

PNRM 0818233228

C-103 Received 6-25-2008
DHC No. Assigned 6-30-2008

Order Number HOB-0252	API Number 30-025-10428	Operator John H. Hendrix Corporation	County Lea			
Order Date 	Well Name Boyd	Number 0024	H UL	23 Sec	225 T (+Dir)	37E R (+Dir)
Pool 1	06660	Blinebry Oil & Gas	Oil % 100%	Gas % 60%		
Pool 2	19190	Drinkard	Oil % 0%	Gas % 40%		
Pool 3						
Pool 4						

Comments: Work completed effective _____
 Work cancelled effective _____

Posted to
 RBDMS
 6-30-2008

30-025-10428
HOB - 0252

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: John H. Hendrix Corp.

PROPERTY NAME: Boyd

WNULSTR: 2Y-H, 23-22-37

06660
19190

SECTION I:	ALLOWABLE AMOUNT	
POOL NO. 1 <u>Blinebry Oil & Gas</u>	<u>107</u>	<u>428</u> MCF <u>4000</u>
POOL NO. 2 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>
POOL NO. 3 _____	_____	_____ MCF
POOL NO. 4 _____	_____	_____ MCF
POOL TOTALS		<u>249</u> <u>1280</u>

SECTION II:	Oil	Gas
POOL NO. 1 <u>Blinebry Oil & Gas</u>	<u>100%</u> X <u>249</u> = <u>249</u>	<u>60%</u>
POOL NO. 2 <u>Drinkard</u>	<u>0%</u>	<u>40%</u>
POOL NO. 3 _____		
POOL NO. 4 _____		

<u>OIL</u>	<u>GAS</u>
SECTION III: <u>107 ÷ 100% = 107</u>	_____
SECTION IV: <u>107 X 100% = 107</u>	_____
<u>107 X 0% = 0</u>	_____
_____	_____
_____	_____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-10428 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Boyd ✓
8. Well Number	2Y ✓
9. OGRID Number	012024 ✓
10. Pool name or Wildcat	Blinebry O&G/Drinkard ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 John H. Hendrix Corporation ✓

3. Address of Operator P. O. Box 3040
 Midland, TX 79702-3040

4. Well Location
 Unit Letter H : 2210 feet from the North line and 990 feet from the East line
 Section 23 Township 22S Range 37E NMPD County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DHC Blinebry & Drinkard <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND DRINKARD IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

RECEIVED

JUN 25 2008

HOBBS OCD

DHC Order No. HOB-0252

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 06/16/2008

Type or print name Ronnie H. Westbrook E-mail address: ronnie@jhhc.org Telephone No. (432)684-6631

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 30 2008

**BOYD NO. 2-Y
UNIT H, 2210' FNL & 990' FEL'
SEC. 23, T22S – R37E
LEA COUNTY, NEW MEXICO**

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660) & Drinkard (19190)
3. Blinebry Perfs. – 5575 – 5815'
Drinkard Perfs. - 6223 – 6299'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production.

Blinebry Oil & Gas	2 BOPD	60 MCFPD
Drinkard	0 BOPD	40 MCFPD
Total	2 BOPD	100 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil%</u>	<u>Gas%</u>
Blinebry Oil & Gas	100%	60%
Drinkard	0%	40%
Total	100.0%	100.0%

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

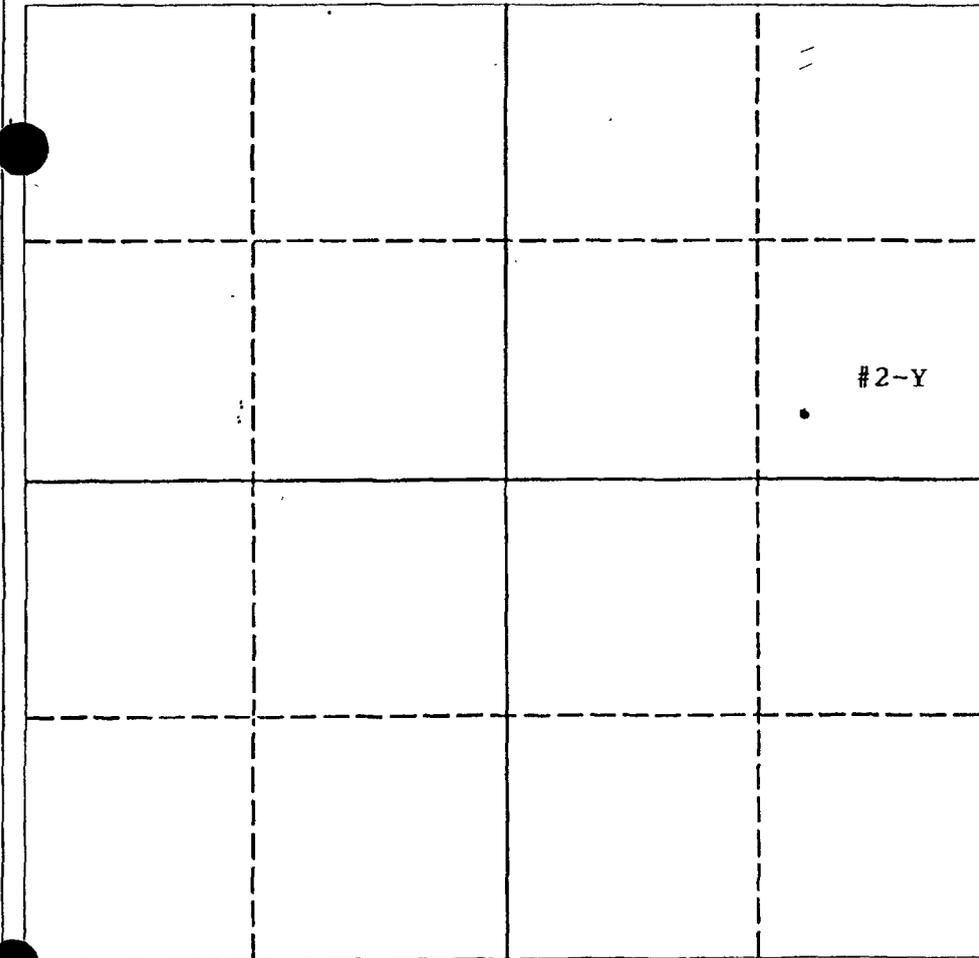
All Distances must be from the outer boundaries of the section

