

DATE IN <u>6-7-10</u>	SUSPENSE	ENGINEER <u>DB.</u>	LOGGED IN <u>6-7-10</u>	TYPE <u>NSL</u>	APP NO. <u>1015856199</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



COG of.

SKelly Unit #651

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

DATE IN <u>4-29-10</u>	SUSPENSE	ENGINEER <u>DB</u>	LOGGED IN <u>4-29-10</u>	TYPE <u>NSL</u>	APP NO. <u>1011947892</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



COG

SKelly Unit #651

ADMINISTRATIVE APPLICATION CHECKLIST

30-45

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☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

INTEREST ARE THE SAME

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ROBYN M. ODOM
 Print or Type Name

Robyn Odom
 Signature

REGULATORY ANALYST
 Title

4/28/10
 Date

(432) 685-4385
 Phone Number

rodom@conchoresources.com
 E-mail Address

**Skelly Unit #651
Eddy County, NM**

Fren; Glorieta Yeso oil well
TD of approximately 6800'

Non-Standard Location:
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A

This well had to be drilled at a non-standard location due to sand dunes.

The plan for this well is to complete it in the Yeso formation.
We won't know the exact perms until we drill & log it, but it will be similar to the

Willow State #8
330 FSL & 1650 FEL, Section 16, T17S, R31E, UL O
drilled in March 2006

The Willow State #8 Yeso completion has overall perforations from 5380.5' – 5845.5', but is divided into 2 perf/stimulation intervals. At this time, we assume the Skelly Unit 634 will be very similar.

1st Interval: 5650' – 5845.5', 67 total holes.
acidized w/ 2265 gals acid,
frac'd w/ 8000# LiteProp, 30,000 gals 30# gel, 54,663 gals 40# gel, & 90,560#
16/30 sand

2nd Interval: 5380.5' – 5544', 56 total holes.
acidized w/ 2550 gals acid,
frac'd w/ 8006# LiteProp, 30,000 gals 30# gel, 53,000 gals 40# gel, & 91,740#
16/30 sand

Attachment 1
Plat and map

Attachment 2
Map and legend of offset wells.

Attachment 3
Updated land plat showing that
COG Operating LLC owns offset acreage.
The acreage we are encroaching on is the SE/4 NE/4 of Section 14.

Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-	Pool Code 26770	Pool Name <i>under</i> . FREN; GLORIETA-YESO
Property Code 305607	Property Name SKELLY UNIT	Well Number 651
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3933'

Surface Location

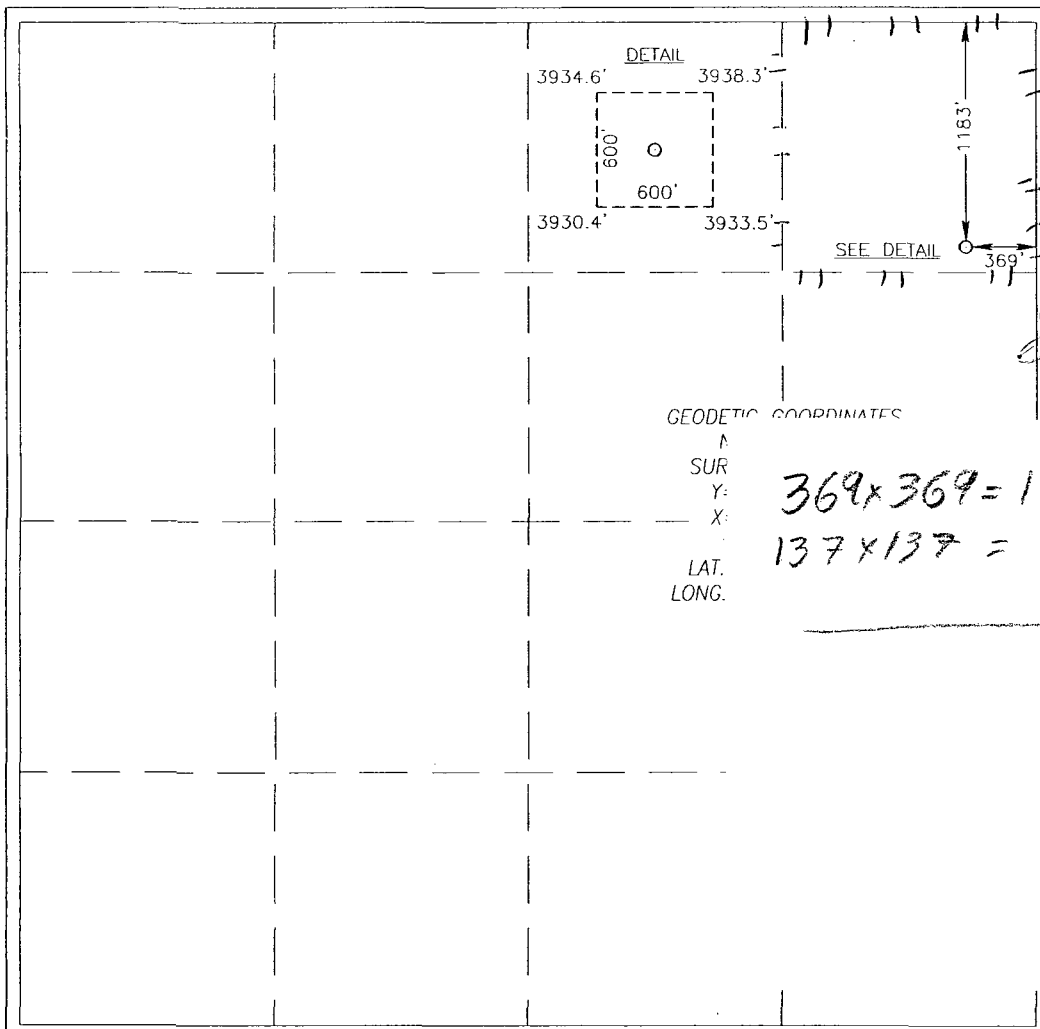
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	17-S	31-E		1183	NORTH	369	EAST	EDDY

