

DATE IN 4/1/10	SUSPENSE	ENGINEER WJS	LOGGED IN 4/1/10	TYPE SWD 1221	APP NO. PWSK 1009155250
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PLU #79
BOPCO, L.P.

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

- Application Acronyms:**
- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
 - [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
 - [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
 - [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
 - [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
 - [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**
- 30-015-27438

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- SPD 8/21/13

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date

e-mail Address			

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

RECEIVED OGD
(432) 688-2277

FAX (432) 687-0329

2010 APR -1 A 11:10

March 30, 2010

**Re: Notice of Application for
Authorization to Convert to SWD
Poker Lake Unit #79
Eddy County, New Mexico
File: 100-WF: PLU79.C108**

Oil Conservation Division
Attention: William Jones
1220 S. St. Francis
Santa Fe, New Mexico 87505

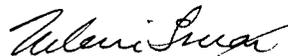
Mr. Jones:

Enclosed please find BOPCO, L.P.'s Application for Authorization to Convert for disposal purposes only into the Poker Lake Unit #79, located in Section 2, T25S, R30E, Eddy County, New Mexico. It is our intention to add perforations to the Delaware as shown on the attached well-bore sketch.

The subject well is on Federal land and a complete copy of the application has been sent to the BLM's Carlsbad office and Fortson Oil Company, offset operator, via Certified Mail. Please find a copy of the notice attached. I will provide a copy of the signed receipt cards when they are returned.

If additional information is required, please contact Valerie Truax at the letterhead address, phone number or via email at vltruax@basspet.com

Sincerely,



Valerie Truax
Regulatory Administrative Assistant

vlt
Attachments

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE : _____ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No

II. OPERATOR: BOPCO, L.P.

ADDRESS : P.O. Box 2760 Midland, TX 79702-2760

CONTACT PARTY : Valerie Truax PHONE : (432)683-2277

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the 'Proof of Notice' section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Valerie Truax TITLE: Regulatory Administrative Assistant

SIGNATURE:  DATE: 03/30/2010

E-MAIL ADDRESS: vltruax@basspet.com

* If the information required under Sections VI, VII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

III. Well Data

- A. 1) Lease name: Poker Lake Unit
 Well #: 79
 Section: 2
 Township: 25S
 Range: 30E
 Footage: 660' FSL & 660' FWL

2) Casing Info:

Casing size	Set depth	Sacks cmt	Hole size	TOC	Method
13-3/8" 48# H-40 8rd csg	696'	650	17-1/2"	Surface	Circulated
8-5/8" 32# J-55 ST&C csg	3965'	2,200	12-1/4"	Surface	Circulated
5-1/2" 15.5# & 17# J-55	8003'	1,020	7-7/8"	4088'	CBL

- 3) Tubing to be used (size, lining material, setting depth):
 2-7/8" J-55 Seal Tite IPC tbg set @ 4,250'.
- 4) Name, model, and depth of packer to be used:
 5-1/2" Lokset Nickel Plated EXT/IINT PC Pkr set @ 4,250'.

B. 1) Name of the injection formation and, if applicable, the field or pool name:
 Corral Canyon, NE (Delaware formation).

2) The injection interval and whether it is perforated or open hole:
 Additional Delaware perfs will be added from 4,300'-5,965' to create the overall injection interval.

3) State if the well was drilled for injection or, if not, the original purpose of the well:
 Drill & complete Brushy Canyon pool (Delaware formation) development well.

4) Give the depths of any other perforated intervals and detail on the sacks of cement or BPs used to seal off such perforations:
 The well currently has Delaware perfs located at 6080'-6086'; 6386'-6391'; 7594'-7604'; 7640'-7646'; 7658'-7666'; 7720'-7726'; 7732'-7736'; 7743'-7746'. A CIBP will be set (6000') and capped w/ 35' Class C to permanently abandon the existing lower sets of perfs.

5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any:
 Higher: None
 Lower: Bone Spring @ 7813'

C-108 DATA

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

Well Name	No.	API	Operator	Type	Location	Construction			Spud Date	Comp Date	TD	Perforations	Simulation
						Surface Casing	Intermediate Casing	Production Casing					
PLU	47	30-015-23068	BOPCO, LP	P&A	1980' FSL & 890' FEL, Sec 3, T25S, R30E	8-5/8" @ 712', C1200 sx, 200 Lite NA	NA	NA	12/11/1979	NA	4160'	NA	NA
PLU	94	NA	BOPCO, LP	Not Drilled	NA	NA	NA	NA	NA	NA	NA	NA	NA
PLU	127	30-015-29460	BOPCO, LP	P&A	1980' FSL & 660' FWL, S2, T25S, R30E	11-3/4" @ 947', C1561 sx 8-5/8" @ 3973', C11370 sx	NA	NA	3/30/1997	4/26/1997	7992'	NA	NA

SHallow

Require Conversion or REPLUG.

VII. Attach data on the proposed operation, including:

- Proposed average and maximum daily rate and volume of fluids to be injected: 1,500 average, 2,500 BWPD
- Whether the system is open or closed: closed
- Proposed average and maximum injection pressure: 760 psi average, 860 psi maximum
- Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water. Water will be produced from same reservoir (Delaware).
- If injection is for disposal purposes into a zone not productive of oil & gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water. In the process of obtaining samples; will send results as soon as available.

VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with TDS of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval:

Lithologic Detail: Sand, Shale
 Geological Name: Delaware Mountain Group
 Thickness: 1666'
 Depth: 4300'-5965'

The Rustler Formation is a known source of fresh water throughout this geographic area. Average depth of Rustler is 938'-1255'. No sources of fresh water are known to exist below the proposed disposal zone.