Operator John H. Hendrix Corporation			Lease Boyd		Well No. 2-Y
Unit Letter H	Section 23	Township 22-S	Range 37-E	NMPM	County Lea

Actual Footage Location of Well:
2210 feet from the **North** line and **990** feet from the **East** line

Ground level Elev. -	Producing Formation Blinebry	Pool Blinebry Oil	Dedicated Acreage: 40 Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Ronnie H. Westbrook

Printed Name
Ronnie H. Westbrook

Position
Vice-President

Company

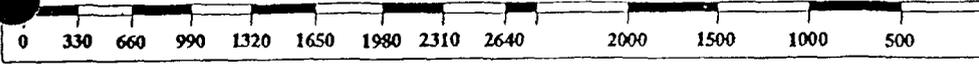
Date
6/21/89

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

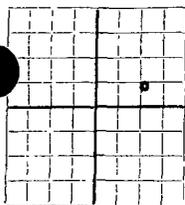
Certificate No.



DUPLICATE

RECEIVED
HOBBES OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?) SUBMIT IN TRIPPLICATE FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT

AREA 640 ACRES
LOCATE WELL CORRECTLY

Olsen Oil Company Oklahoma City, Oklahoma
Company or Operator
M. J. Boyd Well No **2K** **2211** of Sec **23** T **228**
Lessee
R. J. T. N. M. P. M., Drinkard Field, **Lea** County
Well is **2210** feet south of the North line and **990** feet west of the East line of **Section 23**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **M. J. Boyd** Address **Omaha, New Mexico**
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **May 23** **1946** Drilling was completed **July 24** **46**
Name of drilling contractor **Hessman & Rife** Address **Koncha, Texas**
Elevation above sea level at top of casing **3329** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES
No 1, from **6340** to **6350** **Gas** No. 4, from **6400** to **6435** **Oil**
No 2, from **6357** to **6370** **Gas** No. 5, from _____ to _____
No 3, from **6384** to **6390** **Oil** No. 6, from _____ to _____

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole
No 1, from _____ to _____ feet
No 2, from _____ to _____ feet
No 3, from _____ to _____ feet
No 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF END	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8	32#	8	Natl.	1082	Float			
8-5/8	32#	8	"	2392	Float			
5-1/2	15#	8	"	6112	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	13-3/8	1097	1200	Plug	9.0	
11	8-5/8	2404	450	Plug	9.2	
7-7/8	5 1/2	6324	400	Plug	9.3	

PLUGS AND ADAPTERS
Heaving plug—Material _____ Length _____ Depth Set _____
Adaptors—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 G	7/25/46	6385-6454	
		Acid	4000 G	7/27/46	" "	
		Acid	8000 G	7/29/46	" "	

Results of shooting or chemical treatment: Well showed light spray of oil after 1000 gal. Flowed 80.6 barrels oil in 24 hours after 4000 gal. Flowed 4.86 barrels oil per hour after 8000 gallons acid.

RECORD OF DRILL-STEM AND SPECIAL TESTS
If drill stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
TOOLS USED
Rotary tools were used from **0** feet to **6654** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
PRODUCTION
Put to production **August 1** **1946**
The production of the first 24 hours was **116** barrels of fluid of which **100** % was oil, _____ %
emulsion, _____ % water, and _____ % sediment. Gravity, _____ Be
If gas well, cu ft per 24 hours _____ Gallons gasoline per 1,000 cu ft of gas
Rock pressure, lbs per sq in **2150**

EMPLOYERS
M. R. White Driller
Ben Lewis Driller
H. H. Waiders Driller
C. T. Reynolds Driller

FORMATION RECORD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on so far as can be determined from available records

Subscribed and sworn to before me this **20th** day of **Sept** 19**46** at **Hobbs, New Mexico** **Sept. 18, 1946**
Name **Chas. J. Miller** Date
Position **gent**
Representing **Olsen Oil Company**
Company or Operator
Address **Oklahoma City, Oklahoma**
My Commission expires **12/24/47**
Notary Public

ILLEGIBLE