Bottom Hole Location If Different From Surface

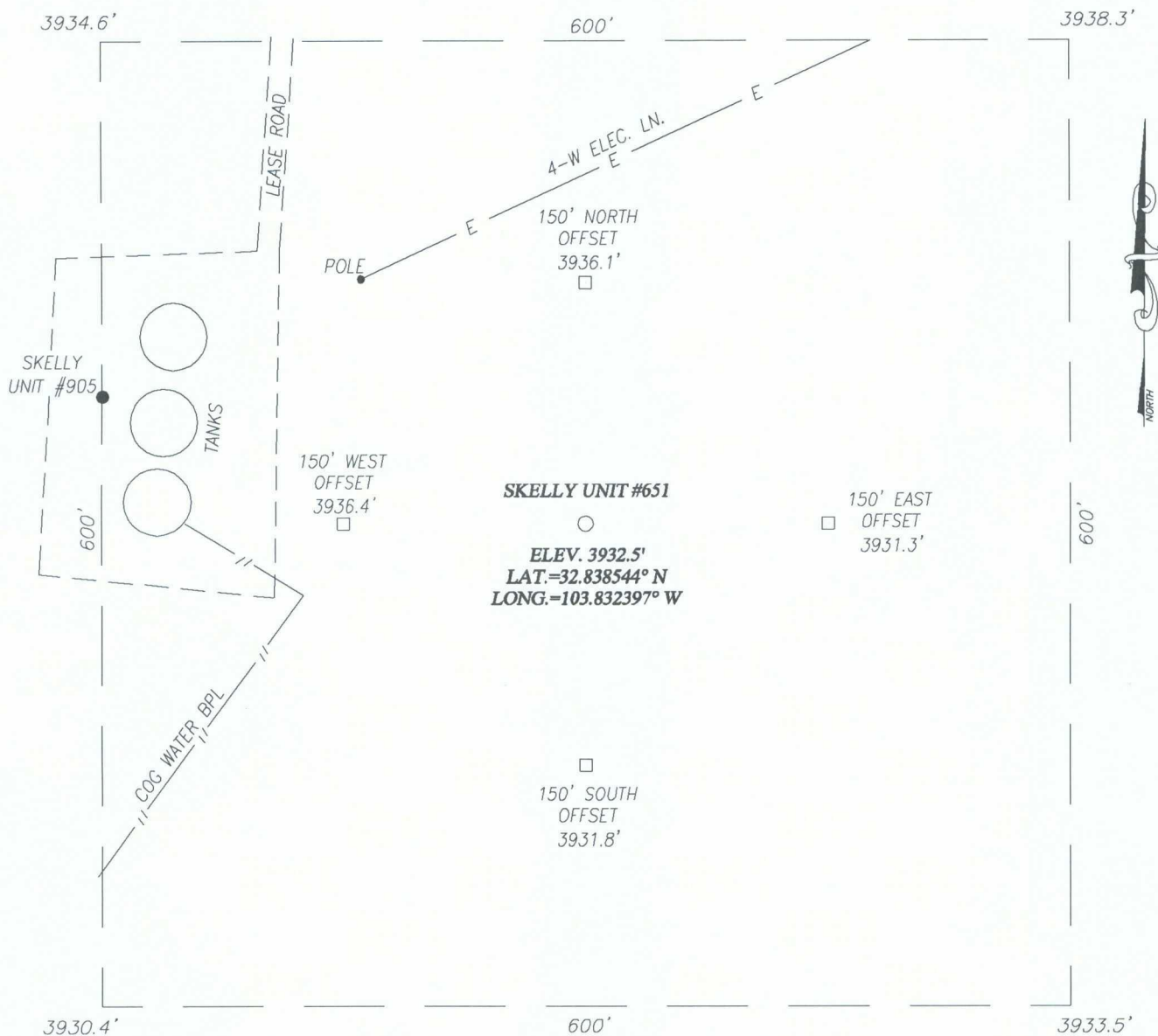
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

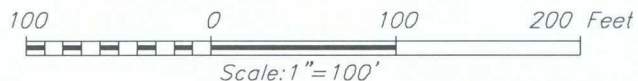
	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Robyn Odom</i> 4/28/2010 Signature Date Robyn Odom IFICATION cation shown on this s of actual surveys vision, and that the rest of my belief. EIDSON 12641 J. EIDSON 3239
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SECTION 14, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. 224 (RIPPLE RD.), GO SOUTHWEST ON U.S. HWY. #82 APPROX. 1.2 MILES. TURN RIGHT AND GO NORTHWEST APPROX. 0.3 MILES. TURN RIGHT AND GO NORTH APPROX. 0.3 MILES. VEER RIGHT AND GO NORTHEAST APPROX. 0.5 MILES. VEER LEFT AND GO NORTH APPROX. 0.6 MILES. TURN RIGHT AND GO EAST APPROX. 0.3 MILES. TURN RIGHT AND GO SOUTH APPROX. 0.15 MILES TO THE CHEVRON SKELLY UNIT #905 WELL AND BATTERY PAD. THIS LOCATION IS APPROX. 300 FEET EAST.



