

PNRM0224655280

C-103 9-6-01

DHC No. Assigned 10-9-01

Order Number	API Number	Operator	County
DI 0040	30-025-24067	Chevron USA Inc.	Lea
Order Date	Well Name	Number	Location
10-1-01	W. A. Ramsay (NCT-B)	006	H 25 215 36E UL Sec T (+Dir) R (+Dir)
		Oil %	Gas %
Pool 1	06660	Blinebry Oil & Gas (Oil)	9% 22%
Pool 2	60240	Tubb Oil & Gas (Oil)	81% 71%
Pool 3	19190	Drinkard	10% 7%
Pool 4			
Comments: Work completed effective <u>10-1-01</u> Work cancelled effective Supplement <u>1152N & 1153N</u> <u>4-19-02</u>			

9-3-02
Posted to
RBM

Posted
B

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-24067

OPERATOR: Chevron USA Inc.

DI-0040

PROPERTY NAME: W. A. Ramsay (NCT-B)

WNULSTR: 6-H, 25-21-36

SECTION I:

POOL NO.	ALLOWABLE AMOUNT	
ABLI 40000 POOL NO. 1 <u>B Linebry Oil + Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
ATUB 50000 POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
ADRI 30000 POOL NO. 3 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
POOL NO. 4 _____		MCF
POOL TOTALS <u>391</u>		<u>1570</u>

SECTION II:

06660 POOL NO. 1 <u>B Linebry Oil + Gas (Oil)</u>	9%
60240 POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	81% X 391 = 316.71 (317)
19190 POOL NO. 3 <u>Drinkard</u>	10%
POOL NO. 4 _____	

OIL

GAS

SECTION III:

$107 \div 81\% = 8667/87$

SECTION IV:

$87 \times 9\% = 7.83 (8)$

$87 \times 81\% = 70.47 (70)$

$87 \times 10\% = 8.70 (9)$

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2002

NO. 1152N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 04/19/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 10/01/2001, the marginal allowables of the

CHEVRON U S A INC,
W A RAMSAY NCT B, 6 - H, 25-21-36,

well for the period covering October through June, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)-----	#M8
TUBB OIL & GAS (OIL)-----	#M70
DRINKARD-----	#M9

(S-P)
DI-0040

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
CHEVRON U S A INC

EQU 22507

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2002

NO. 1153N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 04/19/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2002, the marginal allowables of the

CHEVRON U S A INC,
W A RAMSAY NCT B, 6 - H, 25-21-36,

well for the period covering January through June, 2002,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)-----	#M8
TUBB OIL & GAS (OIL)-----	#M70
DRINKARD-----	#M9

(S-P)
DI-0040

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
CHEVRON U S A INC

EQU 22507

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-24067
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W. A. RAMSAY (NCT-B)
8. Well No. 6
9. Pool name or Wildcat TUBB OIL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line Section 25 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
DRILL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **DHC BLINEBRY/TUBB/DRINKARD** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEBRY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416') AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS PRODUCING FROM THE TUBB OIL & GAS POOL. IT IS PROPOSED TO RETURN THE BLINEBRY AND DRINKARD ZONES TO PRODUCTION. WORK WILL INVOLVE REMOVING THE PACKER AND REP ISOLATING THOSE ZONES AND PUTTING THE WELL ON ROD PUMP WITH THE BLINEBRY, TUBB AND DRINKARD PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

(Assigned 10-9-01)

DI DHC Order No. 0040

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 9/4/01

Print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 06 2001
Conditions of approval, if any:

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

W. A. Ramsey (NCT-B) # 6
2310' FNL & 430' FEL, Unit Letter H
Section 25, T21S, R36E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Drinkard (NCT-B) # 8

(6660) Blinebry Oil & Gas Pool (Oil)
(60240)(66440) Tubb Oil & Gas Pool (Oil)
(19190) Drinkard

Perforated Intervals

Blinebry (5513-5646') (Wellbore diagrams attached)
Tubb O&G (6352-6416')
Drinkard (6546-6754')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	3	118	12	Last test prior to shut-in 1/95.
Tubb Oil & Gas (Oil)	26	15	39	Well test dated 8/30/2001.
Drinkard	3	100	4	Last test prior to shut-in 1/95.
Totals	32	233	55	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	9	51	22	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	81	6	71	Calculated using above production volumes.
Drinkard	10	43	7	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.