- Describe the proposed stimulation program, if any:
The new perfs will be perforated and acidized with approximately 50 gallons 7-12% NEFE HCl per foot.
- Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
Logs previously submitted.
- Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
No known fresh water wells within one mile of proposed well.
- Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrology connection between the disposal zone and any underground sources of drinking water.
Applicant hereby affirms that he has examined the available geologic and engineering data and finds no evidence of open faults, or other hydrologic connection between the disposal zone and any underground source of drinking water.

March 19, 2010

NOTICE OF APPLI-
CATION FOR SALT
WATER DISPOSAL
WELL PERMIT

BOPCO, L.P. has ap-
plied to the New
Mexico Oil Conserva-
tion Division for a
permit to dispose of
produced salt water
or other oil and gas
waste into a porous
formation not pro-
ductive of oil or gas.

The applicant propos-
es to dispose of pro-
duced water or other
oil and gas waste into
the Poker Lake Unit
#79 (Delaware For-
mation). The maxi-
mum injection pres-
sure will be 860 psi
and the maximum
rate will be 2500 bbls
produced water/day.
The proposed dispos-
al well is located 13
miles southeast of
Malaga, New Mexico
in Section 2, T25S,
R30E, Eddy County,
New Mexico. The
produced salt water
will be disposed at a
subsurface depth of
4300'-5965'.

Any questions con-
cerning this applica-
tion should be direct-
ed to Valerie Truax,
Regulatory Adminis-
trative Assistant
BOPCO, L.P., P.O.
Box 2760, Midland,
Texas 79702-2760,
(432) 683-2277.

Interested parties
must file objections
or requests for hear-
ing with the Oil Con-
servation Division,
1220 S. St Francis
Dr., Santa Fe, New
Mexico 87505 within
15 days.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the
Carlsbad Current-Argus, a newspaper
published daily at the City of Carlsbad, in
said county of Eddy, state of New Mexico
and of general paid circulation in said county;
that the same is a duly qualified newspaper
under the laws of the State wherein legal
notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and
entire edition of said newspaper and not in
supplement thereof on the date as follows, to
wit:

March 19 _____ 2010

That the cost of publication is **\$62.01** and that
payment thereof has been made and will be
assessed as court costs.

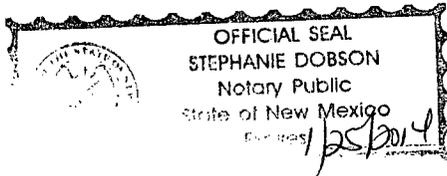
Kathy McCarroll

Subscribed and sworn to before me this

23rd day of March, 2010
Stephanie Dobson

My commission Expires on 1/25/2014

Notary Public



LEASE: POKER LAKE UNIT WELL #: 79
 FIELD: CORRAL CANYON, NE (DELAWARE)
 LOCATION: 660' FSL & 660' FWL, SEC 2, T25S, R30E, UT.M
 COUNTY: EDDY ST: NM API: 30-015-27438

X: 647210
 Y: 420058
 LAT: 32.15396
 LONG: -103.85766

SURFACE CASING

SIZE: 13-3/8"
 WT/GRD: 48#
 CSA: 696'
 SX: 650
 CIRC: YES
 TOC: SURF
 HOLE SIZE: 17-1/2" 0-700'

KB: 3370'
GL: 3357'
SPUD DATE: 8/21/1993
COMP DATE: 10/1/1993

INTERMEDIATE CASING

SIZE: 8-5/8"
 WT/GRD: 32#
 CSA: 3965'
 SX: 2200
 CIRC: YES
 TOC: SURF
 HOLE SIZE: 12-1/4" 700-3980'

PRODUCTION CASING

SIZE: 5-1/2"
 WT/GRD: 15.5 & 17# J55
 CSA: 8002'
 SX: 1050
 CIRC: N DVT 5486'
 TOC: 4088' CBL
 HOLE SIZE: 7-7/8" 3980-8003'

TUBING DATA

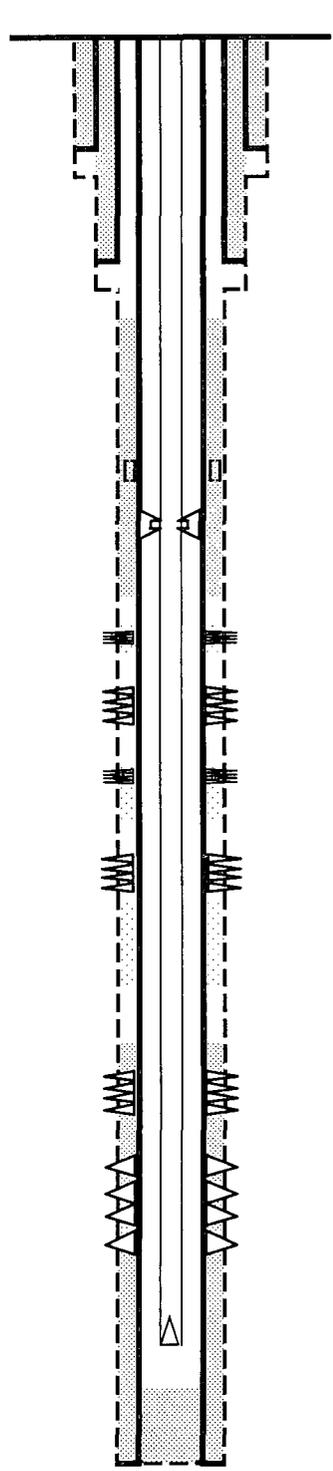
(181 JTS) 2-7/8" 6.5#/FT J55 TBG
5-1/2" TAC @ 5996'
 (54 JTS) 2-7/8" 6.5#/FT J55 TBG
SN @ 7784' EOT 7785'

