

Order Number

DHC
HOB-0326

API Number

30-025-26268

Operator

ConocoPhillips CO

County

Lea / Fed

Order Date

6/26/09

Well Name

SEMU

Number

104

Location

K

UL

20

Sec

20s

T (+Dir)

38e

R (+Dir)

Pool 1

06660

Bineby 8 & B 20.17

Oil %

60

Gas %

60

Pool 2

63280

Warren Tubbs (0.1)

20

20

Pool 3

57000

Skaggs Drinkard

20

20

Pool 4

Comments

Posted 7/20/09 dm

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Conoco Phillips Co

PROPERTY NAME: SEMLU

WNULSTR: # 104 - K, 20-205-382

SECTION I:		ALLOWABLE AMOUNT		
POOL NO. 1	<u>Blinberry D+G</u> <u>(63280)</u>	<u>107</u>	<u>428</u> MCF	<u>4000</u>
POOL NO. 2	<u>Warren Tubb (Oil)</u>	<u>142</u>	<u>284</u> MCF	<u>2000</u>
POOL NO. 3	<u>Skaggs Drinkard</u>	<u>142</u>	<u>1420</u> MCF	<u>10000</u>
POOL NO. 4	_____	_____	_____ MCF	_____
POOL TOTALS		<u>391</u>	_____	_____

SECTION II:			
POOL NO. 1	<u>Blinberry D+G (Oil)</u>	<u>Oil</u>	<u>GAS</u>
		<u>60%</u>	<u>60%</u>
POOL NO. 2	<u>Warren Tubb Oil</u>	<u>20%</u>	<u>20%</u>
POOL NO. 3	<u>Skaggs Drinkard</u>	<u>20%</u>	<u>20%</u>
POOL NO. 4	_____	_____	_____
		<u>20% X 391 = 78.2</u>	<u>(78)</u>

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>142 ÷ 20% = 710</u>	_____
SECTION IV:	<u>710 X 60% = 426</u>	_____
	<u>710 X 20% = 142</u>	_____
	<u>710 X 20% = 142</u>	_____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 01 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

AMENDED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26268-00-A1
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810, Midland Texas 79710		7. Lease Name or Unit Agreement Name SEMU
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>104</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3541' GR</u>		9. OGRID Number <u>217817</u>
10. Pool name or Wildcat Blinebry O&G; Tubb(oil);Skagg;Drinkard		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Blinebry Oil & Gas, Tubb (Oil) and Skaggs: Drinkard DHC authority (R113-63) pre-approved pool areas. The Blinebry & Tubb have an approved DHC order #656

The Blinebry O&G (6660) zone is perforated at 5786-6061, Tubb (Oil) (63280) zone is perforated at 6261-6669 and the Skaggs: Drinkard (57000) is perforated at 6774-6871. Allocation for the above well are as follows:

	Oil	Gas	Water
Blinebry Oil & Gas-	60%	60%	60%
Tubb (Oil)	20%	20%	20%
Skaggs; Drinkard	20%	20%	20%

Commingling will not reduce the value of the total remaining production
 Ownership interest in both pools is the same

Warren 201
DHC-HOB-0326

Spud Date: 04/27/79

Rig Release Date: 11/25/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Williams* TITLE Regulatory Specialist DATE 03/18/2009

Print name Donna Williams E-mail address: Donna.J.Williams@ConocoPhillips.com PHONE: 432-688-6943

APPROVED BY: *Donna Williams* TITLE PETROLEUM ENGINEER DATE JUN 26 2009

Conditions of Approval (if any):

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

10 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.	30-025-26268
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SEMU
8. Well Number	104
9. OGRID Number	217817
10. Pool name or Wildcat	Blinebry Oil & Gas/Warren;Tubb/Weir;Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company

3. Address of Operator
 3300 N. "A" Street, Bldg. 6
 Midland, TX 79705

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1650 feet from the West line
 Section 20 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3541.4' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- OTHER: Downhole Commingle

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ref. R-11363

Proposal to recomplete well; drill out CIBP to add existing Drinkard perforations and produce from Blinebry/Tubb/Drinkard has been submitted to the BLM Carlsbad Area office. This work is to include the use of steel pits, therefore, a pit permit will not be applicable.

Request authority to produce downhole commingled production from the following pre-approved Pools: Blinebry Oil & Gas (#6660), Warren; Tubb (Oil) #63280, and Skaggs; Drinkard (#57000). Ref. Adm. Order No. DHC-656 authorizing production from the Blinebry Oil & Gas & Warren;Tubb Pools.

Commingling these Pools will not reduce the value of the total remaining production.

Upon establishing/testing production, the Subtraction method will be utilized to identify % production for each Pool.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/29/2008

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)688-6884

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 26 2009

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-26268
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SEMU	
8. Well Number	104
9. OGRID Number	217817
10. Pool name or Wildcat	Blinebry Oil & Gas/Warren;Tubb/Weir;Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3541.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N. "A" Street, Bldg. 6
Midland, TX 79705

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1650 feet from the West line
 Section 20 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Downhole Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ref. R-11363

Proposal to recomplete well; drill out CIBP, in order to add existing Drinkard perforations to existing Blinebry/Tubb production. This request has been submitted to the BLM Carlsbad Area office. This work is to include the use of steel pits, therefore, a pit permit will not be applicable.

