

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUL 14 2010

HOBBSOCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	P.O. Box 1226 Jal. New Mexico 88252	Telephone No.	432-940-5147
Facility Name	G-Loop Line 8-Inch Lateral	Facility Type	Natural Gas Pipeline

Surface Owner	El Paso Natural Gas	Mineral Owner		Lease No.	30-025-38877
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	7	26S	37E					Lea

Latitude 32.06025 Longitude 103.119775

NATURE OF RELEASE

Type of Release	Crude Oil and Produced Water	Volume of Release	6 BBLS	Volume Recovered	0 BBLS
Source of Release	8-Inch Steel Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	July 1, 2010, 1140 hrs
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Internal Corrosion caused a failure of an 8-inch steel pipeline, resulting in a surface stain of approximately 1,000 square feet. The pipeline was fitted with a temporary pipeline clamp to mitigate the release. No H2S was detected from the release.

Describe Area Affected and Cleanup Action Taken.*
An area measuring approximately 1,500 square feet was affected by the release. Clean sorb was applied to the surface stain to further stabilize the release and absorbent booms were installed in low areas along the fence line to minimize the potential for travel outside the station during a rain event. The release will be remediated according to NMOCD regulatory guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature:	<i>Rose L. Slade</i>	OIL CONSERVATION DIVISION	
Printed Name:	Rose L. Slade	<i>[Signature]</i> Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title:	EHS Compliance Specialist	Approval Date:	7.13.10
E-mail Address:	rose.slade@sug.com	Expiration Date:	9.13.10
Date:	7/9/2010	Conditions of Approval:	
Phone:	432-940-5147	Attached <input type="checkbox"/>	
		SUBMIT FINAL C-141 w/DOCS BY IRP# 10.7-2581	

* Attach Additional Sheets If Necessary

INCD NLET 1019432769
ADM PLW 1019433095