ROD & PUMP DATA

2900' 7/8" D RODS
4350' 3/4" D RODS
500' 7/8" D RODS
1-1/2" RHBC-HVR-TS PMP
LUFKIN 456D-305-120 W/60HP AJAX
68" X 10.5 X 1.25
 RODS MAY BE A MIX OF WCN 90 & 97

PERFORATION DATA

05/94 PERF 6080-86' A/ 1.5kg 7-1/2%+2.5kg 15% MSR150 W/ 670 SCF/BBL N2, TTL 91.5k SCF
 10/99 PERF 6386-91' F/ 10.6kg SFG 2500+30k# 16/30 BRDY+24k 12/20 RCS
 05/94 PERF 7594-7640' F/ 11.2kg+20k# 20/40 SND
 09/93 PERF 7640-7746' F/ 34.5kg VF 130+80k# 16/30+13.3k# 16/30 RCS



0' KB
 13' GL
 696 13-3/8" CSA 696'
 700 17-1/2" HOLE 700'
 3,965 8-5/8" CSA 3965'
 3,980 12-1/4" HOLE 3980'
 4,088 TOC (CBL)
 5,486 DVT (DID NOT CIRC CMT THRU DVT)
 5,996' TAC
 6,040' NO CMT 6040-6410'
 6,050' PERF 6050' SQZ W/150 SX 4/94
TOP PERF INTERVAL
 6,080' PERF 6080-86' (LCC) 2
 6,086' SPF 12 HOLES
 6,150' PERF 6150' SQZ W/100 SX 4/94
 6,386 PERFS 6386-6391' 4
 6,391' SPF 0° PHSG
 6,410' CMT BOND FAIR TO POOR 6410-6820' NO CMT 6040-6410', 6820-7130', 7160-7280'
 6,820'
 7,280'
 7,594 PERF 7594-7604' 15
 7,604' HOLES
 7,640' PERF 7640-46', 7658-66', 7720-26', 7732-36', 7743-46' 1 SPF
BOTTOM PERF INTERVAL
 7,746'
 7,903' SN @ 7903'
 7,909' PBD
 8,002' 5-1/2" CSA
 7-7/8" HOLE

PBTD: 7909' LOG
 TD: 8002' LOG

Updated: 12/16/2009
 Author: ezg
 Engr: CC

LEASE: POKER LAKE UNIT WELL #: 79 X: 647210
 FIELD: CORRAL CANYON, NE (DELAWARE) Y: 420058
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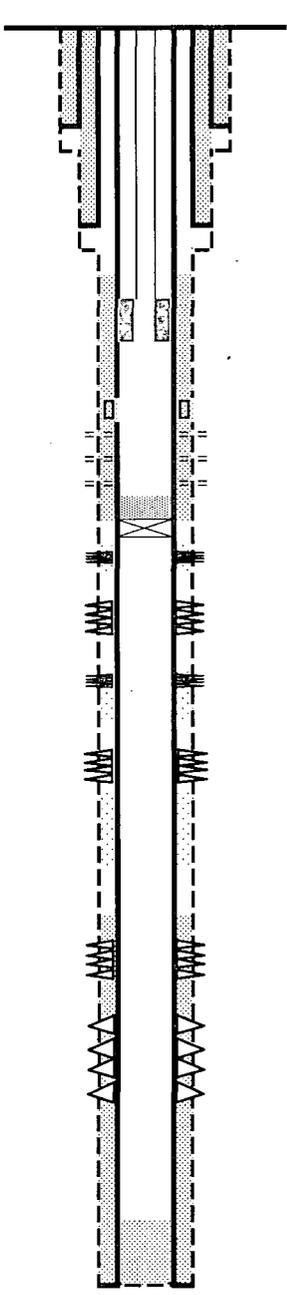
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ROD & PUMP DATA

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 09/93 PERF 7640-7746' F/ 34.5kg VF 130+80k# 16/30+13.3k# 16/30 RCS



0' KB
 13' GL
 696 13-3/8" CSA 696'
 700 17-1/2" HOLE 700'
 3,965 8-5/8" CSA 3965'
 3,980 12-1/4" HOLE 3980'
 4,088 TOC (CBL)
 4,250' PKR
 5,486 DVT (DID NOT CIRC CMT THRU DVT)
 PERFS: 4960'-4966';4978'-4984';5080'-5090';
 5262'-5274';5280'-5290';5292'-5300';
 5922'-5940'- 1 SPF
 6,000 CIBP w/ 35' cmt on top
 6,040' NO CMT 6040-6410'
 6,050' PERF 6050' SQZ W/150 SX 4/94
TOP PERF INTERVAL
 6,080' PERF 6080-86' (LCC) 2
 6,086' SPF 12 HOLES
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 7,280'
 7,594 PERF 7594-7604' 15
 7,604' HOLES
 7,640' PERF 7640-46', 7658-66', 7720-26', 7732-36', 7743-46' 1 SPF
BOTTOM PERF INTERVAL
 7,746'
 7,903' SN @ 7903'
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 8,002' 5-1/2" CSA
 7-7/8" HOLE

