

PNRM 0810653488

C-103 Received 4-2-2008
DHC No. Assigned 4-15-2008

Order Number		API Number	Operator		County			
HOB-0245		30-025-06800	ConocoPhillips Company		Lea			
Order Date		Well Name		Number	Location			
		Lockhart A-27		001	C	27	215	37E
					UL	Sec	T (+Dir)	R (+Dir)
				Oil %	Gas %			
Pool 1	60240	Tubb Oil (+ Gas) (Oil)		29%	29%			
Pool 2	19190	Drinkard		71%	71%			
Pool 3								
Pool 4								
Comments: Work completed effective _____ Work cancelled effective _____								

Posted to
RBDMD
4-15-2008



30-025-06800
HOB-0245

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: ConocoPhillips

PROPERTY NAME: Lockhart A-27

WNULSTR: 1-C, 27-21-37

60240

SECTION I:
POOL NO. 1 Tubb Oil+Gas (Oil)

ALLOWABLE AMOUNT
142 284 MCF 2000

19190

POOL NO. 2 Drinkard

142 852 MCF 6000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 284 1136

SECTION II:
POOL NO. 1 Tubb Oil+Gas (Oil)

Oil Gas
29% 29%

POOL NO. 2 Drinkard

71% x 284 = 201.64 71%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:
142 ÷ 71% = 200.00

SECTION IV:
200 x 29% = 58

200 x 71% = 142

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals on an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM 62664
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other
HOBBS OCD

8. Well Name and No.
Lockhart a -27 #1

9. API Well No
30-025-06800

10. Field and Pool, or Exploratory Area
Tubb Oil & Gas; Drinkard

11. County or Parish, State
Lea
New Mexico

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #243 Midland TX 79705-5402 688-6818

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
330' FNL & 1650' FWL, Sec 27, T21-S,R-37E
Unit C

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Downhole</u> <u>Commingle</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Order # R-11363

ConocoPhillips Company respectfully requests approval to downhole commingle the Tubb Oil & Gas (Oil)/Drinkard pre approved pools in area.

The Tubb Oil & Gas (Oil), Pool # ⁶⁰²⁴⁰~~(60250)~~ is perfed @ 6135' - 6165' and the Drinkard, Pool # (19190) is perfed @ 6380' - 6440'

Commingling will not reduce the value of the total remaining production

We will use the Net Pay Method to allocate. The % of production is: Tubb Oil & Gas (Oil) 29% oil, 29% water, 29% gas; Drinkard 71% oil, 71% water, 71% gas.

There is a Permanent Bridge Plug at 6640'.

DHC Order No. HOB-0245

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gay Thomas

Title Regulatory Technician

Signature

Gay Thomas

Date 03/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Date

APR 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

