

C-103 Received 1-22-2009

PNRMO703731878

DHC No. Assigned 2-6-2009

Order Number		API Number		Operator		County									
HOB-0185		30-025-25353		John H. Hendrix Corp.		Lea									
Order Date		Well Name		Number		Location									
		Joyce Pruitt		003		<table border="1"> <tr> <td>P</td> <td>31</td> <td>21S</td> <td>37E</td> </tr> <tr> <td>UL</td> <td>Sec</td> <td>T (+Dir)</td> <td>R (+Dir)</td> </tr> </table>		P	31	21S	37E	UL	Sec	T (+Dir)	R (+Dir)
P	31	21S	37E												
UL	Sec	T (+Dir)	R (+Dir)												
Pool 1	06660	B Linebry Oil (+Gas (Oil))		20%	40%										
Pool 2	60240	Tubb Oil (+Gas (Oil))		80%	60%										
Pool 3															
Pool 4															
Comments: Work completed effective Work cancelled effective Supplement															

Posted to
RBDmd
2-6-2009 

30-025-25353
HOB-0185

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: John H. Hendrix Corp.

PROPERTY NAME: Joyce Pruitt

WNULSTR: 3-P, 31-21-37

06660

SECTION I:
POOL NO. 1 Blinebry Oil+Gas (Oil) ALLOWABLE AMOUNT
107 ~~428~~ MCF 4000

60240

POOL NO. 2 Tubb Oil+Gas (Oil) 142 284 MCF 2000

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 249 712

SECTION II:
POOL NO. 1 Blinebry Oil+Gas (Oil) Oil Gas
20% 40%

POOL NO. 2 Tubb Oil+Gas (Oil) 80% $249 \times 80\% = 199.20$ 60%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:
 $107 \div 80\% = 133.75$ (134)

SECTION IV:
 $134 \times 20\% = 26.80$ (27)

$134 \times 80\% = 107.20$ (107)

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1200 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-25353
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pruitt Joyce	
8. Well Number	3
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry Oil & Gas and Tubb Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
 Unit Letter P : 810 feet from the South line and 860 feet from the East line
 Section 31 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

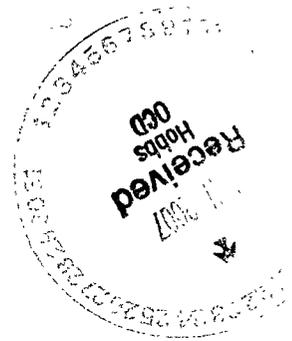
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.



DHC Order No. HOB-0185

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 01/08/2007
 or print name Ronnie H. Westbrook E-mail address: _____ Telephone No. (432)684-6631

For State Use Only
 APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 06 2007
 Conditions of Approval (if any): _____

JOYCE PRUITT NO. 3

Unit P – 810' FSL & 860' FEL
Sec. 31, T21S – R37E, Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660) and Tubb Oil & Gas (60240)
3. Blinebry Perfs. – 5630 – 5836'.
Tubb Perfs. – 6126 – 6260'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry Oil & Gas	4 BOPD	48 MCFPD
Tubb Oil & Gas	16 BOPD	72 MCFPD
Total	20 BOPD	120 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	20%	40%
Tubb Oil & Gas	80%	60%
Total	100%	100%

District I
1625 N French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation			Pool Blinebry Oil & Gas/Tubb Oil & Gas										County Lea								
Address P. O. Box 3040 Midland, TX 79702-3040							TYPE OF TEST - (X) Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>														
LEASE NAME	API No	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.				
			U	S	T	R							WATER BBLs	GRAV OIL	OIL BBLs	GAS MCF					
Pruitt, Joyce	30-025-25353	3	P	31	21S	37E	12/11/2006	P	-	-	24	120	35.6	20	120	6000/1					
DHC Test			<u>Oil</u>				<u>Gas</u>														
Blinebry		20%		4	BOPD	40%	48	MCFPD													
Tubb		80%		16	BOPD	60%	72	MCFPD													
Total		100%		20	BOPD	100%	120	MCFPD													

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

1-22-2007
H.O.C.D.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ronnie H. Westbrook
Signature 01/10/2007
Date

Ronnie H. Westbrook Vice President
Printed Name Title

(432)684-6631
E-mail Address Telephone No.

District I
 PO Box 1968, Hobbs, NM 88241-1968
 District II
 PO Drawer DD, Artesia, NM 88211-9719
 District III
 PO Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-25353		Pool Code 06660	Pool Name Blinebry Oil & Gas
Property Code 19262	Property Name Pruitt, Joyce		Well Number 3
OGRID No. 012024	Operator Name John H. Hendrix Corporation		Elevation 3459.7'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	31	21S	37E		810	South	860	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedica 3 Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Ronnie H. Westbrook</i> Signature Ronnie H. Westbrook Printed Name Vice-President Title 3/17/97 Date</p>
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>
			#3	Certificate Number

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-25353		* Pool Code 60240	* Pool Name Tubb Oil & Gas
* Property Code 19262	* Property Name Pruitt, Joyce		* Well Number 3
* OGRID No. 012024	* Operator Name John H. Hendrix Corporation		* Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
p	31	21S	37E		810	South	860	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

* Dedicated Acres 40	* Joint or Infill	* Consolidation Code	* Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that its originator or either own a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a similar unitization or order heretofore entered by the division.</p> <p><i>Ronnie H. Westbrook</i> Signature Date 05/4/2006</p> <p>Ronnie H. Westbrook Printed Name</p>
					<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
					<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>