

Order Number

4013
0527

API Number

30-025-39037

Operator

ConocoPhillips Co

County

Lea / Fed

Order Date

7/06/09

Well Name

Lockhart B-35

Number

9

Location

A

UL

35

Sec

215

T (+Dir)

37e

R (+Dir)

Pool 1

6660

Blinberry D+G 20:1

Oil %

47%

Gas %

40%

Pool 2

60240

Tubb D+G (8:1)

42%

45%

Pool 3

19190

Drinkard

13%

15%

Pool 4

Comments:

Posted 7/20/09 dm

API # 30-025-39037
 DHC-40B-0327

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Conoco Phillips Co

PROPERTY NAME: Lockhart B-35

WNULSTR: #9-A, 35-215-37e

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>206660</u> <u>Blinberry 046 (Oil)</u>	<u>107</u>	<u>425</u> MCF 4000
POOL NO. 2	<u>160240</u> <u>Tubb 046 (Oil)</u>	<u>142</u>	<u>294</u> MCF 2000
POOL NO. 3	<u>19190</u> <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
POOL NO. 4			<u>0</u> MCF
POOL TOTALS		<u>391</u>	<u>1564</u>

SECTION II:			
POOL NO. 1	<u>Blinberry 046 (Oil)</u>	<u>Oil</u> <u>44%</u>	<u>GAS</u> <u>40%</u>
POOL NO. 2	<u>Tubb 046 (Oil)</u>	<u>42%</u>	<u>45%</u>
POOL NO. 3	<u>Drinkard</u>	<u>14% x 391 = 54.74</u> <u>(55)</u>	<u>15%</u>
POOL NO. 4			

OIL GAS
 SECTION III:
14% x 142 = 1988.00 1014

SECTION IV:
1014 x 44% = 446
1014 x 42% = 425.88 (426)
1014 x 14% = 141.96 (142)

Office District I 1625 N French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1000 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 02 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-39037
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Lockhart B-35
8. Well Number # 9
9. OGRID Number 217817
10. Pool name or Wildcat Blinebry O&G Tubb O&G; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, Tx 79710

4. Well Location
Unit Letter A : 330 feet from the North line and 330 feet from the East line
Section 35 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3368

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Order R-1163, ConocoPhillips intends to downhole comming the NM OCD Pre-Approved Pools: Blinebry O&G, Tubb O&G, and Drinkard.

The perforated intervals and allocations for each pool are as follows:

Blinebry	47% oil	44% water	40% gas	6660	Perfs 5552 - 5748
Tubb	39% oil	42% water	45% gas	60240	6038 - 6250
Drinkard	13% oil	14% water	15% gas	19190	6508 - 6616

Commingling of these pools will not reduce the value of the total remaining production. The ownership working % between the intervals are identical.

DHC - HOB - 0327

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Specialist DATE 7/1/2009

Type or print name Donna Williams E-mail address: Donna.J.Williams@Conocophillips.com PHONE: 432-688-6943

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 06 2009

Conditions of Approval (if any): [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

JUL 02 2009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NM LC 032096B
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1 Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Lockhart B-35 # 9

2 Name of Operator
ConocoPhillips Company

9 API Well No.
30-025-39037

3a Address
P.O. Box 51810 Midland, Tx 79710

3b Phone No (include area code)
432-688-6943

10 Field and Pool, or Exploratory Area
Blinebry O&G

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

330 FNL & 330 FEL
NENE of 35-21S-37E

Tubb O&G; Drinkard

11 County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Retrieve RBP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per Order R-1163, ConocoPhillips intends to downhole comming the NM OCD Pre-Approved Pools: Blinebry O&G, Tubb O&G, and Drinkard.

The perforated intervals and allocations for each pool are as follows:

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Drinkard	13% oil	14% water	15% gas

Commingling of these pools will not reduce the value of the total remaining production. The ownership working % between the intervals are identical.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Donna Williams

Title Sr. Regulatory Specialist

Signature

Date

07/01/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39037	Pool Code 06660 22900 19190	Pool Name EUNICE BLINEBRY TUBE DRINKARD-NORTH
Property Code 37201	Property Name LOCKHART B-35	Well Number 9
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3368'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	21 S	37 E		330	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Lot - N32°26'30.35" Long - W103°07'34.69" SPC- N.: 526544.059 E.: 913714.520 (NAD-83)</p> <p>LC-032096-B</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Joe T. Janica</i> Signature Date 03/05/08</p> <p>Joe T. Janica Printed Name</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES ANNUAL EXPIRES 01/01/2008</p> <p>Date Surveyed Signature & Seal of Professional Surveyor</p>	
	<p>Certificate No. Gary L. Jones 7977</p>	
	<p>BASIN SURVEYS</p>	