COG OPERATING, LLC

SKELLY UNIT #651 WELL
 LOCATED 1183 FEET FROM THE NORTH LINE
 AND 369 FEET FROM THE EAST LINE OF SECTION 14,
 TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

Survey Date: 3/25/10	Sheet 1 of 1 Sheets
W.O. Number: 09.11.1304	Dr By: LA
Date: 4/5/10	Rev 1: N/A
09111304	Scale: 1"=100'

Offset Wells to Skelly Unit #651

API#	Operator	Lease	Well#	County	Legal	Field Name	Reservoir Name	Total Depth	Well Type	Well Status	First Prod.	Last Prod.
30-015-05140	WISER OIL CO (THE)	SKELLY UNIT	033	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,840	I	Injection Well	Jan 1967	Dec 1977
30-015-05140	FOREST OIL CORPORATION	SKELLY UNIT	033	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,840	I	Injection Well	Jan 1969	Jun 2004
30-015-05141	FOREST OIL CORPORATION	SKELLY UNIT	022	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,311	G	Flowing	Jan 2001	Jul 2009
30-015-05141	WISER OIL CO (THE)	SKELLY UNIT	022	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,311	G	Flowing	Jan 1967	Dec 1967
30-015-05143	FOREST OIL CORPORATION	SKELLY UNIT	034	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	G	Flowing	Jan 2001	Nov 2009
30-015-05143	WISER OIL CO (THE)	SKELLY UNIT	034	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	G	Flowing	Jan 1967	Nov 1974
30-015-05144	WISER OIL CO (THE)	SKELLY UNIT	024	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Jun 1967
30-015-05144	FOREST OIL CORPORATION	SKELLY UNIT	024	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Jan 2001	Nov 2009
30-015-05145	FOREST OIL CORPORATION	SKELLY UNIT	023	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,860	I	Pumping	Jan 1971	Aug 2009
30-015-05145	WISER OIL CO (THE)	SKELLY UNIT	023	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,860	I	Pumping	Jan 1967	Dec 1977
30-015-05146	WISER OIL CO (THE)	SKELLY UNIT	104	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,831	I	Injection Well	Jan 1967	Dec 1977
30-015-05146	FOREST OIL CORPORATION	SKELLY UNIT	104	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,831	I	Injection Well	Jan 1969	Jun 2004
30-015-05147	FOREST OIL CORPORATION	SKELLY UNIT	102	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Jan 1971	Oct 2005
30-015-05147	WISER OIL CO (THE)	SKELLY UNIT	102	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Jan 1973
30-015-05148	WISER OIL CO (THE)	SKELLY UNIT	103	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Dec 1977
30-015-05148	FOREST OIL CORPORATION	SKELLY UNIT	103	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Jan 1969	Mar 2009
30-015-05149	FOREST OIL CORPORATION	SKELLY UNIT	105	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well	Aug 2001	Nov 2009
30-015-05149	WISER OIL CO (THE)	SKELLY UNIT	105	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well	Jan 1967	Dec 1967

30-015-10773	WISER OIL CO (THE)	SKELLY UNIT	035	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,944	I	Pumping		Jan 1967	Dec 1977
30-015-10773	FOREST OIL CORPORATION	SKELLY UNIT	035	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,944	I	Pumping		Jan 1969	Oct 2005
30-015-20469	WISER OIL CO (THE)	SKELLY UNIT	110	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Injection Well		Jan 1972	Dec 1977
30-015-20469	FOREST OIL CORPORATION	SKELLY UNIT	110	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Injection Well		Sep 1971	Jun 2004
30-015-20548	WISER OIL CO (THE)	SKELLY UNIT	111	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,835	O	Active		Jan 1972	Dec 1977
30-015-20548	FOREST OIL CORPORATION	SKELLY UNIT	111	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,835	O	Active		Jan 1979	Nov 2009
30-015-20549	FOREST OIL CORPORATION	SKELLY UNIT	112	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,947	O	Active		Jan 1979	Nov 2009
30-015-20549	WISER OIL CO (THE)	SKELLY UNIT	112	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,947	O	Active		Jan 1972	Dec 1977
30-015-20558	WISER OIL CO (THE)	SKELLY UNIT	113	EDDY	S:14, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,959	O	Pumping		Jan 1972	Dec 1977
30-015-20558	FOREST OIL CORPORATION	SKELLY UNIT	113	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,959	O	Pumping		Jan 1979	Jul 2009
30-015-22254	FOREST OIL CORPORATION	SKELLY UNIT	120	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	2,600	O	Pumping		Jan 1993	Nov 2009
30-015-22530	WISER OIL CO (THE)	SKELLY UNIT	148	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		O	Temporarily Abandoned		Mar 1994	Jan 1998
30-015-28947	FOREST OIL CORPORATION	SKELLY UNIT	201	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,050	O	Pumping		Oct 1996	Nov 2009
30-015-28966	FOREST OIL CORPORATION	SKELLY UNIT	204	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,150	O	Active		Oct 1996	Nov 2009
30-015-28971	FOREST OIL CORPORATION	SKELLY UNIT	185	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,150	O	Pumping		Oct 1996	Nov 2009
30-015-29062	FOREST OIL CORPORATION	SKELLY UNIT	202	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,050	O	Pumping		Dec 1996	Nov 2009
30-015-29216	FOREST OIL CORPORATION	SKELLY UNIT	193	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping		Mar 1997	Nov 2009
30-015-29217	FOREST OIL CORPORATION	SKELLY UNIT	194	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping		Jan 1997	Nov 2009
30-015-29219	FOREST OIL CORPORATION	SKELLY UNIT	203	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping		Jan 1997	Mar 2003
	FOREST OIL	SKELLY			S:14, T:17S,								