PBTD: 7909' LOG
 TD: 8002' LOG

Updated: 3/12/2009
 Author: mjr
 Engr: CC

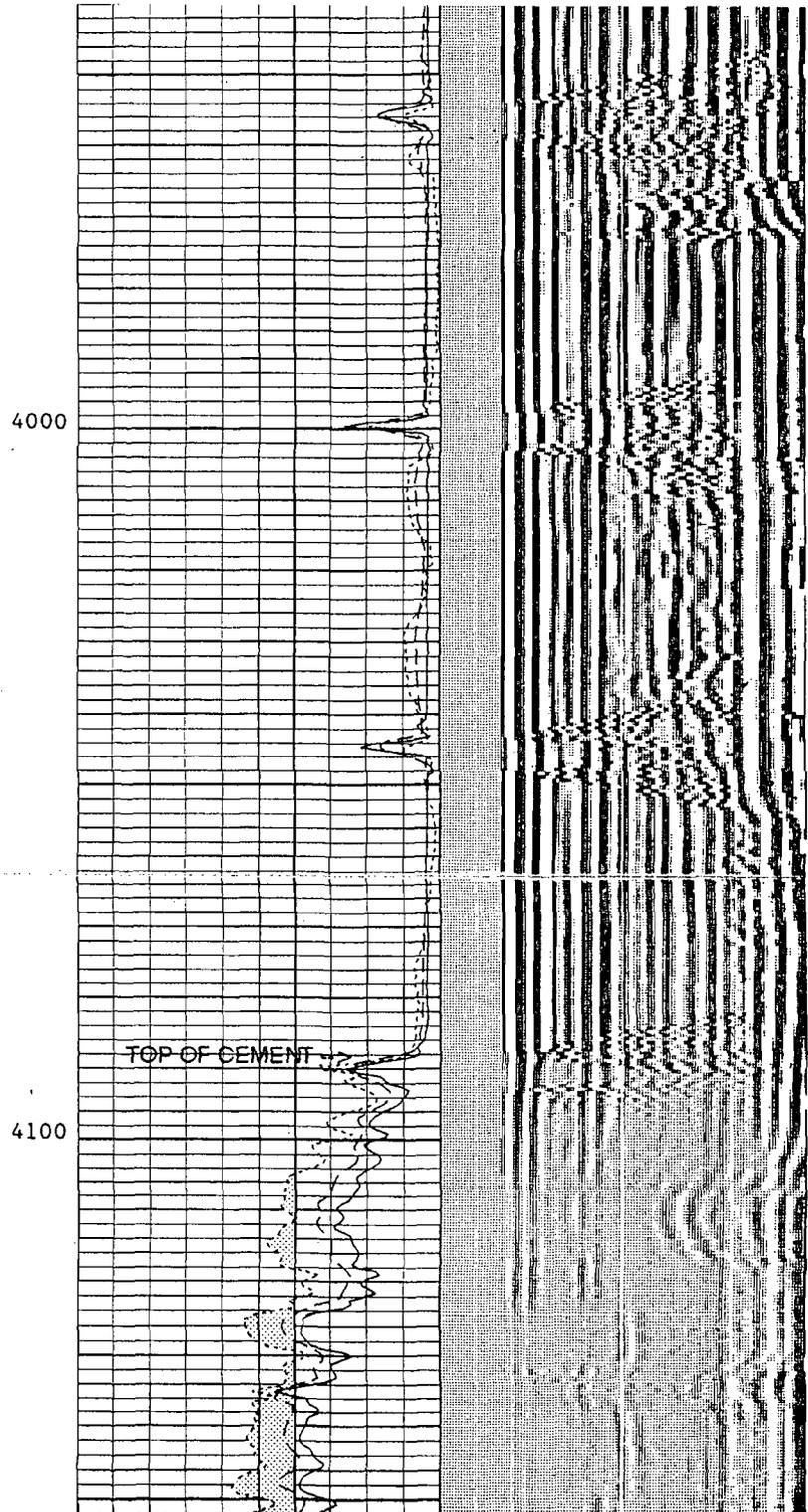
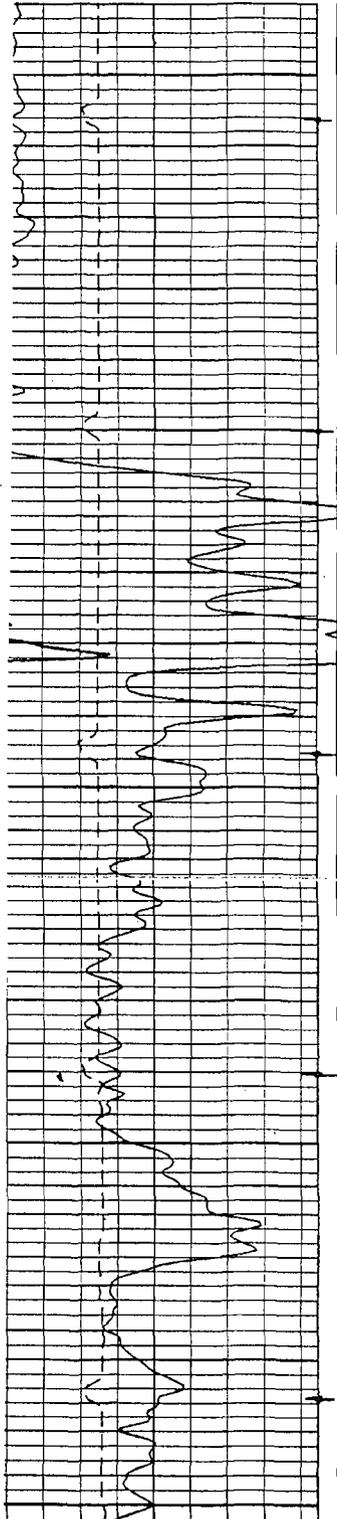
FINAL PRINT

