

PWRM0720040182

C-103 Received 7-18-2007

DHC No. Assigned 7-19-2007

Order Number HOB-0210		API Number 30-025-32909		Operator XTO Energy Inc.		County Lea	
Order Date 		Well Name SDE19 Federal		Number 004		Location	
						K UL	19 Sec
						235 T (+Dir)	32E R (+Dir)
Pool 1	59945	Triste Draw Delaware, West		Oil % 80%	Gas % 20%		
Pool 2	53805	Sand Dunes Bone Spring, South		Oil % 20%	Gas % 80%		
Pool 3							
Pool 4							
Comments: Work completed effective _____ Work cancelled effective _____							

Posted to
RBDMA
7-19-2007



30-025-32909
HOB-0210

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: XTO Energy Inc.

PROPERTY NAME: SDE 19 Federal

WNULSTR: 4-K, 19-23-32

	SECTION I:	ALLOWABLE AMOUNT	
59945	POOL NO. 1 <u>Triste Draw Delaware, West</u>	<u>187</u>	<u>374</u> MCF <u>2000</u>
53805	POOL NO. 2 <u>Sand Dunes Bone Spring, South</u>	<u>368</u>	<u>736</u> MCF <u>2000</u>
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		<u>552</u>	<u>1104</u>

SECTION II:		Oil	Gas
POOL NO. 1 <u>Triste Draw Delaware, West</u>		$80\% \times 552 = 441.60$	<u>20%</u>
POOL NO. 2 <u>Sand Dunes Bone Spring, South</u>		<u>20%</u>	<u>80%</u>
POOL NO. 3 _____			
POOL NO. 4 _____			

	<u>OIL</u>	<u>GAS</u>
SECTION III:	$187 \div 80\% = 233.75 (234)$	_____
SECTION IV:	$234 \times 80\% = 187.20 (187)$	_____
	$234 \times 20\% = 46.80 (47)$	_____
	_____	_____
	_____	_____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1100 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32909
5. Indicate Type of Lease <i>Federal</i> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SDE "19" Federal
8. Well Number 4
9. OGRID Number 005380
10. Pool name or Wildcat Sand Dunes; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO Energy, Inc.

3. Address of Operator
 200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter K : 2180 feet from the South line and 2310 feet from the West line
 Section 19 Township 23S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER: DHC

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Reactivate Bone Spring, Add Pay in Delaware

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Division Order No. R11363 *WASH*
- Pools: Triste Draw; Delaware (59945) & Sand Dunes; Bone Spring, South (53805)
- Delaware Perfs: 8270'-8358' & Bone Spring Perfs: 8630'-8652'
- Allocations based on Well Tests (prior to well being downhole commingled).
 Bone Spring 20% Oil, 5% Water, 80% Gas
 Delaware 80% Oil, 95% Water, 20% Gas

DHC Order No. HOB-0210



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/18/07
 E-mail address: kristy_ward@xtoenergy.com
 Telephone No. 432-620-6740

For State Use Only
 APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 19 2007

Conditions of Approval, if any:

