County Lea/Pax	H I		308		
API Number Operator 30-025-34น2เป Apache Corp	Number hester fald oil %		touse Drinkard 36%	s Eller Sm	
Order Number API DAC HOB-0335 30-	Order Date	Pool 1 Obbbo W	Pool 3 33250 -6	Pool 4 Comments Rosted &	

DOWNHOLE COMMINGLE CALCULATIONS:	D	HC- 140B	-0335
OPERATOR: Apache Corp	3	0-025-	34420
PROPERTY NAME: Chester field			
WNULSTR: #1-H, 14-20s-38e	-		
SECTION I: < 06660 POOL NO. 1 Blingby 846 (Dil) < 787607	ALLOWAI	BLE AMOUNT 4262MCF	4000
POOL NO. 2 House Tubb (233250)	147	284 MCF	2000
POOL NO. 3 House Drinkard	142	284MCF	2000
POOL NO. 4POOL TOT	ALS 391	a a b MCF	
1002101	<u> </u>		(00
SECTION II: POOL NO. 1 Blineby DAG (Dil)	4496		0H5 46%
POOL NO. 2 House Tubb	20%		24%
POOL NO. 3 House Drinkard	36% K	391-140, (141	76 30%
POOL NO. 4		(14)	>
OIL	GAS		
SECTION III: 36% + 142 = 394,44 < 394			_
SECTION IV: 44% × 394 = 173.36			
20% × 394 = 78.8			_
36 96 X 394 = 141.84			- -

