Approved AUG 24 1946, 19---
 except as follows:

Sincerely yours,

REPOLLO OIL COMPANY
 Company of Operator
 By Dana H. Kelany
 Position Vice President

Send communications regarding well to

Name Dana H. Kelany

Address P.O. Box 521, Tulsa 2 Oklahoma

OIL CONSERVATION COMMISSION,
 By Roy York
 Title Oil & Gas Inspector

Oct-17-06 15:36 From-JOHN HENDRIX CORP
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

14328847317 T-188 P 03/08 F-916
 Revised June 10, 2003

Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		² OGRID Number 012024
⁴ API Number 30 -025-06787		³ Reason for Filing Code/ Effective Date DHC
⁵ Pool Name Blinebry	⁶ Pool Code 06660	
⁷ Property Code 005141	⁸ Property Name Cone, J. R. "AB"	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	26	21S	37E		660	South	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P					

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing 500 Dallas, Suite 700 Houston, TX 77002	1094310	O	
024650	Targa Resources 1000 Louisiana, Ste. 5800 Houston, TX 77002	1094330	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
1094350	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, MC
	10/11/2006	6555	6495	5466 - 5901	DHC - HOB-0164
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
	2-3/8" tbg.	6425'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
10/11/2006	10/11/2006	10/13/2006	24	-	29
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
-	3.3/5	1/3	81/150	-	-

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ronnie H. Westbrook</i>	OIL CONSERVATION DIVISION Approved by:
Printed name: Ronnie H. Westbrook	Title:
Title: Vice President	Approval Date:
E-mail Address:	
Date: 10/17/2006	Phone: (432)684-6631

Oct-17-06 15:36 From: JOHN HENDRIX CORP
 District I 1625 N. French Dr., Hobbs, NM 88240
 District II 1301 W. Grand Avenue, Artesia, NM 88210
 District III 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO
 Energy, Minerals & Natural Resources

14326647317

T-168 P 05/08 F-816

Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		² OGRID Number 012024
⁴ API Number 30 -025-06787		⁵ Pool Name Tubb Oil & Gas
⁷ Property Code 005141	⁸ Property Name Cone. J. R. "AB"	⁶ Pool Code 60240
		³ Reason for Filing Code/ Effective Date DHC
		⁹ Well Number

II. ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	26	21S	37E		660	South	660	West	Lea

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code P	¹¹ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	-------------------------------------	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing 500 Dallas, Suite 700 Houston, TX 77002	1094310	O	
024650	Targa Resources 1000 Louisiana, Ste. 5800 Houston, TX 77002	1094330	G	

IV. Produced Water

²³ POD 1094350	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, MC
	10/11/2006	6555	6495	6077 - 6203	DHC - HOB-0164
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
	2-3/8" tbg.	6425'			

VI. Well Test Data

³⁵ Date New Oil 10/11/2006	³⁶ Gas Delivery Date 10/11/2006	³⁷ Test Date 10/13/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure -	⁴⁰ Csg. Pressure 29
⁴¹ Choke Size -	⁴² Oil .85/5	⁴³ Water 1/3	⁴⁴ Gas 34.5/150	⁴⁵ AOF -	⁴⁶ Test Method -

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ronnie H. Westbrook</i>	OIL CONSERVATION DIVISION Approved by:
Printed name: Ronnie H. Westbrook	Title:
Title: Vice President	Approval Date:
E-mail Address:	
Date: 10/17/2006	Phone: (432)684-6631

Oct-17-06 15:36 From-JOHN HENDRIX CORP
 1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
 Energy, Minerals & Natural Resources

14326847317

T-168 P 04/08 F-916

Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit to Appropriate District Office
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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		² OGRID Number 012024
⁴ API Number 30-025-06787		⁵ Pool Name Drinkard
⁷ Property Code 005141	⁸ Property Name Cone, J. R. "AB"	⁶ Pool Code 19190
		⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	26	21S	37E		660	South	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lsc Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing 500 Dallas, Suite 700 Houston, TX 77002	1094310	O	
024650	Targa Resources 1000 Louisiana, Ste. 5800 Houston, TX 77002	1094330	G	

IV. Produced Water

²³ POD 1094350	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 10/11/2006	²⁶ Ready Date 10/11/2006	²⁷ TD 6555	²⁸ PBD 6495	²⁹ Perforations 6360 - 6531	³⁰ DHC, MC DHC - HOB-0164
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
	2-3/8" tbg.	6425'			

VI. Well Test Data

³⁵ Date New Oil 10/11/2006	³⁶ Gas Delivery Date 10/11/2006	³⁷ Test Date 10/13/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure -	⁴⁰ Csg. Pressure 29
⁴¹ Choke Size -	⁴² Oil .85/5	⁴³ Water 1/3	⁴⁴ Gas 34.5/150	⁴⁵ AOF -	⁴⁶ Test Method -

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *Ronnie H. Westbrook*

OIL CONSERVATION DIVISION

Printed name: **Ronnie H. Westbrook**
 Title: **Vice President**
 E-mail Address:
 Date: **10/17/2006** Phone: **(432)684-6631**

Approved by:
 Title:
 Approval Date:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator: John H. Hendrix Corporation
Pool: Blinebry - Tubb - Drinkard
County: Lea

Address: P. O. Box 3040 Midland, TX 79702-3040
TYPE OF TEST - (X)
Scheduled Completion Special

LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TUB PRESS	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.	
			U	S	T	R							WATER BBLs.	GRAV OIL	OIL BBLs.	GAS MCF		
Stone, J. R. AB	30-025-06787	1	M	26	21S	37E	10/13/2006	P	-	-	-	24	3	35.1	5	150	30000/1	
			<u>Oil</u>						<u>Gas</u>									
Blinebry Oil & Gas			66%	3.3	Bbls.				54%		81	MCF						
Tubb Oil & Gas			17%	.85	Bbls.				23%		34.5	MCF						
Drinkard			17%	.85	Bbls.				23%		34.5	MCF						
			100%	5.	Bbls.				100%		150	MCF						

To DHC - HOB-0164

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.
Ronnie H. Westbrook
10/17/2006
Signature Date
Ronnie H. Westbrook Vice President
Printed Name Title
(432)684-6631
E-mail Address Telephone No.

T-168 P. 06/08 F--916 14326847317 From-JOHN HENDRIX CORP Oct-17-06 15:37

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06787

5. Indicate Type of Lease
STATE FEDERAL

6. State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name
Cone, J. R. AB

8. Well Number 1

9. OGRID Number C12024

10. Pool name or Wildcat
Bli-Tb-Dr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 26 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: DHC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/06 RUPU - POH w/ tbg. - RIH w/ tbg. & retrieved RBP at 5975'
 10/10/06 RIH w/ tbg. & retrieved RBP at 6300'. RIH w/ 2-3/8" tbg. set at 6425'. PBD - 6495'.
 10-11/06 RIH w/ pump & rods. Started well to pumping.
 10/13/06 Tested pumping 5 BOPD + 3 BWPD + 150 MCF.

Well is now DHC as per Order HOB-0164.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 10/17/2006

Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____