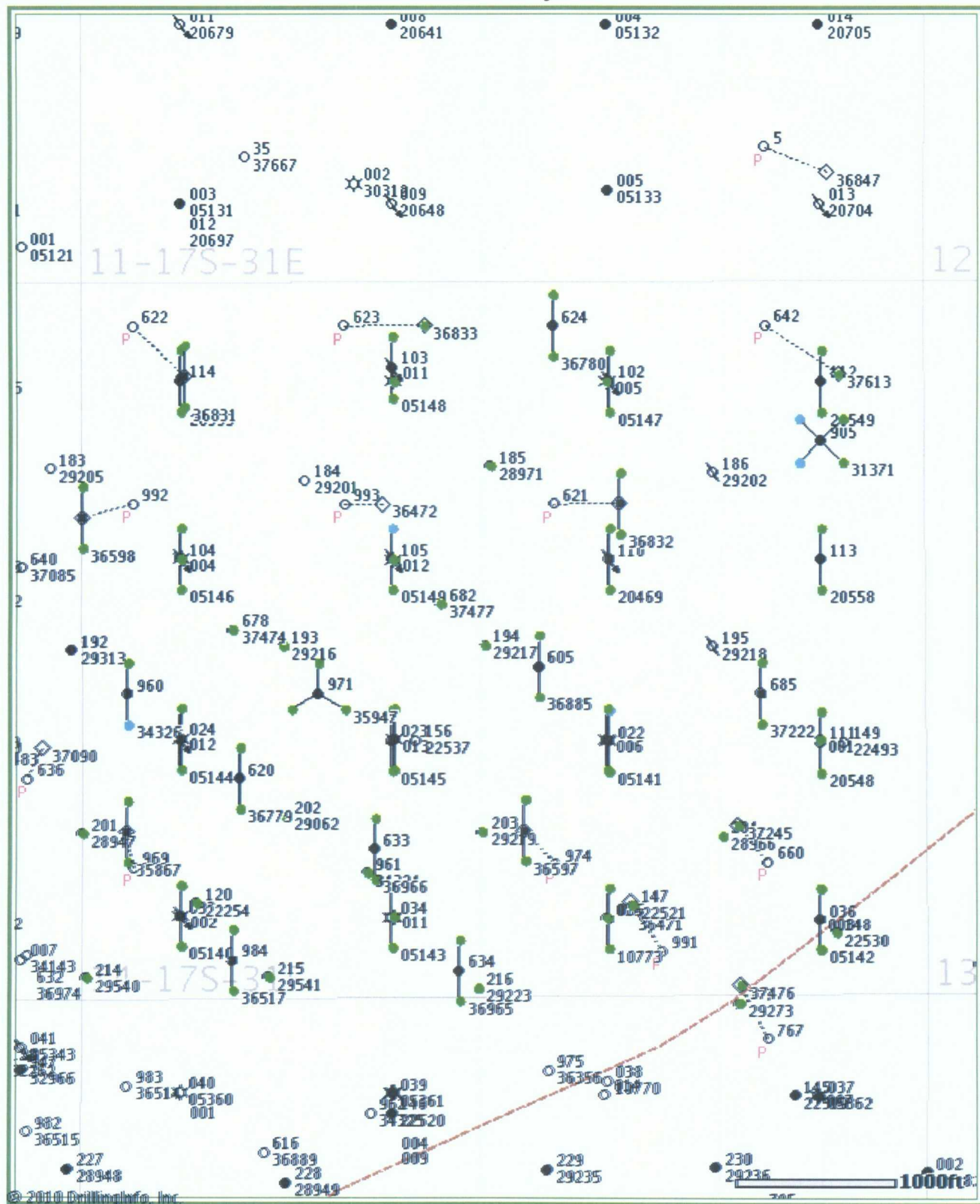
30-015-29223	CORPORATION	UNIT	216	EDDY	R-31E S-14, T-17S,	GRAYBURG JACKSON	SR-Q-G-SA	4,100	O	Pumping	Jan 1997	Nov 2009
30-015-29273	FOREST OIL CORPORATION	SKELLY UNIT	217	EDDY	R-31E	GRAYBURG JACKSON	SR-Q-G-SA	4,120	O	Pumping	Feb 1997	Nov 2009
30-015-29540	FOREST OIL CORPORATION	SKELLY UNIT	214	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON	SR-Q-G-SA	3,950	O	Active	Jun 1997	Nov 2009
30-015-29541	FOREST OIL CORPORATION	SKELLY UNIT	215	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON	SR-Q-G-SA	4,000	O	Pumping	Jul 1997	Nov 2009
30-015-31371	CHEVRON USA, INC.	SKELLY UNIT	905	EDDY	S-14, T-17S, R-31E	FREN	PADDOCK, EAST	12,470	O	Active	May 2002	May 2002
30-015-20559		SKELLY UNIT	114	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON	SR-Q-G-SA	3,820	O	Active		
30-015-20559		SKELLY UNIT	114	EDDY	S-14, T-17S, R-31E	FREN	SEVEN RIVERS	3,820	O	Active		
30-015-22521		SKELLY UNIT	147	EDDY	S-14, T-17S, R-31E	FREN	SEVEN RIVERS	2,700	O	Active		
30-015-05142		SKELLY UNIT	036	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON	SR-Q-G-SA	2,910	O	Active	Jan 1967	Nov 1978
30-015-05142		SKELLY UNIT	036	EDDY	S-14, T-17S, R-31E	FREN	SEVEN RIVERS	2,910	O	Active	Jan 1969	Mar 1986
30-015-00000	SKELLY OIL CO	LEA A BTRY 1	002	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jan 1947	Dec 1966
30-015-00000	SKELLY OIL CO	LEA A BTRY 1	012	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Sep 1961	Dec 1966
30-015-00000	SKELLY OIL CO	LEA B	004	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jan 1949	Dec 1966
30-015-00000	SKELLY OIL CO	LEA B	005	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jun 1959	Dec 1966
30-015-00000	SKELLY OIL CO	LEA B	011	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	May 1961	Dec 1966
30-015-00000	SKELLY OIL CO	LEA B	012	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Oct 1961	Dec 1966
30-015-00000	SKELLY OIL CO	LEA A BTRY 3	006	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Jan 1947	Dec 1966
30-015-00000	SKELLY OIL CO	LEA A BTRY 3	008	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			O	Active	Jan 1947	Dec 1966
30-015-00000	SKELLY OIL CO	LEA A BTRY 3	013	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON QUEEN GBR S A CTD			G	Active	Apr 1962	Dec 1966
30-015-00000	SKELLY OIL CO.	LEA B	001	EDDY	S-14, T-17S, R-31E	GRAYBURG JACKSON	SR-Q-G-SA		O	Active	Jan 1947	Dec 1953