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Energy, Mincrals and Natural Resources Same Present Present	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103				
1900 Willow Reversion 1900	Energy Minerals and Natural Resources					
Some times and Aurea, NM #UIE 13 2009 1220 South St. Prancts Dr. Sama #HOBBSOCD Santa Fre, NM 87505	1625 N French Dr., Hobbs, NM \$8240					
Some times and Aurea, NM #UIE 13 2009 1220 South St. Prancts Dr. Sama #HOBBSOCD Santa Fre, NM 87505	1301 W Grand Ave , Artesia, NM 88210 CONSERVATION DIVISION	5. Indicate Type of Lease				
Santa FY	1000 Pto Proces Pd. Artes NW MIK 1 3 2000 1220 South St. Francis Dr.	STATE FEE				
SUNDBY NOTICES AND REPORTS ON WELLS OF NOTINESTHIS POINT OR PROPOSALS TO BULL OR TO DEEPED NOR BLUE BACK TO A DIFFERENT RESERVOIR. USE "AIPPLICATION FOR PRINT" (FORM C-101) FOR SUCTI 1. Type of Well: Gloil Well Gas Well Other: 2. Name of Operator Operator	District IV Santa Fe, NW 87505					
Chost Use THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DEFERENCY INCREMOVEL STATEMENT (FORM C-101) FOR SUCH PROPOSALS)	87303					
DEFERENCE RESERVOIR USE *APPLICATION FOR PERMITY (FORM C-101) FOR SUCH PROPOSALS		7. Lease Name or Unit Agreement Name				
1. Type of Well: SIOI Well Gas Well Other: 2. Name of Operator Apache Corporation 3. Address of Operator Apache Corporation 3. Address of Operator Blinebry ORG, House, Tubb, House; Drinkard 4. Well Location Unit Letter H Scotion 14 Township 20S Range 38E NMPM County Lea STY GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CHANGE PLANS DOWNHOLE COMMINGLE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Previous operator submitted DHC for gas only. Upon producing this well Apache discovered both oil and gas production. Apache is therefore revising DHC HOB-0172. Relief Parks Blinebry ORG (oil) 6660 House: Tubb 78760 House: Drinkard 33250 Dinkard 338 30% 21% DHC - HO B - O 3 3 5 DHC - HO B - O 3 3 5 DHC will not reduce the value of these pools. Ownership is the same for each of these pools. Signal Date: Rig Release Date: Rig Release Date: NOTICE PRODUCTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAN	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Chesterfield				
2. Name of Operator Apache Corporation 3. Address of Operator 31. Description 4. Well Location Unit Letter H Section 14 Interviol (Now whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER Request DHC Blinebry/Tubbi/Tinkard 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Previous operator submitted DHC for gas only. Upon producing this well Apache discovered both oil and gas production. Apache is therefore revising DHC HOB-0172. POON JAMES: Blinebry OSAG (Gil) 6680 Blinebry OSAG (Gil) 6680		8. Well Number 1				
Apache Corporation Joerator So Operator S		9. OGRID Number				
### State Ave, Suite 1500 Tulsa, OK 74136 ### 4. Well Location Unit Letter H : 2200	Apache Corporation	00873				
4. Well Location Unit Letter H : 2200 feet from the North line and 660 feet from the East lipe Section 14 Township 20S Range 38E NMPM County Lea V 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPIS PAND A CASING/CEMENT JOB CASING/CEME						
Unit Letter H : 2200 feet from the North line and 660 feet from the East line Section 14 Township 20S Range 38E NMPM County Lea V 11		Blinebry O&G, House; Tubb, House; Drinkard				
Section 14 Township 20S Range 38E NMPM County Lea V 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CAS						
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE OTHER: Request DHC Blinebry/Tubb/Drinkard OTHER: DITHER: Request DHC Blinebry/Tubb/Drinkard OTHER: DITHER: DITHER:						
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PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A P	NOTICE OF INTENTION TO	OF OUT DEDORT OF				
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PULL OR ALTER CASING		_				
OTHER: Request DHC Blinebry/Tubb/Drinkard Is. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Previous operator submitted DHC for gas only. Upon producing this well Apache discovered both oil and gas production. Apache is therefore revising DHC HOB-0172. Pool Names: Blinebry O&G (oil) 6660 Blinebry 6012' - 6122' Blinebry O&G (oil) 6660 Blinebry 6012' - 6122' House; Drinkard 33250 Tubb: 6487' - 6497' Donkard: 6611' - 6756' The allocation method will be as follows based on offset production (see attached tabular data) OIL GAS WATER Blinebry 44% 46% 60% Tubb 20% 24% 19% DHC - HOB-OB-OB-OB-OB-OB-OB-OB-OB-OB-OB-OB-OB-O		_				
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Blinebry O&G (oil) 6660 House; Tubb 78760 House; Drinkard 33250 The allocation method will be as follows based on offset production (see attached tabular data) OIL GAS WATER Blinebry 44% 46% 60% Tubb 20% 24% 19% Drinkard 36% 30% 21% DHC will not reduce the value of these pools. Ownership is the same for each of these pools. Spud Date: Rig Release Date: Rig Release Date: SIGNATURE Blinebry: 6012' - 6122' Tubb: 6485' - 6497' Drinkard: 6611' - 6756' DHC - HOB - O 3 3 5 Signature						
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Type or print name Amber Cooke E-mail address: amber cooke@apachecorp.com PHONE: 918.491.4968	Thereby certify that the information above is true and complete to the best of my knowledge	e and benef.				
Type or print name Amber Cooke E-mail address: amber cooke@apachecorp.com PHONE: 918.491.4968	Mino, (m/p					
	SIGNATURE TITLE Production Engineering T	ech DATE 08/13/2009				
	Type or print name Amber Cooks	PHONE: 049 404 4069				
For State Use Univ	For State Use Only	PHUNE: 916.491.4906				
PETRAL ENGINEER						
APPROVED BY: DATE (1) (5 (7) (1) (9)						
onditions of Approval (if any):	APPROVED BY: IIILE	DATE / LUG 1 7 2009				

District I

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico RECEIVED rals & Natural Resources Department **ÖIL CONSERVATION DIVISION**

1301 W. Grand Avenue, Artesia, NM 88210 District III

AUG 13 20091220 South St. Francis Dr.

000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED DEDORT

1220 S. St. Francis	Dr., Santa F	e, NM 875	05					I		ENDED RE	SPORT
			WELL LO	CATIO	N AND ACE	REAGE DEDIC	CATION PLA	.T			
1	API Number	r		² Pool Code			' Pool Na	me			
30-025-3442)		6660		Bline	ebry Oil and Gas (Oil)				
Property 6	Code	Chester	rfield		*Property	Name			1 'v	Well Number	
Operator Ope						erator Name 'Elevation 3571' GR					
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		1	Feet from the	Eas	t/West line		County
Н	14	208	38E		2200	North	660	East		Lea	
			11 Bo	ottom Hc	le Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line		County
¹² Dedicated Acres	" Joint or	Infill	"Consolidation	Code 15 Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		2200'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to applicatory pooling agreement or a compulsory pooling order herepforeentered by the division.
			660	Signature Date Amber Cooke Printed Name
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
				Date of Survey Signature and Seal of Professional Surveyor Certificate Number