CEMENT BOND VARIABLE

Schlumberger

DENSITY LOG

COUNTY	EDDY	COMPANY	FORTSON OIL COMPANY		
FIELD	POKER LAKE	WELL	#79 POKER LAKE UNIT		
LOCATION	660FSL & 660FWL	FIELD	POKER LAKE		
WELL	#79 POKER LAKE UNIT	COUNTY	EDDY	STATE	NEW MEXICO
COMPANY	FORTSON OIL COMPANY	LOCATION	660FSL & 660FWL		
API SERIAL NO. 30-015-27438		SECT. 2	TWP. 25-S	RANGE 30-E	
					Other Services: GUAGE RING CBT/GR/CCL 4" PERF



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clst
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-27438

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-10679

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Poker Lake Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
79

2. Name of Operator
Fortson Oil Company

9. Pool name or Wildcat
Poker Lake (Delaware)

3. Address of Operator
301 Commerce Str., Suite 3301, Ft. Worth, Texas 76102

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 2 Township 25S Range 30E NMFM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3357' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud and Surface Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
A seven and one half inch hole was spudded by JSM Drilling Co. August 21, 1993, and drilled to a depth of 700' K.B. Seventeen joints of 13.375" 48#/ft., H-40, 8rd casing was run and set at 695.94' K.B. Cemented with 350 sacks Premium Plus with 2% CACL2; 4% gel, and 1/4# Flocele/sk. (1.88 cu.ft./sk yield, 13.0#/gallon). Tailed in with 300 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 1.06 barrels fresh water. Plug down at 11:30 AM August 22, 1993. Circulated 167 sacks cement to surface. Wait on cement 21.5 hours. Tested hydril and casing to 1000 psig with rig pump, O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 8/27/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. 915-683-5511

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE SEP 7 1993
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISE
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015--27438

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-10679

7. Lease Name or Unit Agreement Name

Poker Lake Unit

8. Well No.
79

9. Pool name or Wildcat
Poker Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Fortson Oil Company

3. Address of Operator
301 Commerce Str., Suite 3301, Ft. Worth, Texas 76102

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 2 Township 25S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3357' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Intermediate Casing Installation <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch hole was drilled to a total depth of 3980' K.B. on August 28, 1993. SLM measurement 3976' K.B. 89 joints of 8.625" 32#/ft., J-55, ST&C casing was run and set at 3965.49' K.B. Cemented with 1950 sacks Halliburton Lite Premium Plus cement with 9# salt/sk. and 1/4# Flocele/sk., (1.97 cu.ft./sk. yield, 12.7#/gallon). Tailed in with 250 sacks Premium Plus Cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 24 barrels fresh water. Plug down at 5:05 AM August 29, 1993. Circulated 384 sacks cement to pit. Wait on cement 20.75 hours. Tested "B" section seals to 2000 psig, O.K. Tested Blind Ram and casing to 1000 psig, O.K. Tested blind rams and choke manifold to 1000 psig, O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 8/30/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. 915-683-5511

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 7 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

158
VP+

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27438

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-10679

7. Lease Name or Unit Agreement Name
Poker Lake Unit

8. Well No.
79

9. Pool name or Wildcat
Poker Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
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1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Fortson Oil Company ✓

3. Address of Operator
301 Commerce Str., Suite 3301, Ft. Worth, Texas 76102

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 2 Township 25S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3357' GR

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Total depth and 5.5" casing report <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A seven and seven-eighths inch hole was drilled to a total depth of 8000' K.B. on September 4, 1993. 183 joints of 5-1/2" 15.5# & 17.0#/ft., J-55 casing was run and set at 8003.42' K.B., D.V. tool set at 5484.67' K.B. Cemented first stage with 650 sacks Premium Plus 50/50 Poz cement with 0.6% Halad 322, 1.4#/sk. salt, (1.36 cu.ft./sk. yield, 14.0#/gallon). Plug down at 12:06 PM September 6, 1993. Cement did not circulate; lost complete returns while cementing first stage. Regained circulation after opening D.V. tool. Circulated through D.V. tool for 5 hours. Cemented second stage with 210 sacks Howco Lite cement with 1/4# Flocele/sk., and 6% gel (1.97 cu.ft./sk. yield, 12.4#/gallon). Tail in with 160 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322 and 2.4# salt (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 7:00 PM September 6, 1993. Did not circulate cement to surface. Rig released at 2:00 AM September 7, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas Agent for Fortson Oil Co. DATE 9/20/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. 915-683-5511

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I TITLE _____ DATE OCT 19 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

plugged

LEASE: POKER LAKE UNIT WELL #: 47
 FIELD: NASH DRAW (DELAWARE)
 LOCATION: 1980' FSL & 990' FEL, SEC 3, T25S, R30E
 COUNTY: EDDY ST: NM API: 30-015-23068