30-015-00000	SKELLY OIL CO.	LEA A	002	EDDY	S:14, T:17S, R:31E	GRAYBURG-JACKSON				G	Active	Jan 1948	Dec 1964
30-015-00000	SKELLY OIL CO.	LEA A	006	EDDY	S:14, T:17S, R:31E	GRAYBURG-JACKSON				G	Active	Jan 1948	Dec 1964
30-015-00000	SKELLY OIL CO.	LEA A	008	EDDY	S:14, T:17S, R:31E	GRAYBURG-JACKSON				O	Active	Jan 1948	Dec 1964
30-015-00000	SKELLY OIL CO	LEA A FEDERAL REPT 3	011	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON Q				G	Active	Aug 1961	Dec 1966
30-015-34324	CHEVRON U S A INC	SKELLY UNIT	961	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	5,495		PO	Active Permit	Feb 2006	Jan 2010
30-015-34326	CHEVRON U S A INC	SKELLY UNIT	960	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	5,480		PO	Active Permit	Jan 2006	Jan 2010
30-015-00000	SKELLY OIL CO	LEA A BATTERY	015	EDDY	S:14, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD				AP	Unknown	May 1966	Dec 1966
30-015-31371	CHEVRON U S A INC	SKELLY UNIT	905	EDDY	S:14, T:17S, R:31E	SWD	CISCO	12,470		O	Active	Jan 2007	Jan 2010
30-015-34326	CHEVRON USA INC.	SKELLY UNIT	960	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	5,480		PO	Active Permit		
30-015-00000	SKELLY OIL CO	LEA A FED REP 2	013	EDDY	S:14, T:17S, R:31E					G	Active	Jan 1964	Dec 1964
30-015-00000	SKELLY OIL CO	LEA A FED REP 3	012	EDDY	S:14, T:17S, R:31E					G	Active	Jan 1964	Dec 1964
30-015-35867	COG OPERATING LLC	SKELLY UNIT	969	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK	6,517		O	Active Permit	Feb 2008	Jan 2010
30-015-35947	COG OPERATING LLC	SKELLY UNIT	971	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK, EAST	6,580		O	Active Permit		
30-015-35867	COG OPERATING LLC	SKELLY UNIT	969	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO				O	Active Permit		
30-015-35947	COG OPERATING LLC	SKELLY UNIT	971	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO, EAST				O	Active Permit		
30-015-36517	COG OPERATING LLC	SKELLY UNIT	984	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,720		O	Active Permit	Apr 2009	Jan 2010
30-015-36598	COG OPERATING LLC	SKELLY UNIT	992	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,696		O	Active Permit	Feb 2009	Jan 2010
30-015-36597	COG OPERATING LLC	SKELLY UNIT	974	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,500		O	Active Permit	Feb 2009	Jan 2010
30-015-35947	COG OPERATING LLC	SKELLY UNIT	971	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,580		O	Active Permit	Mar 2008	Jan 2010
30-015-35947	COG	SKELLY			S:14, T:17S,								

