PNRM0803537671

DHC No. Assigned 2-1-2008

e u dipa	Order Number	API Number	Operator			County	
	HOB- 0236	30-025-31096	Hanson Oper	ating Co. 3	Inc,	Lea	
	Order Date	Well Name Max Gutn	Lan	Number 010	F J	Location 2 25 T (+Dir)	38E R((+DIr)***
Pool 1	60240	Tubb Oi(+	Gas (Oil)	0il %	Gas % 36/0		
Pool 2	07900	Brunson Prinka	rd Abo, South	80%	64%	aloja na pod determen	
Pool 3						**************************************	
Pool 4	Comments:	rk complete rk cancelled	d effective	A Syderal Symples			
	Wor	rk cancelled	Leffective				
		and the second second					

Posted to RBOMS 2-4-2008

30-025-31096 HOB-0236 **DOWNHOLE COMMINGLE CALCULATIONS:** OPERATOR: Hanson Operating Co. Inc. PROPERTY NAME: May Gut man WNULSTR: 10-F, 19-22-38 ALLOWABLE AMOUNT
142 284 MCF 2000 POOL NO. 1 Tubb Dil & Gas (Oil) POOL NO. 2 Brunson Drinkard Abo, South 142 852 MCF 6000 07900 POOL NO. 3 MCF POOL NO. 4 POOL TOTALS 284 SECTION II: POOL NO. 1 Tubb Oil & Gas (Oil) 20% POOL NO. 2 Brunson Drinkard Ahn, South 8070 X 284=227, 20 POOL NO. 3 POOL NO. 4 **OIL GAS** SECTION III: 142+ 802= 177.50

Submit 3 Copies To Appropriate District Office	State of New M		Form C-103					
District I	Energy, Minerals and Nat	urai Resources	May 27, 2004 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II	OT GOVERNMENT	I DRUGION	30-025-31096					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410	vistrict III 1220 South St. Francis Dr.							
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.					
0 S. St. Francis Dr., Santa Fe, NM								
	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name					
	OSALS TO DRILL OR TO DEEPEN OR PROCESSION OF							
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	Max Gutman							
1. Type of Well: Oil Well	Gas Well Other 12526	2728203	8. Well Number					
2. Name of Oresister			#10 9. OGRID Number					
2. Name of Operator Hanson Operating Company, I		000	9. OGRID Number 009974					
3. Address of Operator	المراجع	ddoi: 5/	10. Pool name or Wildcat					
P. O. Box 1515, Roswell, NM	99202 1515 (%)		Tubb and South Brunson Drinkard Abo					
4. Well Location		NUR OT /						
Unit Letter F	: 2310 feet from the North	line and	1650 feet from the West line					
Section 19	Township 22 South		NMPM Lea County					
Section 19	11. Elevation (Show whether Di							
	3339.5' GR	t, Mib, K1, Oh, eic.)	The state of the s					
Pit or Below-grade Tank Application								
Pit type Depth to Ground	water Distance from nearest fresh	water well Dist	ance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK		REMEDIAL WORK						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AND A □					
LL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □					
	F7	OTHER						
OTHER: DHC Approval	-1-t-1ti (Classic state all	OTHER:						
			I give pertinent dates, including estimated date tach wellbore diagram of proposed completion					
or recompletion.	ork). BEE ROLL 1103. For White	pic Completions. At						
A	requests approval to Down	hole Comminal	Brunson e the 7900 Drinkard and 60240					
Tubb Pools in the Pre-App			Abo, South					
Tubb Toolo III tilo TTo App	rovou i colo, biviolori ciud	1 111 11000.	,					
1 Drinkard perforations:	6470'-6587'· 6665'-6967'· 7	7039'-7336' Tul	ob perforations: 6222'-6257';					
- 00001 04701 DDD - 40000	•							
2 Fach zone was isolated	I and flowed back for 24 ho	ure to establish	rate. (Drinkard 16 BO) 82 MCF) 2					
BW; Tubb 4 BQ, 18 MCF,	7 BIM 10WEG DACK 101 24 110	uis to establish	Tate: (Dilikard To BO) 82 WOI) 2					
2 Commingling will not ro	dues the value of the total	romaining produ	action since the fluids are					
3. Commingling will not reduce the value of the total remaining production since the fluids are								
compatible with like pressures that will not result in damage to the pools.								
4. All interest owners are identical in each pool.								
5. Located on Fee lands. Copies were not provided to the Commissioner of Public Lands or the BLM. DHC Order No. HOB-0236								
DHC Order No.	HOB-0236							
		l 4 . 6 1	1 - 1' - 6' x o					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.								
SIGNATURE CANAL &	samith TITLE	Production Analys	st DATE <u>11/08/2007</u>					
True or print name Carol J. Sm	ith E-mail addre	ss: hanson@dfn.co	m Telephone No. 505-622-7330					
State Use Only	<i>7</i> 9		FEB 0 1 2008					
APPROVED BY: Mus U	Selleann OC DISTRI	CT SUPERVISOR/GI	ENERAL MANAGER _{DATE}					
Conditions of Approval (if any):								

Dentes Comes Sens Lessa - 4 copies Fee Lessa - 3 copies

THE ROLL HOLL HOLD SOUR

OIL CONSERVATION DIVISI . 3 P.O. Box 2088

Sama Pe, New Mexico 87504-2093

DESTRICT H V.O. Desser Did, Adoses, New 28210 DESTRICT H 1000 No Record Ma, Ameri, New 27419

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be bone the custar boundaries of the secular

Verb Lessor F Actual Footings Learning 2310 for Constant level Mov. 3339.5 L Oration tha 2. M more the unbiastice.	et from the	Township	OUTH East and		MAX (GUTHAN NAUM	County LEA	10
F Actual Footage Location 2310 for formed lawy Elev. 3339.5 1. Oration the 2. If more the unitination.	19 a of Well: at from the Producing	NORTH	اس حقا		38 EAST	NAPA	, -	
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3339.5 L. Oradina the 2. N more the makingtion	Producing	Fonzation		1650				
3339.5 L. Oradina the 2. If more the unblination.		·		1650		feet fixes	WEST	\$200
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	.			<i>J</i>			I hareby intelled hereb	OR CERTIFICATION corely that the information in true and complete to the edge and belief.
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1650'-		MAMSON © NO.4				ō	Producti	on Analyst perating Co., Inc.
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Peo Lean - 9 copies

THE REAL NEW 1000

g isiSeo

OIL CONSERVATION DIVIST 'N

Santa Pe. New Mexico 87504-2088

DISTRICT II P.O. Deess DO, Assela, NM 80010

DESTRICT IN 1000 Ib Dema M., April, NM 97410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Observes want be from the outer boundedes of the confee

