

PNRM0704453010

C-103 Received 1-26-2007
DHC No. Assigned 2-13-2007

Order Number		API Number		Operator		County	
HOB-0188		30-025-10253		John H. Hendrix Corp.		Lea	
Order Date		Well Name		Number		Location	
		Sun Dangle		001		L 13 22S 37E	
						UL Sec T (+Dir) R (+Dir)	
				Oil %		Gas %	
Pool 1	06660	Blinebry Oil & Gas (Oil)		50%		50%	
Pool 2	60240	Tubb Oil & Gas (Oil)		50%		50%	
Pool 3							
Pool 4							
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____							

Posted to
RBDMS
2-13-2007

30-025-10253
HOB-0188

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: John H. Hendrix Corp.

PROPERTY NAME: Sun Dangle

WNULSTR: 1-L, 13-22-37

SECTION I:		ALLOWABLE AMOUNT	
06660	POOL NO. 1 <u>Blinebry Oil+Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2 <u>Tubb Oil+Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>249</u>	<u>712</u>

SECTION II:		Oil	Gas
POOL NO. 1	<u>Blinebry Oil+Gas (Oil)</u>	50% X 249 = 124.5	50%
POOL NO. 2	<u>Tubb Oil+Gas (Oil)</u>	50%	50%

POOL NO. 3 _____

POOL NO. 4 _____

<u>OIL</u>	<u>GAS</u>
SECTION III: <u>107 ÷ 50% = 214</u>	_____
SECTION IV: <u>214 X 50% = 107</u>	_____
<u>214 X 50% = 107</u>	_____
_____	_____
_____	_____

Submit 3 Copies to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-10253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sun Danglede	
8. Well Number	1
9. OGRID Number	012024
10. Pool name or Wildcat Blinebry O&G & Tubb O&G	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter L: 1980 feet from the South line and 660 feet from the West line
Section 13 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DHC Blinebry & Tubb <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

DHC Order No. HOB-0188



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 01/25/2007

Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE _____

Conditions of Approval (if any): _____ DATE FEB 13 2007

SUN DANGLADE NO. 1

Unit L – 1980' FSL & 660' FWL

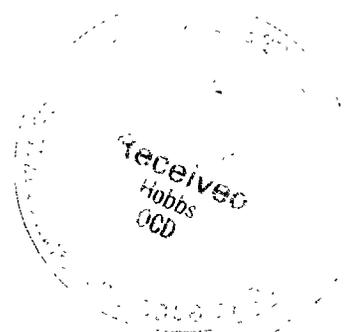
Sec. 13, T22S – R37E, Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363. ✓
2. Pools to be commingled – Blinebry Oil & Gas (6660) & ✓
Tubb Oil & Gas (60240)
3. Blinebry Perfs. – 5410 – 5827'
Tubb Perfs. – 5947 – 6215'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	1 BOPD	45 MCFPD
Tubb Oil & Gas	1 BOPD	45 MCFPD
Total	2 BOPD	90 MCFPD ✓

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	50%	50%
Tubb Oil & Gas	50%	50%
Total	100%	100% ✓



If further tests show a significant change in percentages, it will be requested.

2-13-2007 (Oil Well) 30-025-10253

(Form C-104)
(Revised 7/1/52)

NEW EXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

QUADRUPPLICATE
15-375

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

RECEIVED
Recompletion
DEC 22 1953
OIL CONSERVATION COMMISSION
HOBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completion of a well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is submitted at least one month of completion or recompletion. The completion date shall be that date in the case of an oil well in which oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jan. New Mexico 12-3-53
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. Olsen Oil Company Dan glade Well No. 1 in N. 1/4 S.W. 1/4,
(Company or Operator) (Lease)
L. (Unit) Sec. 13 T. 22S R. 37E NMPM, Blinebry Pool
Le County. Date Spudded May 3, 1949 Date Completed June 29, 1949

Please indicate location:

		13	
*			

Elevation 3333 Total Depth 6686 P.B. 5605

Top oil/gas pay 5410 Prod. Form. Blinebry

Casing Perforations: 5410 to 5510 and 5535 to 5545 or

Depth to Casing shoe of Prod. String 6686

Natural Prod. Test BOPD

based on bbls. Oil in Hrs Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs Mins.

Gas Well Potential 10 MCF per day (est.) Plus 30 Bbls.

Size choke in inches Distillate per MCF

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Co. (Gas)
Gulf Refining Co. (Oil)

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1953, 19

R. Olsen Oil Company
(Company or Operator)

By: Aaron Cummings
(Signature)

OIL CONSERVATION COMMISSION

By: S. J. Stanley
Engineer District 1
Title

Title Gas Engineer
Send Communications regarding well to:

Name R. Olsen Oil Company

Address Dr. ... J.L., New Mexico