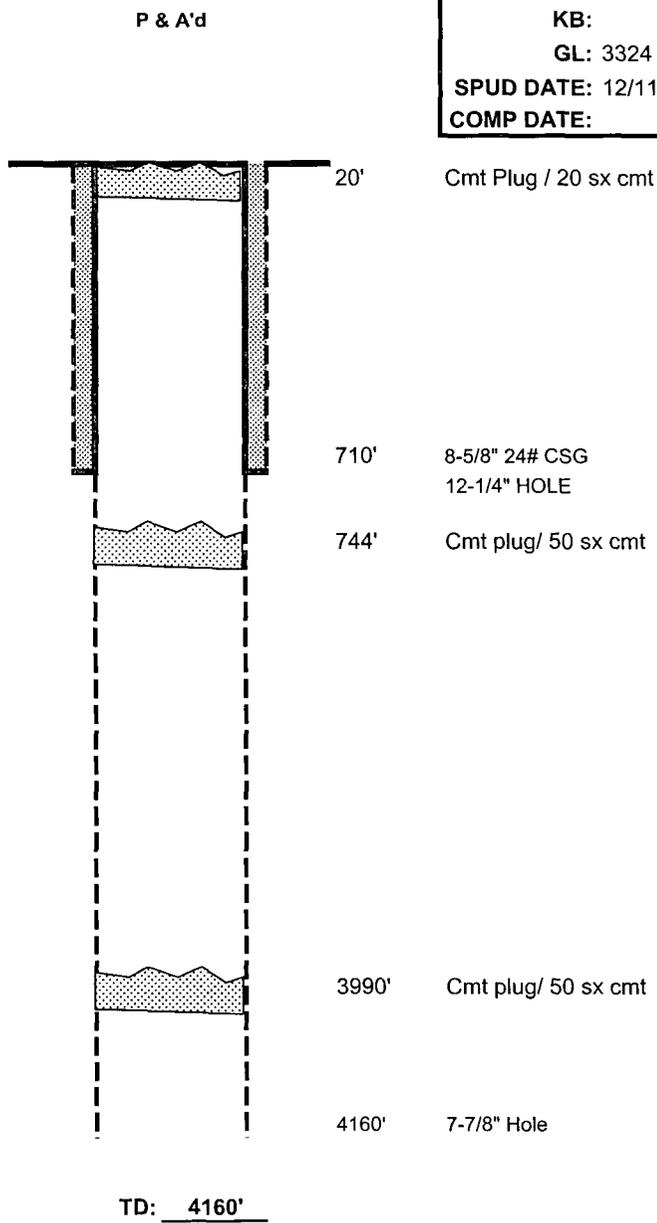
SURFACE CASING

SIZE: 8-5/8"
 WT/GRD: 24# K55
 CSA: 710'
 SX: 200 Halco Lite
 SX: 200 Class C
 CIRC: N
 TOC: SURF by TopOut
 HOLE SIZE: 12 1/4" 0-710'

INTERMEDIATE CASING

SIZE: _____
 WT/GRD: _____
 CSA: _____
 SX: _____
 SX: _____
 CIRC: _____
 TOC: _____
 HOLE SIZE: 7-7/8" 710-4160'

KB: _____
 GL: 3324
 SPUD DATE: 12/11/1979
 COMP DATE: _____



S. Haller

Updated: 12/16/2009
 Author: ezg
 Engr: CC

plugged

QZ SSF

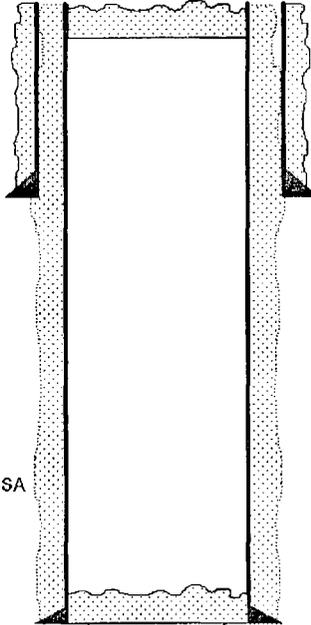
POKER LAKE UNIT #127

LOC: 1980' FSL & 660' FWL, SEC 2, T25S, R30E, UT ?
API NO: 30-015-29460
ELEVS: 3332.7' GL, 3349.3' KB
SPUD DATE: 3/30/97 P&A: 4/23/97

BASS ENTERPRISES
POKER LAKE (DELAWARE), NE FLD
EDDY COUNTY, NEW MEXICO
DATE: 5/14/97; RAS; PLU127

WELLBORE INFORMATION

11-3/4" 42# WC-40 ST&C CSA 947'.
CMTD W/561 SX. TOC: SURFACE
14-3/4" HOLE 0-947'.



CMT PLUG 100 SX @ SURF-185'

8-5/8" 32 & 28# WC-50 & K-55 LT&C CSA
3973'. CMTD W/1370 SX. CMT CIRC
TO SURFACE.
11" HOLE 947-3973'.

CMT PLUG: 100 SX @ 3850-4100'

CMT PLUG: 260 SX @ 5600-6200'

7-7/8" HOLE 3973-7992'.

CMT PLUG: 100 SX @ 6750-6450'.
TD: 7992'

*Re-Plug
or Re-enter
& connect to DASH*

RECEIVED OCD
2010 APR -9 P 1:16

2. Article Number

7160 3901 9846 3455 0005

3. Service Type **CERTIFIED MAIL**

4. Restricted Delivery? (Extra Fee) Yes

1. Article Addressed to:

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS FOLD AT DOTTED LINE

Signature: *[Signature]*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below:

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

[Handwritten: plm 79]
[Handwritten: April 8]

PS Form 3811, January 2005

Domestic Return Receipt

2. Article Number

7160 3901 9846 3455 0012

3. Service Type **CERTIFIED MAIL**

4. Restricted Delivery? (Extra Fee) Yes

1. Article Addressed to:

Signature: *[Signature]*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below:

Fortson Oil Company
301 Commerce St, Ste 3301
Ft Worth, TX 76102 *[Handwritten: plm 7]*

