

C-103 Received 9-7-2006

PNRM062963662

DHC No. Assigned 9-12-2006

Order Number

HOB-0165

API Number

30-025-06860

Operator

John H Hendrix Corp

County

Lee

Order Date

Well Name

TR Cone B

Number

002

Location

9

UL

26

Sec

215

T (+Dir)

37e

R (+Dir)

Pool 1

06660

Blinberry O&G LOIL

Oil %

50%

Gas %

60%

Pool 2

19190

Drinkard

50%

40%

Pool 3

Pool 4

Comments:

Work completed effective \_\_\_\_\_  
Work cancelled effective \_\_\_\_\_  
Supplement \_\_\_\_\_

\*\*\*10-23-2006  
Cancelled 10-16-2006  
D-103 - Cancel remove RRP  
Producing system Blinberry  
LOIL only (3)

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06860

OPERATOR: John H Hendrix Corp

HOB-0165

PROPERTY NAME: JR Cone B

WNULSTR: # 2-D, 26-21s-37e

	SECTION I:	ALLOWABLE AMOUNT	
06660	POOL NO. 1 <u>Blinebry O&amp;G (Oil)</u>	<u>107</u>	<u>428</u> MCF <u>4000</u>
19190	POOL NO. 2 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
	POOL TOTALS	<u>249</u>	<u>1280</u>

	SECTION II:		
	POOL NO. 1 <u>Blinebry Oil &amp; Gas (Oil)</u>	<u>Oil</u>	<u>Gas</u>
	POOL NO. 2 <u>Drinkard</u>	<u>50%</u>	<u>60%</u>
	POOL NO. 3 _____	_____	_____
	POOL NO. 4 _____	_____	_____

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>107 ÷ 50% = 214.00 (214)</u>	_____
SECTION IV:	<u>214 X 50% = 107</u>	_____
	<u>214 X 50% = 107</u>	_____
	_____	_____
	_____	_____

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-06860
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cone, J. R. "B"
8. Well Number	2
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry Oil & Gas/Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 John H. Hendrix Corporation

3. Address of Operator  
 P. O. Box 3040  
 Midland, TX 79702-3040

4. Well Location  
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line  
 Section 26 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3376' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:DHC <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND DRINKARD IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

DHC-40B-0165



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 09/06/2006

Type or print name Ronnie H. Westbrook E-mail address: \_\_\_\_\_ Telephone No. (432)684-6631  
**For State Use Only** OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Chris Williams TITLE \_\_\_\_\_ DATE SEP 12 2006  
 Conditions of Approval (if any): \_\_\_\_\_

## J. R. CONE "B" NO. 2

### Unit O, Sec. 26, T21S – R37E, Lea County, New Mexico

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (06660) & Drinkard (19190)
3. Blinebry Perfs. – 5476 – 5637'  
Drinkard Perfs. – 6384 – 6548'
4. Both zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production:

Blinebry Oil & Gas	1 BOPD	15 MCFPD
Drinkard	1 <u>BOPD</u>	10 <u>MCFPD</u>
	2 BOPD	25 MCFPD

The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	50%	60%
Drinkard	50%	40%

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
DISTRICT OFFICE	
REPORT	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/2/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 5-19-64  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**SINCLAIR OIL CORPORATION**  
**Sinclair Oil & Gas Company** J. R. Cose "B", Well No. 2, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
0 Sec. 26, T. 21S, R. 37E, NMPM., Hlinchry Pool  
Unit Letter

Lea County, Date Spudded 4-27-64 Date Drilling Completed 5-11-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 3976 Total Depth 6583' PBD 6548'

Top Oil/Gas Pay 5715' Name of Prod. Form. Hlinchry

PRODUCING INTERVAL -

Perforations 5715' to 5886'

Open Hole Depth 6583' Depth Casing Shoe 6583' Depth Tubing 5710'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 237 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals. spearhead acid w/40 ball sealers. SOF 20000 gals HFO & 20000# 20/40 sand w/ 26 ball sealers.

Casing 600# Tubing 360# Date first new oil run to tanks 5-11-64

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Gas not yet connected

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 23 1964, 19\_\_\_\_ Sinclair Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By Fred Dumas  
(Signature)

Title \_\_\_\_\_  
Inspector District 1

Title District Superintendent  
Send Communications regarding well to:

Name Fred Dumas  
Address Box 1920, Hobbs, New Mexico, 88240

Originals: OOO; cc:RFS; file

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

NOTICE OF INTENTION TO DRILL

RECEIVED JUN 16 1947

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Tulsa, Oklahoma

June 13, 1947

Place

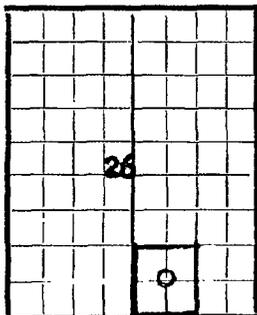
Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Repollo Oil Company J. R. Cons "D" Well No. 2 in SW SE

Company or Operator Lease of Sec. 26, T 21-S, R 37-E, N. M., P. M., Drinkard Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) east of the South line and 660 feet (E.) east of the West line of SW SE - Section 26

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. --- Assignment No. ---

If patented land the owner is (See list attached)

Address

If government land the permittee is

Address

The lessee is

Address

We propose to drill well with drilling equipment as follows:

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Rows include 18 inch casing at 300 feet depth, 12-1/2 inch casing at 2850 feet depth, and 8-3/4 inch casing at 6600 feet depth.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6600 feet.

Additional information:

Approved JUN 16 1947, 19... except as follows:

Sincerely yours,

REPOLLO OIL COMPANY

By Dana H. Kelsey, Vice-President

Position Vice-President

Send communications regarding well to

Name Dana H. Kelsey, Vice-President

Address P.O. Box 521, Tulsa 2, Oklahoma

OIL CONSERVATION COMMISSION, By Roy Yankrough, Title

District I 1625 N French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-06860
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cone, J. R. "B"
8. Well Number 2
9. OGRID Number 012024
10. Pool name or Wildcat Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]

2. Name of Operator John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040

4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 26 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc) 3376' GR

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

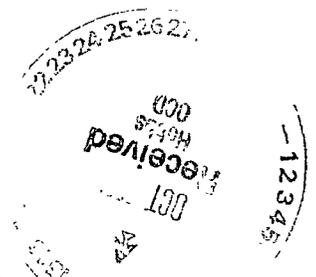
9/27/06 RUPU - POH w/ rods & tbg. Tried to pull RBP at 5650'. Would not engage.

9/30/06 RU & reperf. Blinebry - 5476, 5483, 5494, 5502, 5510, 5522, 5534, 5542, 5548, 5556, 5570, 5580, 5617, 5630 & 5637'. Acidized w/ 200 gals. 15% NeFe.

10/5/06 Fraced down 3-1/2" tbg. into perfs. 5476 - 5637' w/ 85396# 20/40 sd. in 22594 gals. WF w/ 50 gel & 96 tons of CO2.

10/9/06 Cleaned out sand.

10/10/06 Returned well to producing status. Blinebry Oil only,



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 10/11/2006

Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (422) 684-6631

For State Use Only

OG FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Mary W. Wink TITLE DATE

Conditions of Approval (if any):

OCT 16 2006