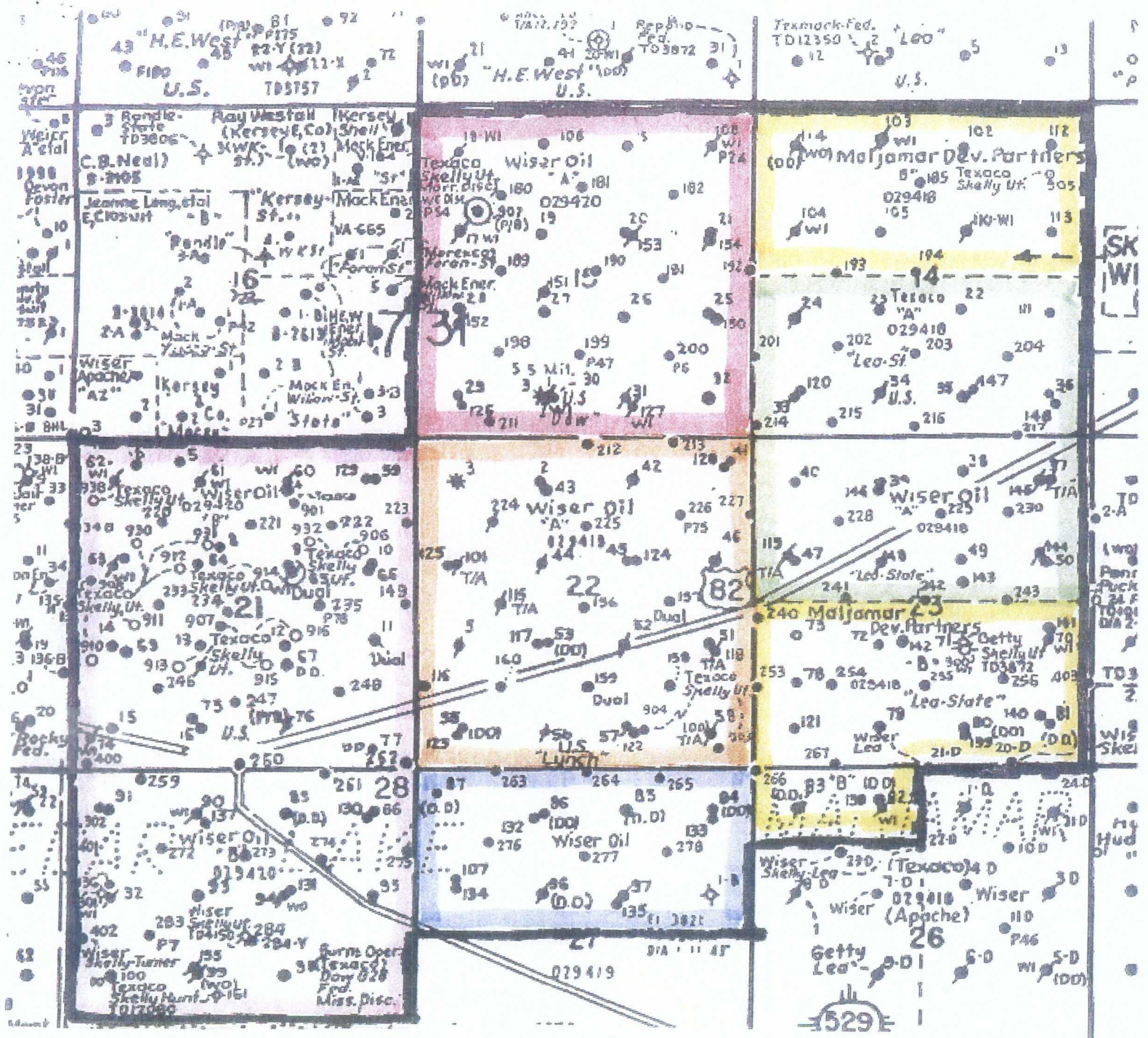
30-015-36779	OPERATING LLC	UNIT	620	EDDY	R:31E	FREN (PADDOCK)	PADDOCK	6,570	O	Active Permit	Jan 2010	Jan 2010
30-015-36780	COG OPERATING LLC	SKELLY UNIT	624	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,620	O	Active Permit	Dec 2009	Jan 2010
30-015-36831	COG OPERATING LLC	SKELLY UNIT	622	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,650	O	Active Permit	Sep 2009	Jan 2010
30-015-36832	COG OPERATING LLC	SKELLY UNIT	621	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,857	O	Active Permit	Aug 2009	Jan 2010
30-015-36833	COG OPERATING LLC	SKELLY UNIT	623	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,642	PO	Active Permit		
30-015-36885	COG OPERATING LLC	SKELLY UNIT	605	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,721	O	Active Permit	Jul 2009	Jan 2010
30-015-36598	COG OPERATING LLC	SKELLY UNIT	992	EDDY	S:14, T:17S, R:31E	FREN	PENN (GAS)	6,696	O	Active Permit		
30-015-36597	CHEVRON USA INCORPORATED	SKELLY UNIT	974	EDDY	S:14, T:17S, R:31E	FREN	PENN (GAS)	6,500	O	Active Permit		
30-015-36966	COG OPERATING LLC	SKELLY UNIT	633	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,798	O	Active Permit	Dec 2009	Jan 2010
30-015-36965	COG OPERATING LLC	SKELLY UNIT	634	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,820	O	Active Permit	Jan 2010	Jan 2010
30-015-36517	COG OPERATING LLC	SKELLY UNIT	984	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO		6,720	O	Active Permit		
30-015-31371	CHEVRON TEXACO (MACK ENERGY AGENT)	SKELLY UNIT	905	EDDY	S:14, T:17S, R:31E	SWD/CISCO		12,470	O	Active		
30-015-31371	CHEVRON TEXACO (MACK ENERGY AGENT)	SKELLY UNIT	905	EDDY	S:14, T:17S, R:31E	FREN; PADDOCK, EAST		12,470	O	Active		
30-015-36885	COG OPERATING LLC	SKELLY UNIT	605	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO		6,721	O	Active Permit		
30-015-36832	COG OPERATING LLC	SKELLY UNIT	621	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO, E		6,857	O	Active Permit		
30-015-37245	COG OPERATING LLC	SKELLY UNIT	660	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,800	PO	Active Permit		
30-015-36831	COG OPERATING LLC	SKELLY UNIT	622	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO		6,650	O	Active Permit		
30-015-37477	COG OPERATING LLC	SKELLY UNIT	682	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,900	PO	Active Permit		
30-015-37476	COG OPERATING LLC	SKELLY UNIT	767	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,900	PO	Active Permit		
	COG	SKELLY			S:14, T:17S,							