PS Form 3811, January 2005

Domestic Return Receipt

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, May 07, 2010 11:42 AM
To: 'Truax, Valerie L.'; 'Cruz, Carlos'
Cc: Ezeanyim, Richard, EMNRD; Reeves, Jacqueta, EMNRD; Dade, Randy, EMNRD; 'Wesley_Ingram@blm.gov'
Subject: Disposal application from BOPCO, L.P.: PLU #79 30-015-27438 Delaware
Attachments: image001.jpg

Hello Valerie and Carlos:

Just reviewed your application and have the following questions and comments:

- a. The resulting permit will have three special conditions:
 - a. Set CIBP/Cmt at about 6000 feet to plug back the well over the former producing interval.
 - b. Check bradenhead 8-5/8 – 5-1/2 inch for any problems – repair if anything shows up.
 - c. Reenter/Replug or Re-Enter/Convert to disposal offsetting well PLU #127 (Please send in the C-108 or Re-enter Sundry)
- b. Division Rule 5.9 number of inactive wells are too many for BOPCO LP so I cannot release this permit. We only check the OCD web site, but Daniel Sanchez mentioned you may be working on repairing some wells, however, cannot release this permit until the number of wells are 5 or less. If you have done work and need to submit paperwork – talk to the Artesia district office about that and let me know when the following link shows 5 wells or less:
<http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellList.aspx?Production=15&Operator=260737&ACO=Exclude&TA=Exclude>

Action items from BOPCO:

Send in your intentions on the PLU #127 (C-108 application or Sundry to Replug)
And let me know when the OCD web site only shows 5 wells or less.

Regards,

William V Jones, P.E.

Engineering, Oil Conservation Division
1220 South St. Francis Drive, Santa Fe, NM 87505
Tel 505.476.3448 ~ Fax 505.476.3462



*Cancelled
4/7/10
Blm District*

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, April 29, 2010 4:28 PM
To: 'Cruz, Carlos'
Subject: RE: BOPCO, L.P.....PLU 79 SWD and PLU 127 P & A

Sounds like a plan to me to convert both wells to disposal.

I forget if the 79 well needs to go to hearing or will the disposal be into a zone that is not productive in this area?

I will try to look this over next week – but if you know of some other details let me know.



William V Jones

Engineering Bureau, Oil Conservation Division
Energy, Minerals & Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505
Tel 505.476.3448 ~ Fax 505.476.3462

From: Cruz, Carlos [mailto:ccruz@BassPet.Com]
Sent: Thursday, April 29, 2010 4:14 PM
To: Jones, William V., EMNRD
Subject: BOPCO, L.P.....PLU 79 SWD and PLU 127 P & A

Will,

I've been in contact with Wesley Ingram and Dustin Winkler with the BLM in Carlsbad. One of the BLM's request for approval of our PLU 79 SWD conversion was to re-P&A the PLU 127 so that we would have a cement plug across the Bone Spring top. In preparing for this I was talking to our VP of Operations and he asked why not convert the PLU 127 to and SWD also. Since we were going to spend money on a P & A why not just use the wellbore. I agreed so I contacted Wesley and Dustin so they could check out any offset wells that would be affected. Dustin did some research and he found the PLU 79 would be the only well. He told me he needed the TOC on the PLU 79 (TOC at 4090 feet; from CBL), which I scanned and emailed to him. He also said that I needed to go ahead and file the permit and notify you of the new plan.

The plan on the PLU 127 is to drill out the current cmt plugs, set a cmt plug across the Bone Spring, run 7" flush csg (cemented to surface) down to ~6100 feet, and prepare the interval 4268' to 5928' for SWD. I will be using a 3-1/2" IPC tbg for injection. I correlated both logs to be sure that we would be disposing into the same correlative zone as that in the PLU 79. If you require a more detailed explanation of my plans please let me know and I'll be glad to send you all the necessary information.

Thank You,

Carlos Cruz
BOPCo, L.P.
Division Production Superintendent
(432)683-2277 office
(432)238-9443 cell

Jones, William V., EMNRD

From: Cruz, Carlos [ccruz@BassPet.Com]
Sent: Friday, April 30, 2010 6:10 AM
To: Jones, William V., EMNRD
Subject: BOPCO, L.P.....PLU 127 WBD
Attachments: PLU 79 TOC scan.pdf

Will,

Shown is the current WBD for the PLU 127. I have also attached the scanned TOC section that I emailed to Dustin Winkler with the BLM in Carlsbad.

Jones, William V., EMNRD

From: Truax, Valerie L. [VLTruax@BassPet.Com]
Sent: Wednesday, April 14, 2010 6:22 AM
To: Jones, William V., EMNRD
Subject: FW: Disposal application from Bopco, LP: Poker Lake Unit #79 30-015-27438 4960 - 5940 feet disposal interval

Quick response!

From: Cruz, Carlos
Sent: Wednesday, April 14, 2010 7:22 AM
To: Truax, Valerie L.
Subject: Re: Disposal application from Bopco, LP: Poker Lake Unit #79 30-015-27438 4960 - 5940 feet disposal interval

Valerie,

We have talked to Wesley with the BLM. We will fix the PLU 127.

From: Truax, Valerie L.
To: 'Jones, William V., EMNRD' <William.V.Jones@state.nm.us>
Cc: Cruz, Carlos
Sent: Wed Apr 14 07:19:39 2010
Subject: RE: Disposal application from Bopco, LP: Poker Lake Unit #79 30-015-27438 4960 - 5940 feet disposal interval

Will: Thank you so much for the email. I am forwarding this on to Carlos Cruz. I believe he spoke with Wesley Ingram (BLM) yesterday, but we really appreciate having this BLM response. Thanks for remembering us in your research.
Valerie

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Tuesday, April 13, 2010 4:16 PM
To: Truax, Valerie L.
Cc: Ezeanyim, Richard, EMNRD; Dustin_Winkler@blm.gov
Subject: Disposal application from Bopco, LP: Poker Lake Unit #79 30-015-27438 4960 - 5940 feet disposal interval

Hello Valerie:

Below, please read the objection from the BLM to the use of this well for disposal at these depths.