Well: W. A. Ramsey (NCT-B) #6

Field:

Tubb

Reservoir:

Tubb

Location:

2310' FNL & 430' FEL
 Section: 25
 Township: 21S
 Range: 36E
 County: Lea State: NM

Elevations:

GL: 3520'
 KB: 3531'
 DF:

CURRENT Wellbore Diagram

Well ID Info:

Cheyno: FG9658
 API No: 30-025-24067
 L5/L6: U413500, U463600, & U476900
 Spud Date: 3/25/72
 Compl. Date: 4/25/72 (Blinbry)
 Compl. Date: 11/5/76 (Drinkard)

Surface Csg: 8 5/8", 24#, K-55

Set: @ 1255' w/ 400 sx cmt
 Hole Size: 11" @ 1255'
 Circ: Yes TOC: Surface
 TOC By: Circulation (75 sx)

TOC @ 2160'

DV Tool @ 3889'

Perfs: Status

5513' Blinbry
 5546' Blinbry
 5574' Blinbry
 5646' Blinbry
 5693' Blinbry

Prod. Csg: 5 1/2", 14# & 17#, K-55

Set: @ 5950' w/ 560 sx cmt
 Hole Size: 7 7/8" @ 5950'
 Circ: No TOC: 2160'
 TOC By: Temperature Survey

PKR @ 5822'

TOL @ 5832'

RBP @ 6500'

Liner: 4" Hydril FJ 11.34# K-55
 Set: @ 6820' w/ top @ 5832'
 Hole Size: 4 3/4" @ 6822'
 Circ: Yes TOC: 5832'
 TOC By: Circulated

PBTD: 6776'
 TD: 6822'

6352-62' Tubb - open
 6372-76' Tubb - open
 6387-81' Tubb - open
 6412-16' Tubb - open

6546-49' Drinkard
 6585-88' Drinkard
 6626-29' Drinkard
 6681-84' Drinkard
 6720-23' Drinkard
 6751-54' Drinkard

Updated: 5/8/01

By: K. M. Jackson

Well: W. A. Ramsey (NCT-B) #6

Field: Blinebry, Tubb,
& Drinkard (DHC)

Reservoir: Blinebry, Tubb, &
Drinkard (DHC)

Location:
2310' FNL & 430' FEL
Section: 25
Township: 21S
Range: 36E
County: Lea State: NM

Elevations:
GL: 3520'
KB: 3531'
DF:

Proposed Wellbore Diagram

Well ID Info:
Chevno: FG9658
API No: 30-025-24067
L5/L6: U413500, U463600, & U476900
Spud Date: 3/25/72
Compl. Date: 4/25/72 (Blinebry)
Compl. Date: 11/5/76 (Drinkard)

Surface Csg: 8 5/8", 24#, K-55
Set: @ 1255' w/ 400 sx cmt
Hole Size: 11" @ 1255'
Circ: Yes TOC: Surface
TOC By: Circulation (75 sx)

DV Tool @ 3889'

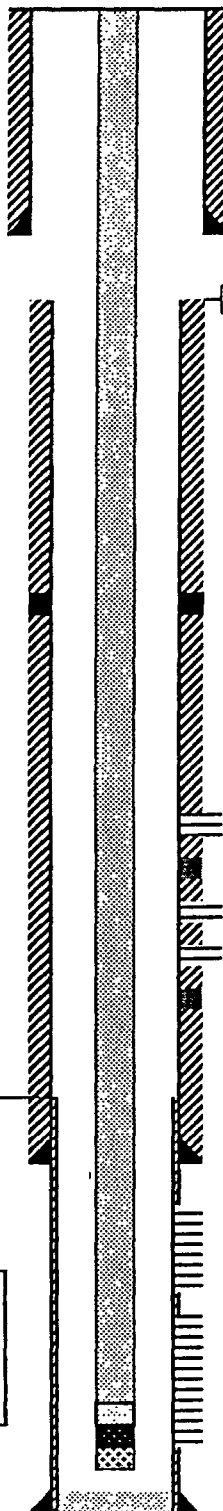
Tbg Detail:
2-3/8" BP @ 6732'
1 jt - 2-3/8" EUE 8rd J-55 tbg
2-3/8" x 4' perf tbg sub
SN @ 6699'
40 fts - 2-3/8" EUE 8rd J-55 tbg
w/T&B couplings
TAC @ 5478'
180 fts - 2-3/8" EUE 8rd J-55 tbg

TOL @ 5832'

Liner: 4" Hydril FJ 11.34# K-55
Set: @ 6820' w/ top @ 5832'
Hole Size: 4 3/4" @ 6822'
Circ: Yes TOC: 5832'
TOC By: Circulated

PBTD: 6776'
TD: 6822'