30-015-37474	OPERATING LLC	UNIT	678	EDDY	R:31E S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,900	PO	Active Permit		
30-015-36966	COG OPERATING LLC	SKELLY UNIT	633	EDDY	S:14, T:17S, R:31E	FREN	PENN (GAS)	6,798	O	Active Permit		
30-015-37222	COG OPERATING LLC	SKELLY UNIT	685	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO		6,808	O	Active Permit		
30-015-36780	COG OPERATING LLC	SKELLY UNIT	624	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO, EAST		6,620	O	Active Permit		
30-015-37222	COG OPERATING LLC	SKELLY UNIT	685	EDDY	S:14, T:17S, R:31E	FREN (PADDOCK)	PADDOCK	6,808	O	Active Permit	Jan 2010	Jan 2010
30-015-37613	COG OPERATING LLC	SKELLY UNIT	642	EDDY	S:14, T:17S, R:31E	FREN	PADDOCK, EAST	7,000	PO	Active Permit		
30-015-36965	COG OPERATING LLC	SKELLY UNIT	634	EDDY	S:14, T:17S, R:31E	FREN	PENN (GAS)	6,820	O	Active Permit		
30-015-36779	COG OPERATING LLC	SKELLY UNIT	620	EDDY	S:14, T:17S, R:31E	FREN; GLORIETA-YESO		6,570	O	Active Permit		

Offset Wells to Skelly Unit #651



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Section 28 + south of Hwy
 Coviness Cattle Co.
 1316 South Main
 Portales, NM 88130
 Allotment 6058
 Section 21 + North of Hwy
 Charles K. Martin
 P.O. Box 706
 Artesia, NM 88210
 Allotment 1004

Lease #	Description
NM-98122	Sec. 21 and outlined part of Sec. 28
NM-98121	N/2 Sec. 27
NM-98120	N/2 Sec. 14 and S/2 Sec. 23 part of Sec. 26
LC-029418 (a)	S/2 Sec. 14 and N/2 Sec. 23
LC-029419 (a)	Sec. 22
LC-029420 (a)	Sec. 15

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

Burnett Oil Co.
801 Cherry St. #1500 Unit #9
Fort Worth, TX 76102-6881

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written over the printed name.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BURNETT OIL CO.
801 Cherry St. #1500 Unit #9
Fort Worth, TX 76102-6881

COMPLETE THIS SECTION ON DELIVERY

- A. Signature M. Burnett ☒ Agent ☐ Addressee
- B. Received by (Printed Name) M. Burnett C. Date of Delivery 5-10-80
- D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☒ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☒ No

2. Article Number

(Transfer from service label)

7009 2250 0001 0942 4964

irm 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

E. R. Hudson Trust 1
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC



Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

E. R. Hudson Trust 1
616 Texas St.
Fort Worth, TX 76102

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☐ Addressee
 B. Received by (Printed Name) J. C. Goss C. Date of Delivery 5/13/0
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type ☐ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number 7009 2250 0001 0942 4971

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

E. R. Hudson Trust 2
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

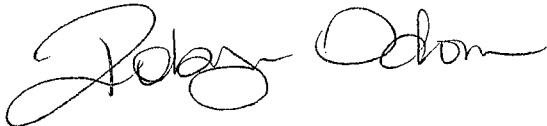
SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

E. R. Hudson Trust 2
616 Texas St.
Fort Worth, TX 76102

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

7009 2250 0001 0942 4988

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
- B. Received by (Printed Name) ☒ Addressee
- C. Date of Delivery 5/13/0
- D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail
- ☒ Registered
- ☒ Insured Mail
- ☒ Express Mail
- ☒ Return Receipt for Merchandise
- ☒ C.O.D.

4. Restricted Delivery? (Extra Fee)

☒ Yes

102595-02-Mr-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

E. R. Hudson Trust 3
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
☒ Print your name and address on the reverse so that we can return the card to you.
☒ Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

E. R. Hudson Trust 3
616 Texas St.
Fort Worth, TX 76102

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☒ Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? ☒ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

91 7108 2133 3937 3795 5426

PS Form 3811, February 2004

Domestic Return Receipt

102596-02-M-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

William A. Hudson II
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", with a stylized flourish at the end.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William A. Hudson II
616 Texas St.
Fort Worth, TX 76102

2. Article Number

(Transfer from service label)

PS Form 3811 February 2004

91

7108

2133

3937

3795

5419

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
B. Received by (Printed Name) ☒ Addressee
C. Date of Delivery
D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

Javelina Partners
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", with a long horizontal flourish extending to the right.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Javelina Partners
616 Texas St.
Fort Worth, TX 76102-4612

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
 ☐ Addressee

B. Received by (Printed Name) J. C. ASUS C. Date of Delivery 5/13/05

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below. ☐ No

3. Service Type ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number 91 7108 2133 3937 3795 5402
(Transfer from service label)
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

Delmar H. Lewis
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn M. Odom", written in a cursive style.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Delmar H. Lewis
616 Texas St.
Fort Worth, TX 76102

2. Article Number
(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ALAN C. Date of Delivery 5/2/00
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below: ☐ Yes ☒ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☒ No

91 7100 2133 3937 3795 5396

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 11, 2010

Lindy's Living Trust
616 Texas St.
Fort Worth, TX 76102

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox FREN: Glorieta Yeso oil well.