Please talk this over and let me know if Bopco agrees to repair the PLU 127 as part of a conditional disposal permit? If agreeable to this, I will review the application for any other issues and let you know.

Regards,

William V. Jones PE

New Mexico Oil Conservation Division

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, April 13, 2010 3:16 PM
To: 'Truax, Valerie L.'
Cc: Ezeanyim, Richard, EMNRD; 'Dustin_Winkler@blm.gov'
Subject: Disposal application from Bopco, LP: Poker Lake Unit #79 30-015-27438 4960 - 5940 feet disposal interval

Hello Valerie:

Below, please read the objection from the BLM to the use of this well for disposal at these depths.

Please talk this over and let me know if Bopco agrees to repair the PLU 127 as part of a conditional disposal permit? If agreeable to this, I will review the application for any other issues and let you know.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

-----Original Message-----

From: Dustin_Winkler@blm.gov [mailto:Dustin_Winkler@blm.gov]
Sent: Wednesday, April 07, 2010 4:18 PM
To: Jones, William V., EMNRD
Cc: Wesley_Ingram@blm.gov; Don_Peterson@blm.gov
Subject: PLU #79 Conversion to Injection

Will,

While reviewing the potential conversion to injection for the Poker Lake Unit #79, the BLM found that the Poker Lake Unit #127 could create some problems with the proposed injection. PLU #127 is 0.25 miles away from PLU#79 and is plugged, but the plugging is inadequate. The top of Bone Spring was missed and the plugs below the Lamar don't seem to be covering anything in particular. This could potentially allow the disposed water into one Delaware formation to potentially migrate into other Delaware producing formations or even into the Bone Spring formation.

Therefore, without remedial work on the PLU #127, the BLM objects to the conversion.

Thanks,

Dusty Winkler
Petroleum Engineer
Bureau of Land Management
Carlsbad Field Office
575-234-5914

Will Jones
New Mexico
Oil Conservation Division
Images Contacts

-----Original Message-----

From: Dustin_Winkler@blm.gov [mailto:Dustin_Winkler@blm.gov]
Sent: Wednesday, April 07, 2010 4:18 PM
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Cc: Wesley_Ingram@blm.gov; Don_Peterson@blm.gov
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Therefore, without remedial work on the PLU #127, the BLM objects to the conversion.

Thanks,

Dusty Winkler
Petroleum Engineer
Bureau of Land Management
Carlsbad Field Office
575-234-5914

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Injection Permit Checklist (03/15/2010)

Case SWD 122 WFX PMX IPI Permit Date 8/16/10 UIC Qtr (A/F)

Wells 1 Well Name: POKER LAKE UNIT #79

API Num: (30-) 015-27438 Spud Date: 8/21/93 New/Old: N (UIC primacy March 7, 1982)

Footages 660FSL/660FWL Unit M Sec 2 Tsp 255 Rge 30E County EDDY

Operator: BOPCO, L.P. Contact: Carlos CRUZ / Valeria Trujillo

OGRID 260737 RULE 5.9 Compliance (Wells) OK (Finan Assur) OK IS 5.9 OK? OK

Operator Address: 6 DESTA DRIVE, SUITE 3700, (PO BOX 2769, MIDLAND TX 79702)

Current Status: _____

Planned Work to Well: Set CIRPC 8000' cap out Planned Tubing Size/Depth: 2 7/8" C 4250

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing <input checked="" type="checkbox"/> Surface	17 1/2 13 3/8	696	650	CIRC
Existing <input checked="" type="checkbox"/> Intermediate	12 1/4 8 5/8	3965	2200	CIRC
Existing <input checked="" type="checkbox"/> Long String	7 7/8 5 1/2	8003	1020	4090 CBL

DV Tool 5485 Liner _____ Open Hole _____ Total Depth 8003

Well File Reviewed

Diagrams: Before Conversion After Conversion Elogs in Imaging File:

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)			
Injection..... Interval TOP:	4300	Del	NO
Injection..... Interval BOTTOM:	5965	Del	NO
Below (Name and Top)	6980'-7146'	Brushy is depleted	

GENERAL LOCATION
Corral Canyon
11 ME. N. of State Line
Red Bluff
TEXAS

Sensitive Areas: Capitan Reef Cliff House Salt Depths 958' - 3793'

Potash Area (R-111-P) Potash Lease Noticed? _____

Fresh Water: Depths: 0 - 1255' Wells none Analysis? _____ Affirmative Statement

Disposal Fluid Sources: Daloune Analysis? _____

Disposal Interval Production Potential/Testing/Analysis Analysis: OK

Notice: Newspaper (Y/N) Surface Owner BLM Mineral Owner(s) _____

RULE 26.7(A) Affected Parties: Fortson OIL CO.

Area of Review: Adequate Map (Y/N) and Well List (Y/N)

Active Wells 0 Num Repairs _____ Producing in Injection Interval in AOR _____

P&A Wells 1 Num Repairs 1 All Wellbore Diagrams Included?

Questions/Required Work:
RE-PLUG PLU #127 or convert to DISPOSAL
Set CIRPC 8000'
CHK BRADEN/HEAD / Repair if NEC.

Request Sent _____ Reply: _____
 Request Sent _____ Reply: _____
 Request Sent _____ Reply: _____