

Order Number

HOB-0292

API Number

30-025-34808

Operator

John H Hendrix Corp

County

Lea

Order Date

1/12/09

Well Name

Shirley Boyd

Number

001

Location

D

UL

26

Sec

22s

T (+Dir)

37e

R (+Dir)

Pool 1

06660

Blinebry O&G <OIL>

Oil %

80%

Gas %

77%

Pool 2

60240

Tubb O&G <OIL>

20%

23%

Pool 3

Pool 4

Comments:

Posted RBOMS 1/12/09 dm

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: John A Hendrix Corp

PROPERTY NAME: Shirley Boyd

WNULSTR: #1-D, 26-223-37e

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>Blinberry O&G (0.1)</u>	<u>107</u>	<u>425</u> MCF
POOL NO. 2	<u>Tubb O&G (0.1)</u>	<u>142</u>	<u>284</u> MCF
POOL NO. 3	_____	_____	_____ MCF
POOL NO. 4	_____	_____	_____ MCF
POOL TOTALS		<u>249</u>	<u>712</u>

SECTION II:			
POOL NO. 1	<u>Blinberry O&G (0.1)</u>	<u>80%</u>	$80\% \times 249 = 199.2$
POOL NO. 2	<u>Tubb O&G (0.1)</u>	<u>20%</u>	
POOL NO. 3	_____		
POOL NO. 4	_____		

GAS
77%
23%

	<u>OIL</u>	<u>GAS</u>
SECTION III:	$107 \div 80\% = 133.75$ (134)	
SECTION IV:	$134 \times 80\% = 107.2$ (107)	
	$134 \times 20\% = 26.8$ (27)	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
DEC 30 2008
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr., Santa Fe, NM 87505

WELL API NO.	30-025-34808
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Shirley Boyd
8. Well Number	1
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry O&G & Tubb O&G
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter D : 400 feet from the North line and 450 feet from the West line
Section 26 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER DHC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

DHC - HOB - 0292

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 12/29/2008

For print name Ronnie H. Westbrook E-mail address: _____ PHONE: (432)684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____

Conditions of Approval (if any): _____

SHIRLEY BOYD NO. 1

Unit D – 400' FNL & 450' FWL
Sec. 26, T22S – R37E, Lea County, NM
API NO. 30-025-34808

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660) & Tubb Oil & Gas (60240)
3. Blinebry Perfs. – 5375 – 5764'
Tubb Perfs. – 6072 – 6135'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	4 BOPD	74 MCFPD
Tubb Oil & Gas	1 BOPD	22 MCFPD
Total	5 BOPD	96 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	80%	77%
Tubb Oil & Gas	20%	23%
Total	100%	100%