LACT. I - Bax 1900, Hebbs, 10f 86541-1560

State of New Mexico

Energy Minorale and Natural Resources Department.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer BD, Artesia, MM 88311-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

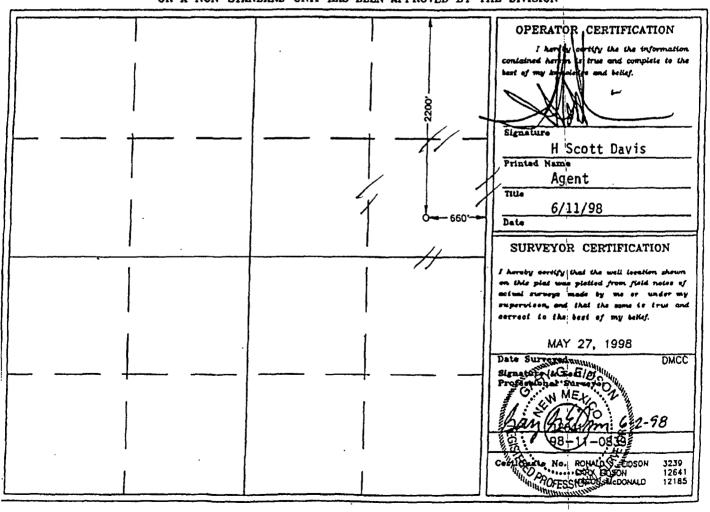
C AMENDED REPORT

DISTRICT IV P.O. BOX 2068, SANTA FE, N.M. 67504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT :

30-025	Number ~ 34 (120	· 787	Fool Code		House	.:				
23410	ode		Property Name Kell Num CHESTERFIELD 1								
ograd No 3659 - g	73	Apo	Apache CAPATAZ OPERATING, INC. Corp 3571								
		•			Surface Loc	ation					
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the.	East/West line	County		
H	.14	20 .\$	-38-E	. :	2200	NORTH	660	EAST	LEA		
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face				
L or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
edicated Acres	Joint or	Infill Con	seolidation (Code Ore	ier No.						

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

Energy Minerals and Ratural Resources Department.....

Form C-102
Revised Pebruary 10, 1994
Submit to Apprepriate District Office
State Lesse - 4 Copies
Fee Lesse - 3 Copies

Pool Name

DISTRICT II P.O. Drawer BD, Artesia, MC 88211-0718

DISTRICT III 1000 Rie Brazos Ed., Aztec, RM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87804-2068

API Number

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

- AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	3442D	332	50) 11		. Duse	; Drinkaro	1.	
Property Code				Property New CHESTERFIEL		Well Num	nber	
OGRID No.		1	· · · · · · · · · · · · · · · · · · ·	Operator Nam	ne /	7 -	Elevation	
3659-873	s Ha	che	CAPAT	AZ OPERATIN	AC, INC.	orp.	-357	1
	·			Surface Loc		·	· · · · · · · · · · · · · · · · · · ·	
1 1	tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H 14	4 20 .S	-38-E		2200	NORTH	660 !	EAST	LEA -
					rent From Sur			
UL or lot No. Sect	tion Township	Range	Lot Idn	Feet from the	North/South Has	Feet from the	East/West line	County
Dedicated Acres Jo	wint or Infill Con	eolidation Co	de Oro	der No.				
40	1							1
NO ALLOWAB	LE WILL BE AS	SIGNED TO	THIS	COMPLETION U	NTIL ALL INTER	ESTS HAVE BE	EN CONSOLIDA	TED
	OR A N	ON-STAND	ARD UN	IT HAS BEEN	APPROVED BY 7	THE DIVISION		
					660	Signature Signature H S Printed Name Age Title 6/1 Date SURVEYOR Arreby certify on this plat were serial reverse of the surveyor of t	Cott Davis ent 1/98 R CERTIFICATI that the well location plotted from field plotted from field plotted from field plotted from plotter that the same is best of my baker. 27, 1998 William Hilliam Experience of the same is best of my baker.	ON about notes of and or my irus and