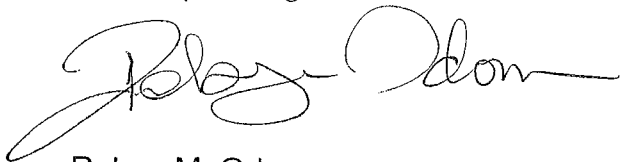
SKELLY UNIT #651

**Eddy County, NM
1183' FNL & 369' FEL Sec 14, T17S, R31E, Unit A**

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read 'Robyn M. Odom', written over a horizontal line.

Robyn M. Odom
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
☒ Print your name and address on the reverse so that we can return the card to you.
☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lindy's Living Trust
616 Texas St.
Fort Worth, TX 76102

COMPLETE THIS SECTION ON DELIVERY

- A. Signature: [Signature] ☐ Agent ☐ Addressee
B. Received by (Printed Name): [Signature] C. Date of Delivery: 5/13/00
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type: ☐ Express Mail ☐ Return Receipt for Merchandise
☒ Certified Mail ☐ Registered ☐ C.O.D. ☐ Insured Mail ☐ Yes ☐ No
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

102595-02-M-1540

2. Article Number (Transfer from service label)

PS Form 3811, February 2004

91 7108 2133 3937 3795 5387

Domestic Return Receipt



RECEIVED OOD

2010 JUN -7 A 10:52

June 3, 2010

Dear Mr. Brooks,

Attached is the NSL application with proof of notification to all offset operators. I am surprised that you did not receive the proof of notification fed-ex package that I sent to you on the 17th of May. It was specifically address to you but an A. Neville sign for it on the 18th. Also attached is the correspondence COG received from the offset operators saying that they would not protest this non-standard location. Please accept this NSL application for your approval and please let me know if you need any more information.

Thank you,

A handwritten signature in black ink, appearing to read "Robyn Odom", with a large, stylized initial "R".

Robyn Odom
Regulatory Analyst

432-685-4385

Rodom@conchoresources.com

6666

May 18, 2010

DAVID S. RHODES

Robyn M. Odom
COG Operating LLC
550 W. Texas, Suite 1300
Midland, Texas 79701

RE: Request for Unorthodox Well Location
Skelly Unit # 651
1183' FNL & 369' FEL of Sec 14, T17S-R31E, Eddy Co., NM

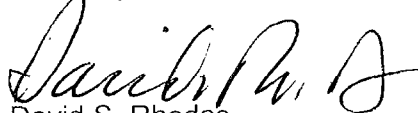
Dear Robyn:

Burnett Oil Company does not plan to oppose COG regarding the referenced application as we are well aware of the surface issues associated with drilling in sand dune lizard habitat.

However, I fully expect COG to be equally accommodating to us in the event we should ever have a similar situation regarding any of our proposed locations in sections 12, 13, 24, or 25 of the same Township and Range.

Should you have any questions, please do not hesitate to call.

Sincerely,


David S. Rhodes
Land Manager

[Faint, illegible text, possibly a carbon copy or bleed-through from the reverse side of the page]

HUDSON OIL COMPANY OF TEXAS

616 TEXAS STREET

FORT WORTH, TEXAS 76102-4696

EDWARD R. HUDSON, JR.
WILLIAM A. HUDSON II
E. RANDALL HUDSON III

May 14, 2010

817.336.7109
FAX 817.334.0442

Robyn M. Odom
COG Operating LLC
550 W. Texas, Suite 1300
Midland, Texas 79701

RE: Request for Unorthodox Well Location
Skelly Unit # 651
Sec 14, T17S-R31E, Eddy Co., NM

Dear Robyn:

None of the Hudson entities I represent, being the Edward R Hudson Trusts 1, 2, 3, William A. Hudson II, Javelina Partners, and Zorro Partners, plan to oppose COG regarding the referenced, as we are well aware of the surface issues associated with drilling in sand dune lizard habitat.

However, I fully expect COG to be equally accommodating to us in the event we should ever have a similar situation regarding any of our proposed locations in sections 12, 13, 24, or 25 of the same Township and Range.

Should you have any questions, please do not hesitate to call.

Sincerely,



E. Randall Hudson III

ERHIII/jac

Enclosures

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Monday, May 03, 2010 11:53 AM
To: 'Robyn Odom'
Subject: Skelly Unit #651 NSL

Dear Ms. Odom

In addition to the encroachment you have noted toward the SE/4 NE/4 of Section 14, it appears that this location encroaches diagonally toward the unit to the southeast, presumably the SE/4 NW/4 of Section 13.

Please advise if COG owns the working interest in this southeast offset unit, or if notification to another owner or operator is needed.

Thanks

David K. Brooks
Legal Examiner