Updated: 5/8/01



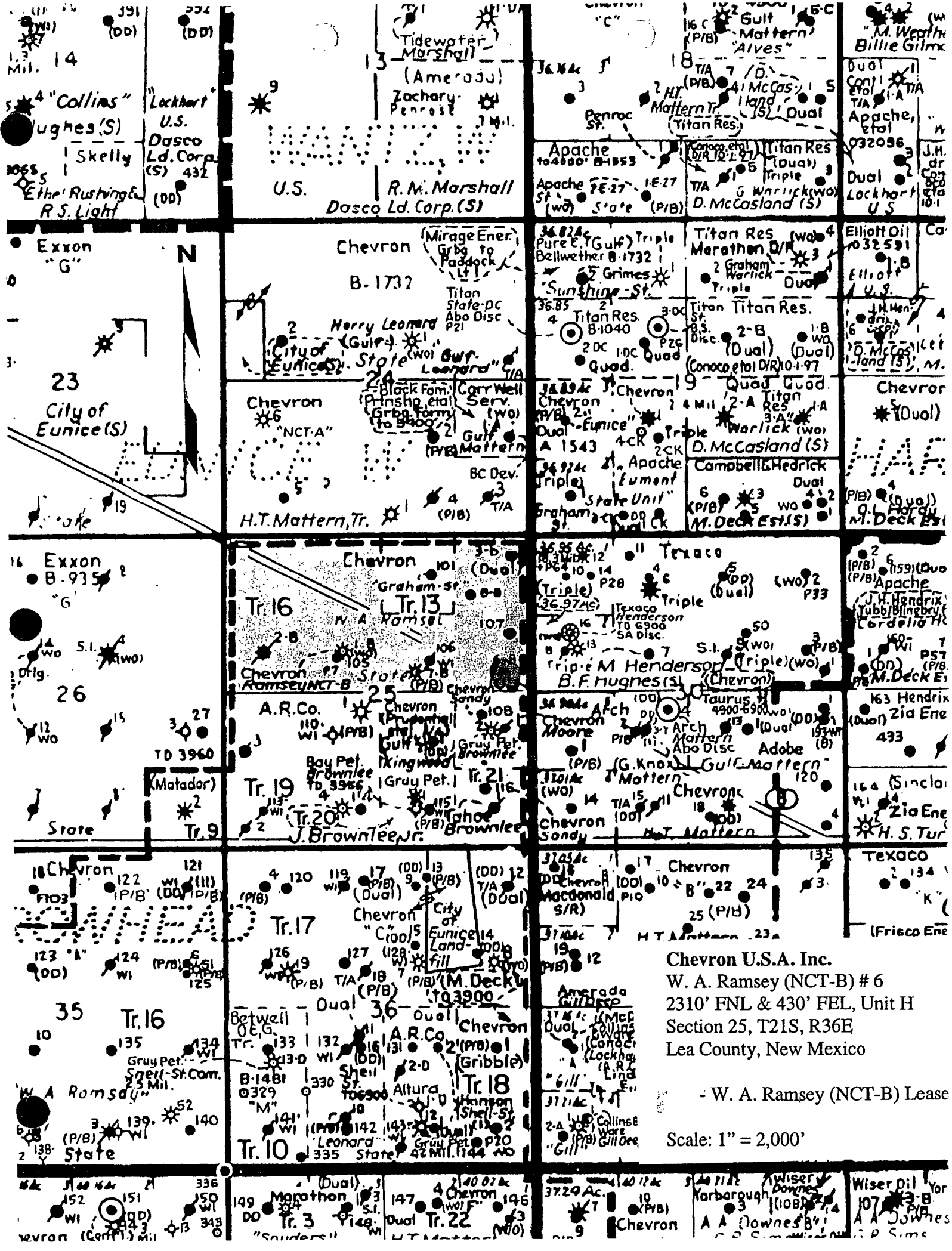
TOC @ 2160'

Perfs:	Status
5513'	Blinebry open
5546'	Blinebry - squeezed
5574'	Blinebry open
5646'	Blinebry open
5693'	Blinebry - squeezed

Prod. Csg: 5 1/2", 14# & 17#, K-55
Set: @ 5950' w/ 560 sx cmt
Hole Size: 7 7/8" @ 5950'
Circ: No TOC: 2160'
TOC By: Temperature Survey

6352-62'	Tubb - open
6372-76'	Tubb - open
6387-91'	Tubb - open
6412-16'	Tubb - open
6546-49'	Drinkard - open
6585-88'	Drinkard - open
6626-29'	Drinkard - open
6681-84'	Drinkard - open
6720-23'	Drinkard - open
6751-54'	Drinkard - open

By: K. M. Jackson



Chevron U.S.A. Inc.
W. A. Ramsey (NCT-B) # 6
2310' FNL & 430' FEL, Unit H
Section 25, T21S, R36E
Lea County, New Mexico

- W. A. Ramsey (NCT-B) Lease

Scale: 1" = 2,000'