

PNRM0826835053

C-103 Received 8-26-2008
DHC No. Assigned 9-23-2008

Order Number HOB-0266	API Number 30-025-34187	Operator Apache Corporation	County Lea	
Order Date 	Well Name Bull Durham	Number 001	P UL	14 Sec
			20S T (+Dir)	38E R (+Dir)
		Oil % 9%	Gas % 100%	
Pool 1	06660	B Linebry Oil + Gas		
Pool 2	78960	House Tubb	91%	0%
Pool 3				
Pool 4				

Comments:

Formerly DHC-3771
8-14-2006

Posted to
KBDMS
9-23-2008



Formerly DHC-3771
DOWNHOLE COMMINGLE CALCULATIONS:

30-025-34187
HOB-0266

OPERATOR: Apache Corporation

PROPERTY NAME: Bull Durham

WNULSTR: 1-P, 14-20-38

SECTION I: ALLOWABLE AMOUNT

06660 POOL NO. 1 Blinebry Oil+Gas (Oil) 107 ~~428~~ MCF 4000

78760 POOL NO. 2 House Tubb 142 ~~284~~ MCF 2000

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 249 712

SECTION II:

POOL NO. 1 Blinebry Oil+Gas (Oil) Oil 9% Gas 100%

POOL NO. 2 House Tubb 91% $\times 249 = 226.59$ 0%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 91\% = 117.583 (118)$ _____

SECTION IV:

$118 \times 9\% = 10.62 (11)$ _____

$118 \times 91\% = 107.38 (107)$ _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 20 S. St. Francis Dr., Santa Fe, NM 505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34187
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Bull Durham
8. Well Number 001
9. OGRID Number 00873
10. Pool name or Wildcat Blinebry Oil & Gas / House; Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter P : 330 feet from the South line and 660 feet from the East line
Section 14 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3577' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Request DHC: Blinebry/Tubb <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order R-11363
 Pool Names: Blinebry Oil & Gas 6660
 House; Tubb 78760

Perforations:
 BLINEBRY 5972-79, 6020-38, 6082-6114' 2 JSPF
 TUBB 6634-38, 6653-57, 6750-54, 6788-92' 2 JSPF

The allocation method will be as follows: Test 35 BO X 46 MCF X 79 BW

Blinebry	3 BO	9%	46 MCF	100%	4 BW	5%
Tubb	32 BO	91%	0 MCF	0%	75 BW	95%
TOTAL	35 BO	100%	46 MCF	100%	79 BW	100%

Downhole commingling will not reduce the value of these pools.
 Ownership is the same for each of these pools.

DHC Order No: HOB-0266

RECEIVED
 AUG 26
HOBBS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 08/21/2008
 Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864
 For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 24 2008
 Conditions of Approval (if any):