Request authority to produce downhole commingled production from the following pre-approved Pools:

- Blinebry Oil & Gas (#6660) perforated @ 5786-6061' ✓
- Warren; Tubb (Oil) #63280 perforated @ 6261-6669' ✓
- Skaggs; Drinkard (#57000) perforated @ 6774-6871' ✓

Ref. Adm. Order No. DHC-656 authorizing production from the Blinebry Oil & Gas & Warren;Tubb Pools.

The Downhole Commingling these Pools will not reduce the value of the total remaining production. Each pool will be tested individually and allocated based upon the test results.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/29/2008

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com PHONE: (432)688-6884

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 26 2009

Conditions of Approval (if any):

RECEIVED

SEP 17 2009

HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCOPHILLIPS COMPANY	Contact: CELESTE DALE E-Mail: celeste.g.dale@conocophillips.com	5. Lease Serial No NMLC031670B
3a. Address PO BOX 7500 BARTLESVILLE, OK 74005	3b. Phone No. (include area code) Ph: 432-688-6884 Fx: 432-688-6022	7. If Unit or CA/Agreement, Name and/or No NMNM71041G	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T20S R38E NESW 1980FSL 1650FWL	10. Field and Pool, or Exploratory WARREN	11. County or Parish, and State LEA COUNTY, NM	8. Well Name and No SEMU 104

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Referencing BLM Form 3160-5 filed 07/28/08 for this well, requesting recompletion with subsequent downhole commingling of the Pools. Please note correction to be made to the Pools previously noted to be Downhole Commingled. The Pools are to be:

Blinebry Oil & Gas (#6660)
Warren; Tubb (#63280)
Skaggs; Drinkard (#57000)

These pools, respectively, have also been noted with the Form C-103 filed with the NM OCD, Hobbs office.

SUBJECT TO LIKE APPROVAL BY STATE

** Submit Copy of Authorization*

14. I hereby certify that the foregoing is true and correct

Electronic Submission #61778 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/29/2008 (08KMS0995SE)

Name (Printed/Typed) CELESTE DALE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS	Title SUPERVISOR EPS	Date 09/09/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		<i>KZ</i> JUN 26 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

JUL 10 2009

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 031670B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
P O Box 51810
Midland, Texas 79710-1810

3b. Phone No. (include area code)
432-688-6913

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1980 FSL & 1650 FWL, Section 20, T20S, R38E

7. If Unit of CA/Agreement, Name and/or No
NMNM 71041G

8. Well Name and No
SEMU 104

9. API Well No.
030-025-26268-00-A1

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole Commingl</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

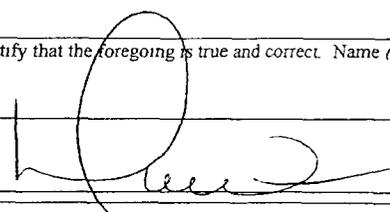
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once drilling has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Blinebry Oil & Gas, Tubb (Oil) and Skaggs: Drinkard DHC authority (R113-63) pre-approved pool areas. The Blinebry & Tubb have an approved DHC order #656. The Blinebry O&G (6660) zone is perforated at 5786-6061, Tubb (Oil) (63280) zone is perforated at 6261-6669 and the Skaggs: Drinkard (57000) is perforated at 6774-6871. Allocation for the above well are as follows:

	Oil	Gas	Water
Blinebry Oil & Gas-	60%	60%	60%
Tubb (Oil)	20%	20%	20%
Skaggs; Drinkard	20%	20%	20%

Commingling will not reduce the value of the total remaining production
Ownership interest in both pools is the same

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Signature: 

Title: Regulatory Specialist

Date: 7/8/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Comments of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised October 12, 2005
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 30-025-26268		' Pool Code 6660		' Pool Name Blinebry Oil & Gas	
' Property Code 31450		' Property Name SEMU			' Well Number 104
' OGRID No. 217817		' Operator Name ConocoPhillips Company			' Elevation 3541.4'GR

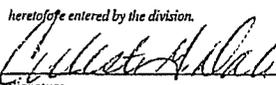
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	20S	38E		1980	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres " Joint or Infill " Consolidation Code " Order No.									
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well on this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>		
					 Signature		01/13/2009 Date
					Celeste G. Dale Printed Name		
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
				Date of Survey Signature and Seal of Professional Surveyor:			
				Certificate Number			

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

RECEIVED

MAY 18 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26268 /	² Pool Code 57000	³ Pool Name Skaggs Drinkard
⁴ Property Code 31450	⁵ Property Name SEMU /	
⁷ OGRID No. 217817 /	⁸ Operator Name ConocoPhillips Company /	⁶ Well Number 104 /
⁹ Elevation		

¹⁰ Surface Location

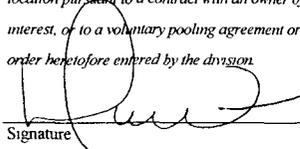
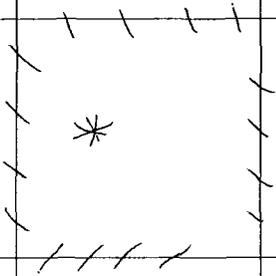
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	20S	38E		1980	South	1650	West	Lea ✓

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;">5/12/09</p> <p>Signature  Date</p> <p>Donna Williams Printed Name</p>
		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p>
		<p>Certificate Number</p>